



KANSAS CORPORATION COMMISSION 1091901  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5046  
Name: Raymond Oil Company, Inc.  
Address 1: PO BOX 48788  
Address 2:  
City: WICHITA State: KS Zip: 67202 + 1822  
Contact Person: Ted McHenry  
Phone: ( 316 ) 267-4214  
CONTRACTOR: License # 33793  
Name: H2 Drilling LLC  
Wellsite Geologist: Max Lovely  
Purchaser:

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core. Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

6/29/2012	7/09/2012	7/10/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-109-21107-00-00  
Spot Description:  
NE SW SE SW Sec. 4 Twp. 14 S. R. 32  East  West  
500 Feet from  North /  South Line of Section  
1975 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Logan  
Lease Name: Scheetz Well #: 1  
Field Name:  
Producing Formation: NA  
Elevation: Ground: 2858 Kelly Bushing: 2868  
Total Depth: 4681 Plug Back Total Depth: 0  
Amount of Surface Pipe Set and Cemented at: 243 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from:  
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 4000 ppm Fluid volume: 500 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R.  East  West  
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: 10/29/2012  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NAOMI JAMES Date: 11/05/2012



1091901

Operator Name: Raymond Oil Company, Inc. Lease Name: Scheetz Well #: 1  
 Sec. 4 Twp. 14 S. R. 32  East  West County: Logan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anh	2360	508
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Stot	3482	-6
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heeb	3838	-970
List All E. Logs Run:		Cher	4420	-1552
		Miss	4530	-1662

N-D  
Inductin  
Micro

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	12.25	8.58	23	243	comm	180	3%cc,2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Max R. Lovely

Raymond Oil Co.

#1 Sheetz

2868

Wildcat

NE SW SE SW

2859

4

14

32W

Logan

KS

KB

H2 #3

8 5/8' @ 243

6-29-12

7-10-2012

4680

4681

3450

Chem

COMP N/D

DI

MICRO

Base Anhydrite	2382	2380	588	518	504
Stoller	3482	3482	-614	-606	-620
Hoobner	3838	3838	-970	-958	-975
Lansing	3877	3882	-1014	-997	-1019
Stark	4138	4134	-1288	-1254	-1254
Marmaton	4243	4242	-1374	-1359	-1359
Pawnee	4340	4340	-1472	-1455	-1482
Myric	4380	4378	-1510	-1485	-1501
Ft. Scott	4393	4394	-1528	-1509	-1518
Cherokee	4421	4420	-1552	-1537	-1545
Johnson	4468	4464	-1586	-1581	-1588
Base Johnson	4496	4497	-1629	-1613	-1616
Mississippi	4532	4530	-1682	-1647	-1664

Shakespeare Oilley 1-9 SW NE SE NE 9-14-32W  
Raymond #1 Michaelis 1258 FNL 836 FEL 3-14-32W

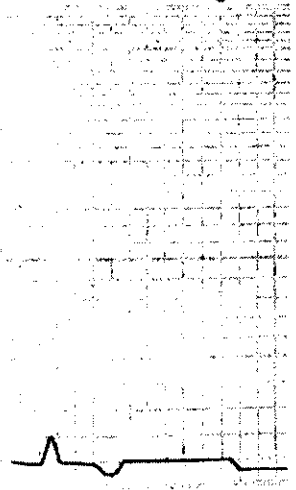
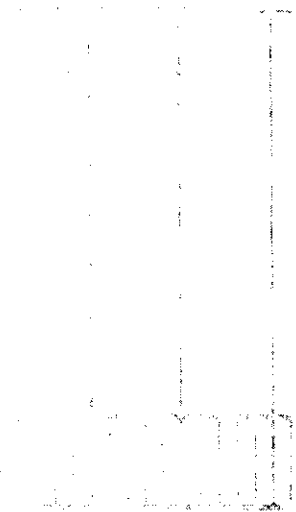
1. [Illegible text]

2. [Illegible text]

3. [Illegible text]

4. [Illegible text]

5. [Illegible text]



2350

c  
BASE  
ANHYDRITE  
2362 + 506

c  
SH, RED, CRY

STOTLER  
3482-614

3500

LS, CRM, F XTLN, M HRD,  
DNS, FEW FOSS, NO APP~~S~~  
MS

LS, TAN, GRY, F → M XTLN,  
M HRD, DNS, FEW FOSS,  
NO APP~~S~~ MS

A.A.

LS, TAN, GRY, F XTLN, HRD,  
BR TL, DNS, V FOSS,  
TITE, MS

SLT STN, GRN / GRY



3600

c

c

c

c

3700

ABON FOSS, VP FOSS, NS

SH, RED, GRY

SATSTN, GRY, Pcs V SUDY

LS, GRY, DK GRY, FXTLN, HRD,  
DNS, FEW FOSS, NO P, NS

LS, LT GRY, WHT/CRM, FXTLN,  
DNS, HRD, TITE, NS

LS, WHT, CRM, SOFT, "ROTTEN",  
FXTLN, FOSS, NS

LS, TAN, BRN, GRY, FXTLN,  
GRNY, SOFT, G. XTLN P, NS



A.A.

7:4M 7-3-12  
DRLG@3728'

LS, WHT, BUFF, F → M XTLN,  
S → M HRD, PITTED SURF,  
F INT XTLN Ø, V FOSS, ALGAL  
SCT SML OOLS, NS

LS, BUFF/TAN, F XTLN, SL  
GRNLR TXT, M → V HRD, V FOSS,  
SL XTLN Ø, NS

LS, BRN, VF XTLN, V FOSS,  
V HRD, DNS, W CNT'D FOSS,  
TITE, NS

LS, WHT, VF XTLN, CHTY,  
V HRD, V DNS, TITE, NS

LS, BUFF, GRY, F XTLN, HRD,  
SL BRTL, FOSS, NO VIS Ø,  
NS

LS, CRM, WHT, CHALKY, SOFT,  
VF XTLN, ? BRN/BLK DD STNG DD  
STNG

SH, GRY

3800

UNCORRECTED





CFS 45"  
CFS 45"  
CFS 45"



LANSING  
3877-1009

3900

DEV 1°

LS, WHT / BUFF, F XTLN, SL DNS,  
MICRO FOSS, FEW SCT WHT,  
LG REW LS PCS W/N, NS

LS, WHT, CRM, V FXTLN, HRD,  
SL BRTL, SCT FOSS, NO VIS, NS

CHT, WHT, BRN, CLR, MILKY  
OPAQ, FRESH, PCS SL FOSS  
NS

LS, WHT, V FXTLN, V HRD,  
VWCMT'D OOLS, + FOSS,  
NO APP P. NS

CHALK

LS, WHT, BUFF, M HRD, BRTL,  
V OOL, F+W CMT'D OOLS,  
V GRNLR, PCMT, G INT  
XTLN P. NS

LS, BUFF, F XTLN FOSS,  
S+M HRD, BRTL, P P. NS

LS, WHT, F XTLN, V OOL + FOSS,  
FRAG, SCT FOSS O FILL P,  
G NAT FO, PP BRN FO, ? GAS

LS, WHT, V FXTLN, HRD, DNS,  
ABUN FOSS CASTS, UP P. NS

DST # | 3900-3947  
30.60.45.90

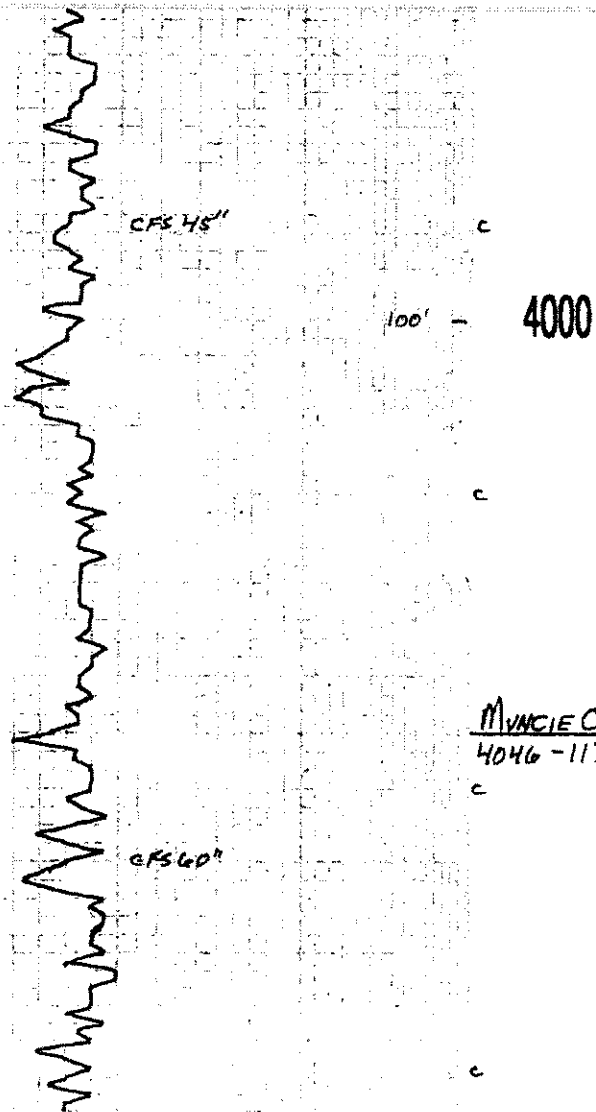
IF: BOB 16" IS: NR  
FF: BOB 19" FS: NR  
REC: 661' G MW W/O SPKS  
1 1/2", 75% W  
CHLOR: 22,000 90°  
TOOL: MW W/O SPKS  
FP: 10-183, 184-305  
SIP: 1121-1102  
HP: 1841-1828

DST # 1: 25 STD  
SHORT TRIP

STRAP 3958.00  
BOARD 3957.75  
LONG .25'

7:AM 7-4-12.  
DST # 1 @ 3947'  
MUD CHECK  
VIS 54 WT. 9.2  
CHLOR 2,500 LCM 2  
FUT 9.9

BLK OIL  
FO TRAY



SH, BLK

LS, WHT, TAN, V FXTLN, V HRD,  
V DNS, F EVEN BRN STNG,  
NO FO, NO U DOR, THIN ZONE

LS, WHT, CRM, F XTLN, DNS,  
V HRD, NO P, NS

LS, WHT, TAN, F XTLN, SL OOL  
W/ P FOSS P, NS, OTY, CHLKY

LS, WHT, F XTLN, DNS, NY P,  
CHLKY NS

LS, WHT, GRY, F XTLN, DNS,  
SL FOSS, TITE, P NY P, NS  
CHLKY

MUNCIE CR.  
4046-1178

SH, BLK, CARB

LS, TAN, LT BRN/GRY, F XTLN FOSS  
W/2 PCS W/ BLK ASPH STN IN  
P FOSS P, NO FO

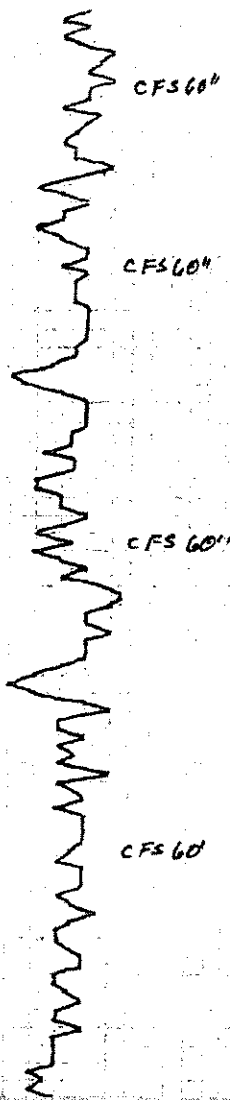
SH, DK GRY, MAR

LS, WHT, CRM, F XTLN, V SL  
FOSS W/ P FOSS P, NS

LS, WHT, CRM, F XTLN, P XTLN P,  
NS

SH, GRY, MAR

LS, WHT, LT TAN/GRY, F XTLN,  
V SL FOSS W/ P FOSS P, NS



4100

LS, LT TAN, GRV, DNS, NVØ, NS

SH, GRV, MAR

LS, CRM, TAN, FXTLN, FOSS, 2 pcs  
w/ RES ASPH STN, NO LIVE OIL, NO  
ODOR

LS, GRM, GRV, SL OOL, FOSS, TITE,  
2 pcs w/ ASPH STN, NO LIVE OIL,  
NO ODOR

STARK  
4136-1268

SH, BLK, CARB

LS, GRV, LT BRN, DNS, VPØ,  
NS

SH, GRV, MAR

LS, CRM, GRV, DNS, NVØ, NS  
DTY + CHLKY

LS, GRV, TAN, FXTLN, SL FOSS,  
P → NVØ, NS

HUSH  
4169-1301

SH, BLK, CARB

LS + SH, NS

LS, TAN, GRV, DNS, HRD, TITE,  
NVØ, NS

LS, GRV, FXTLN, DNS, 2-3 pcs  
w/ DD ASPH STN, NO LIVE OIL,  
NO ODOR

LS, TAN, FXTLN, SL FOSS, 2-3 pcs  
w/ DD ASPH STN, NO ODOR OR FO  
SH, GRV, MAR, BLK

4200

SHLY → LS, TAN, FXTLN, NS

LS, CRM, GRV, FXTLN, TITE, NS

7:AM 7-5-12  
DRLG @ 4166'

MUD CHECK  
VIS 50 WT 9.3  
CHLOR 3,000 Lcm1  
FILT 8.0



BKC  
4221 - 1353

SH, GRV, MAR

SH, GRV, MAR, BLEEDING MAR,  
SLTY

C MARMATON  
4243 - 1375

LS, TAN, FXTLN, DNS, V SL FOSS,  
NUP, INS

SH, GRV, MAR

ALTAMONT  
4269 - 1401

LS, TAN, FXTLN, 3-4 Pcs. W/D  
OSTN IN PXTLN, NO LIV  
DIL, NO ODR

LS, TAN, GRV, TITE, DNS, V SL FOSS  
1 P. Y. GRV, STN IN. POOR PP #  
? FO, NO ODR

LS, TAN, FXTLN, FOSS W/F SLT  
FOSS #, NS, NO ODR

LS, CRM, GRV, FXTLN, DNS, NUP,  
NS, SL CHLKY

LS, CRM, FXTLN, DNS, NUP,  
CHLKY, NS

SH, GRV, MAR

LS, WHT, FXTLN, FOSS, OOL  
MATRIX, NO SHOWS, NO ODR

LS, H TAN, TAN, FXTLN, FOSS,  
MATRIX, TITE, NUP, NS

PAWNEE  
4340 - 1472

SH, BLK, CARB

CHT, WHT, SL CHLK, V DNS, HRD, SGT

CFS60"

4300



10 STAND SHORT TRIP  
DST #2 4328-4360  
30.60.45.90

IF: WK SURF BLO, DIED 5"  
ISI: NR

FF: VWK BLO, DIED IMMED  
FSI: NR

REC: 130' DM

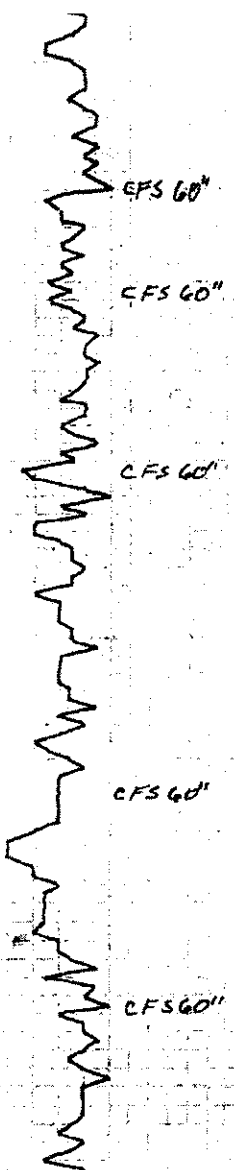
TOOL: DM W/ FEW O SPTS  
+ ODR

TOOL SLID 10'

FP: 75-78, 76-80

SIP: 1071-976

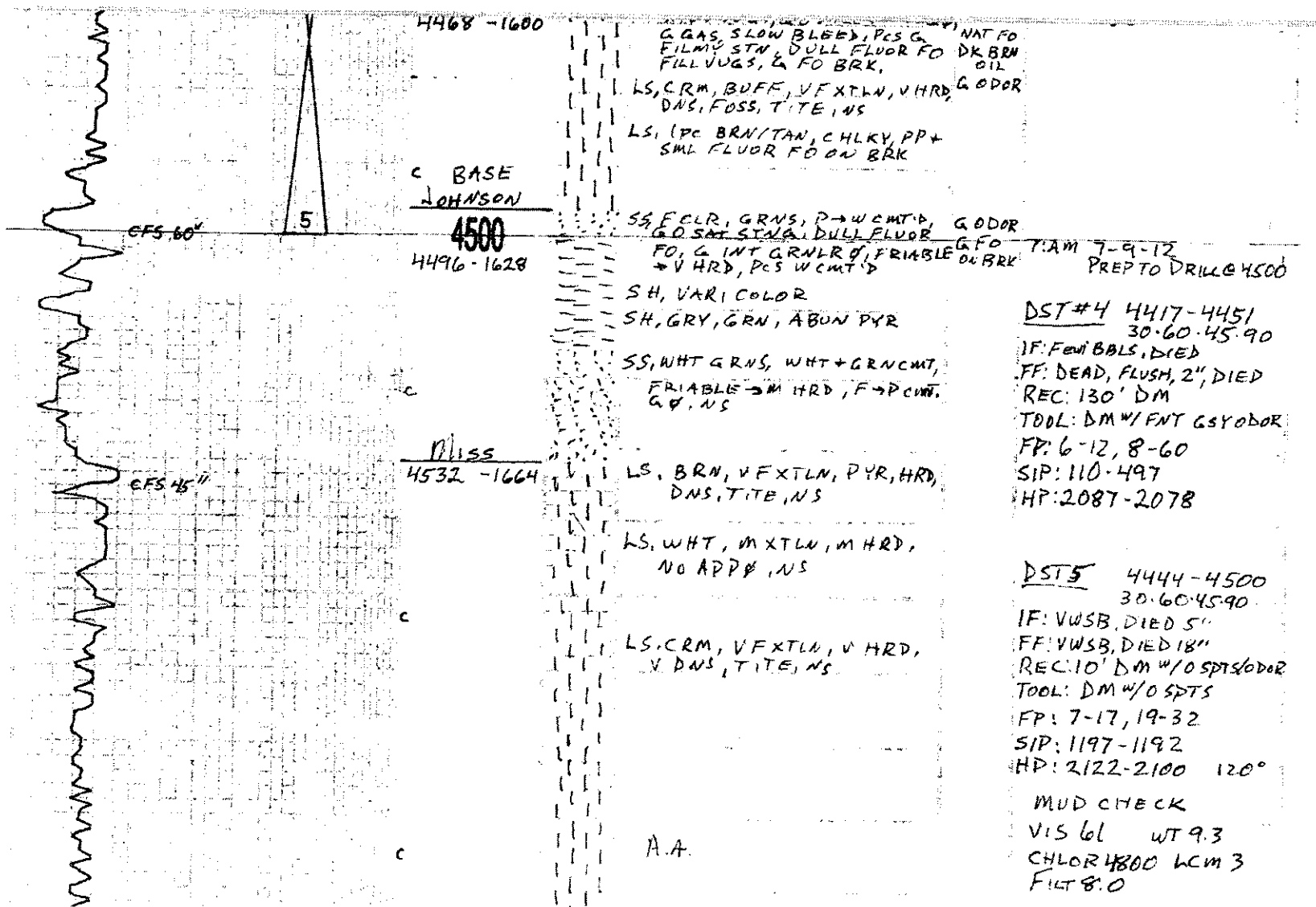
HP: 2070-2044



4340 - 1412  
 DEV 174°  
 MYRIC STN  
 4380 - 1512  
 FT. SCOTT  
 4393 - 1525  
 4400  
 CHEROKEE  
 4421 - 1553  
 JOHNSON

CHT, WHT, SL CHLK, V DNS, HRD, BRIGHT FLUOR PPFO, SL NAT FB, G HUY FLUOR STNG IN FRAC FO + STN  
 LS, WHT, BUFF, V FXTLN, DNS, HRD, SML VUGS W/ SCT DRY O COATD STNG, SCT → G BRN FO ON BRK LT ODOR  
 LS, TAN, WHT, HRD, SCT FOSS, Pcs TITE, CHLKY, NS  
 SH, BLK, GRY  
 CHT, GRY, Pcs OPAQ  
 SH, GRY  
 LS, WHT / CRM, TAN, FXTLN, BRNLT S → M HRD, LG XTLN W/ G EUBAN ? GAS FLUOR STNG, G PP → SL VUG O SAT, LT → M BRN FO, F → G RNBW  
 SH, BLK  
 LS, BRN, TAN, V FXTLN, V OOL, WCMT'D OOLS, V HRD, TITE, NS  
 LS, TAN / BRN / GRY, V FXTLN, V DNS, V HRD, TITE, NS  
 SH, BLK, CARB  
 LS, BRN, FXTLN, SOFT, CRUMBLY, FO-CUP V OOL + PEL, F → G, NS  
 LS, TAN, FXTLN, V HRD, G BLEED DK OIL, PP XTLN, TRAY DIRTY W/ FO, Pcs G O SAT STNG, SCT G BLEED Pcs CHLK + SAND W/ G O SAT, G ODDOR SL BLEED, LT ODDOR  
 SS, TAN GRNS, WCMT'D, RND, F → M GRNS, NS  
 SH, GRY, RED, G RN  
 LS, TAN, FXTLN, V HRD, SCT LG XTLN VUGS, G O FILL, PP → G GASSY

7:AM 7-6-12  
 DST 2 @ 4360'  
 MUD CHECK  
 VIS: 61 WT 9.3  
 CHLOR 4200 LCM2  
 FILT 10.0  
 7:AM 7-7-12  
 DST #3 @ 4391'  
 MUD CHECK  
 VISSY WT 9.2  
 CHLOR 5,000 LCM2  
 FILT 8.8  
 DST 3 4360 - 4391  
 30.60.45.90  
 IF: SURF BLO, DIED  
 FF: LT BLO, DIED, FLUSH, 2" DIED  
 REC: 130' DM  
 TOOL: DM W/ FEW O SPTS  
 FP: 6-7, 7-48  
 SIP: 31-233  
 HP: 2065-2030  
 7:AM 7-8-12  
 DST #4 @ 4451'  
 MUD CHECK  
 VIS 55 WT 9.4  
 CHLOR 4,000 LCM2  
 FILT 8.0



4600

LS, TAN, VFXTLN, V DWS,  
V HRD, V TITE, NS

LS, TAN / BUFF, MXTLN,  
V GRNLR, FOSS, CRUMBLY,  
S → M HRD, ? GRNLR-XTLN  
NS

LS, TAN, GRNLR, MXTLS, CR  
GRNS W/N, "MEALY", NS

LS, TAN, GRNLR, LG GRNS W/N,  
SOFT, BR TL → CRUMBLY,  
"ROTTEN", ? NS

# DIAMOND TESTING

## Pressure Survey Report

### General Information

Company Name	RAYMOND OIL COMPANY	Job Number	M348
Well Name	SCHEETZ #1	Representative	MIKE COCHRAN
Unique Well ID	DST#1 3900-3947 LANSING 35'50'	Well Operator	RAYMOND OIL COMPANY
Surface Location	SEC.4-14S-32W LOGAN CO.KS.	Report Date	2012/07/04
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	MAX LOVELY
		Test Unit	NO. 1

### Test Information

Test Type	CONVENTIONAL		
Formation	DST#1 3900-3947 LANSING 35'50'		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2012/07/04	Start Test Time	00:25:00
Final Test Date	2012/07/04	Final Test Time	09:30:00
		Well Fluid Type	01 Oil
Gauge Name	30037		
Gauge Serial Number			

### Test Results

Remarks RECOVERED:  
661' GMW 1% GAS 75% WTR,24% MUD (350' DP, 311' DC)  
661' TOTAL FLUID

CHLOR: 22,000 PPM  
PH:11.0  
RW: .24 @ 90 DEG

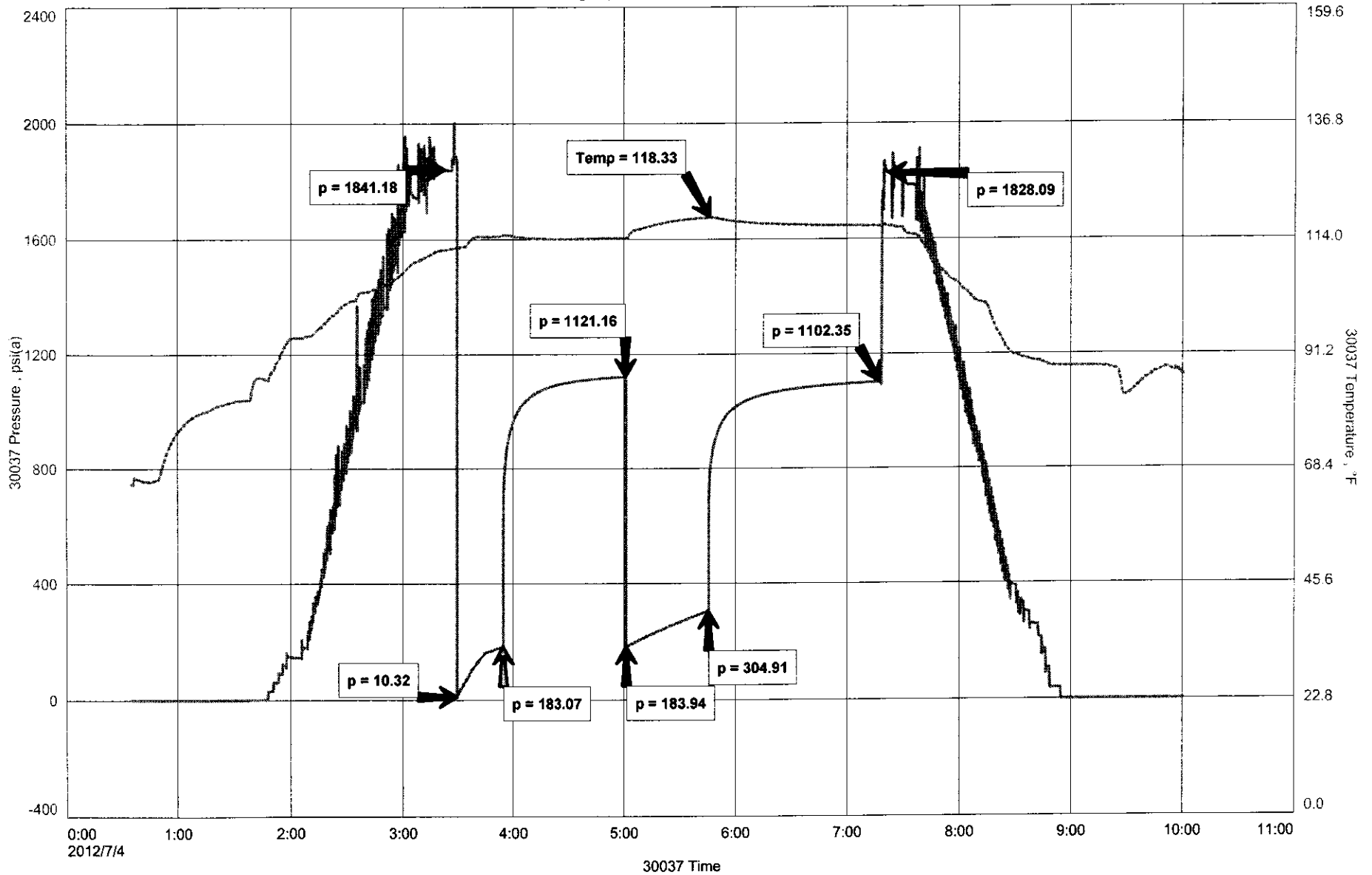
TOOL SAMPLE: MUDDY WTR W/ SOME SPECKS OF OIL & A SLIGHT ODOR

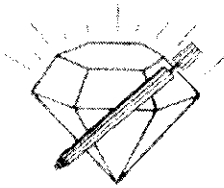


RAYMOND OIL COMPANY  
DST#1 3900-3947 LANSING 35'/50'  
Start Test Date: 2012/07/04  
Final Test Date: 2012/07/04

SCHEETZ #1  
Formation: DST#1 3900-3947 LANSING 35'/50'  
Pool: WILDCAT  
Job Number: M348

# SCHEETZ #1





**DIAMOND TESTING**  
P.O. Box 157  
HOISINGTON, KANSAS 67544  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: SCHTZ1DST1

TIME ON: 0025  
TIME OFF: 0930

Company RAYMOND OIL COMPANY Lease & Well No. SCHEETZ #1  
Contractor H2 RIG3 Charge to RAYMOND OIL COMPANY  
Elevation 2868 KB Formation LANSING 35/50' Effective Pay \_\_\_\_\_ Ft. Ticket No. M348  
Date 7/4/2012 Sec. 4 Twp. 14 S Range 32 W County LOGAN State KANSAS  
Test Approved By MAX LOVELY Diamond Representative MIKE COCHRAN

Formation Test No. 1 Interval Tested from 3900 ft. to 3947 ft. Total Depth 3947 ft.  
Packer Depth 3895 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.  
Packer Depth 3900 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.  
Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 3882 ft. Recorder Number 30037 Cap. 6,000 P.S.I.  
Bottom Recorder Depth (Outside) 3944 ft. Recorder Number 13386 Cap. 3,875 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEM Viscosity 52 Drill Collar Length 311 ft. I.D. 2 1/4 in.  
Weight 9.0 Water Loss 7.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 2,400 P.P.M. Drill Pipe Length 3557 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number 1 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 47 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. (32"D.P.) Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: GSB, BOB 16 MIN (NO BB)  
2nd Open: WSB, BOB 19 MIN (NO BB)

Recovered 661 ft. of GMW 1% GAS 75% WTR, 24% MUD (350' DP, 311' DC)  
Recovered 661 ft. of TOTAL FLUID  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of CHLOR: 22,000 PPM  
Recovered \_\_\_\_\_ ft. of PH: 11.0  
Remarks: RW: .24 @ 90°

Price Job
Other Charges
Insurance
Total

**TOOL SAMPLE: MUDDY WTR W/ SOME SPECKS OF OIL & A SLIGHT ODOR**

Time Set Packer(s) 3:00 A.M. A.M. P.M. Time Started Off Bottom 6:45 A.M. A.M. P.M. Maximum Temperature 118

Initial Hydrostatic Pressure ..... (A) 1841 P.S.I.  
Initial Flow Period ..... Minutes 30 (B) 10 P.S.I. to (C) 183 P.S.I.  
Initial Closed In Period ..... Minutes 60 (D) 1121 P.S.I.  
Final Flow Period ..... Minutes 45 (E) 184 P.S.I. to (F) 305 P.S.I.  
Final Closed In Period ..... Minutes 90 (G) 1102 P.S.I.  
Final Hydrostatic Pressure ..... (H) 1828 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

# DIAMOND TESTING

## Pressure Survey Report

### General Information

Company Name	RAYMOND OIL COMPANY	Job Number	M349
Well Name	SCHEETZ #1	Representative	MIKE COCHRAN
Unique Well ID	DST#2 4328-4360 PAWNEE	Well Operator	RAYMOND OIL COMPANY
Surface Location	SEC.4-14S-32W LOGAN CO.KS.	Report Date	2012/07/06
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	MAX LOVELY
		Test Unit	NO. 1

### Test Information

Test Type	CONVENTIONAL
Formation	DST#2 4328-4360 PAWNEE
Test Purpose (AEUB)	Initial Test

Start Test Date	2012/07/06	Start Test Time	03:15:00
Final Test Date	2012/07/06	Final Test Time	12:20:00
		Well Fluid Type	01 Oil

Gauge Name	30037
Gauge Serial Number	

### Test Results

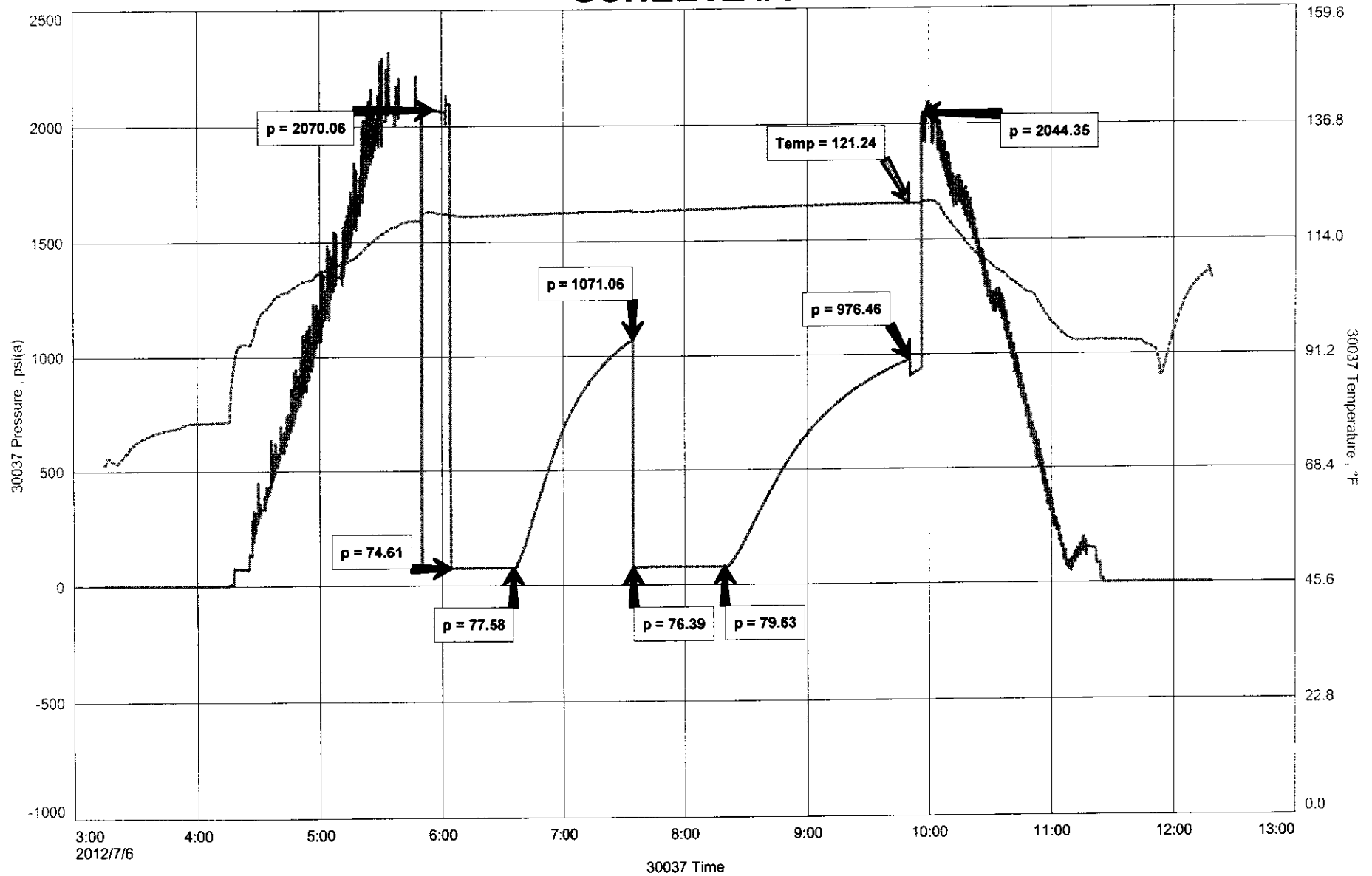
Remarks RECOVERED:  
130' DM 100% MUD  
130' TOTAL FLUID

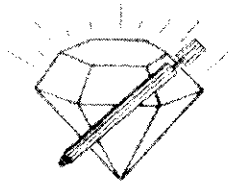
TOOL SAMPLE: DM W/ A FEW SPOTS OF OIL, FAINT ODOR

RAYMOND OIL COMPANY  
DST#2 4328-4360 PAWNEE  
Start Test Date: 2012/07/06  
Final Test Date: 2012/07/06

SCHEETZ #1  
Formation: DST#2 4328-4360 PAWNEE  
Pool: WILDCAT  
Job Number: M349

# SCHEETZ #1





**DIAMOND TESTING**  
 P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
 (800) 542-7313  
**DRILL-STEM TEST TICKET**  
 FILE: SCHTZ1DST2

TIME ON: 0315  
 TIME OFF: 1220

Company RAYMOND OIL COMPANY Lease & Well No SHEETZ #1  
 Contractor H2 RIG3 Charge to RAYMOND OIL COMPANY  
 Elevation 2868 KB Formation PAWNEE Effective Pay \_\_\_\_\_ Ft Ticket No M349  
 Date 7/6/2012 Sec 4 Twp 14 S Range 32 W County LOGAN State KANSAS  
 Test Approved By MAX LOVELY Diamond Representative MIKE COCHRAN

Formation Test No. 2 Interval Tested from 4328 ft to 4360 ft. Total Depth 4360 ft.  
 Packer Depth 4323 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.  
 Packer Depth 4328 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.  
 Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4310 ft. Recorder Number 30037 Cap 6,000 P.S.I.  
 Bottom Recorder Depth (Outside) 4357 ft. Recorder Number 13386 Cap 3,875 P.S.I.  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap \_\_\_\_\_ P.S.I.

Mud Type CHEM Viscosity 48 Drill Collar Length 311 ft. I.D. 2 1/4 in.  
 Weight 9.3 Water Loss 8.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
 Chlorides 3,000 P.P.M. Drill Pipe Length 3985 ft. I.D. 3 1/2 in.  
 Jars: Make STERLING Serial Number 1 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.  
 Did Well Flow? NO Reversed Out NO Anchor Length 32 ft. Size 4 1/2-FH in.  
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: A VWSB THAT DIED AFTER 5 MIN (NO BB)  
 2nd Open: A VVWSB THAT DIED IMMEDIATELY (NO BB)

Recovered 130 ft. of DM 100% MUD  
 Recovered 130 ft. of TOTAL FLUID  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Remarks: TOOL SLID 10'  
 Price Job \_\_\_\_\_  
 Other Charges \_\_\_\_\_  
 Insurance \_\_\_\_\_  
 Total \_\_\_\_\_

TOOL SAMPLE: DM W/ A FEW SPOTS OF OIL, FAINT ODOR

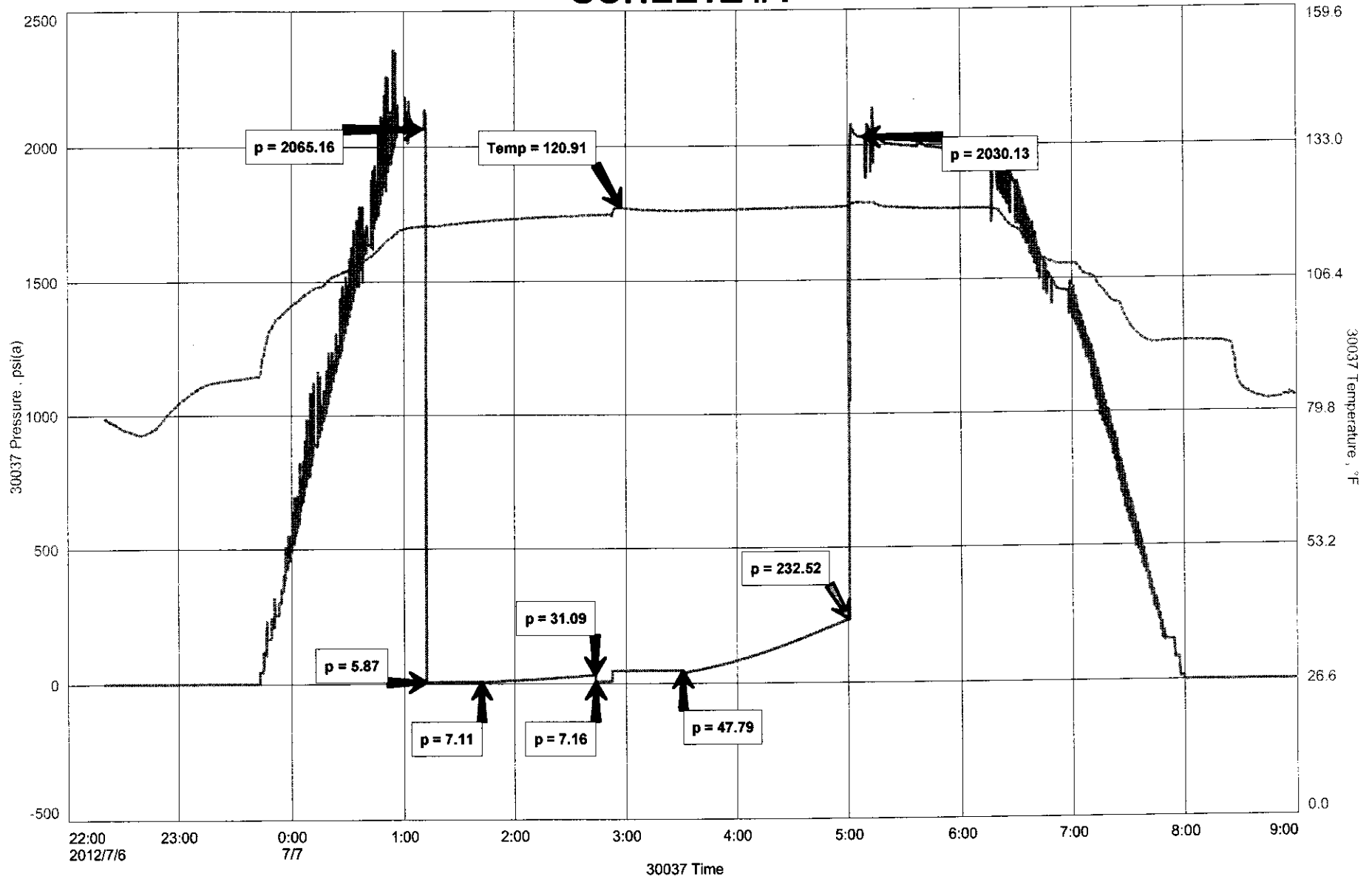
Time Set Packer(s) 6:00 A.M. A.M. P.M. Time Started Off Bottom 9:45 A.M. A.M. P.M. Maximum Temperature 121  
 Initial Hydrostatic Pressure \_\_\_\_\_ (A) 2070 P.S.I.  
 Initial Flow Period \_\_\_\_\_ Minutes 30 (B) 75 P.S.I. to (C) 78 P.S.I.  
 Initial Closed In Period \_\_\_\_\_ Minutes 60 (D) 1071 P.S.I.  
 Final Flow Period \_\_\_\_\_ Minutes 45 (E) 76 P.S.I. to (F) 80 P.S.I.  
 Final Closed In Period \_\_\_\_\_ Minutes 90 (G) 976 P.S.I.  
 Final Hydrostatic Pressure \_\_\_\_\_ (H) 2044 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

RAYMOND OIL COMPANY  
 DST#3 4360-4391 MYRICK STATION  
 Start Test Date: 2012/07/06  
 Final Test Date: 2012/07/07

SCHEETZ #1  
 Formation: DST#3 4360-4391 MYRICK STATION  
 Pool: WILDCAT  
 Job Number: M350

# SCHEETZ #1



# DIAMOND TESTING

## Pressure Survey Report

### General Information

Company Name	RAYMOND OIL COMPANY	Job Number	M350
Well Name	SCHEETZ #1	Representative	MIKE COCHRAN
Unique Well ID	DST#3 4360-4391 MYRICK STATION	Well Operator	RAYMOND OIL COMPANY
Surface Location	SEC.4-14S-32W LOGAN CO.KS.	Report Date	2012/07/07
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	MAX LOVELY
		Test Unit	NO. 1

### Test Information

Test Type	CONVENTIONAL
Formation	DST#3 4360-4391 MYRICK STATION
Test Purpose (AEUB)	Initial Test

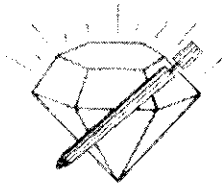
Start Test Date	2012/07/06	Start Test Time	22:20:00
Final Test Date	2012/07/07	Final Test Time	09:00:00
		Well Fluid Type	01 Oil

Gauge Name	30037
Gauge Serial Number	

### Test Results

Remarks RECOVERED:  
130' DRLG MUD 100% MUD  
130' TOTAL FLUID

TOOL SAMPLE: DRLG MUD W/ A SPOT OF OIL



**DIAMOND TESTING**  
 P.O. Box 157  
 HOISINGTON, KANSAS 67544  
 (800) 542-7313  
**DRILL-STEM TEST TICKET**  
 FILE: SCHTZ1DST3

TIME ON: 2220 (7/6)

TIME OFF: 0900 (7/7)

Company RAYMOND OIL COMPANY Lease & Well No. SHEETZ #1  
 Contractor H2 RIG3 Charge to RAYMOND OIL COMPANY  
 Elevation 2868 KB Formation MYRICK STATION Effective Pay \_\_\_\_\_ Ft. Ticket No. M350  
 Date 7/6/2012 Sec 4 Twp. 14 S Range 32 W County LOGAN State KANSAS  
 Test Approved By MAX LOVELY Diamond Representative MIKE COCHRAN

Formation Test No. 3 Interval Tested from 4360 ft. to 4391 ft. Total Depth 4391 ft.  
 Packer Depth 4355 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.  
 Packer Depth 4360 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.  
 Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4342 ft. Recorder Number 30037 Cap. 6,000 P.S.I.  
 Bottom Recorder Depth (Outside) 4388 ft. Recorder Number 13386 Cap. 3,875 P.S.I.  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEM Viscosity 60+ Drill Collar Length 311 ft. I.D. 2 1/4 in.  
 Weight 9.3 Water Loss 10.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
 Chlorides 4,200 P.P.M. Drill Pipe Length 4017 ft. I.D. 3 1/2 in.  
 Jars. Make STERLING Serial Number 1 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.  
 Did Well Flow? NO Reversed Out NO Anchor Length 31 ft. Size 4 1/2-FH in.  
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: **A FEW BUBBLES ON TOOL OPEN THEN NO BLOW (NO BB)**  
 2nd Open: **A FEW BUBBLES ON TOOL OPEN THEN NO BLOW FLUSH TOOL, A SURGE OF BUBBLES, THEN NO BLOW (NO BB)**

Recovered 130 ft. of DM 100% MUD  
 Recovered 130 ft. of TOTAL FLUID  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
<b>TOOL SAMPLE: DRLG MUD W/ A SPOT OF OIL</b>	Total

Time Set Packer(s) 1:15 A.M. <sup>A.M.</sup>/<sub>P.M.</sub> Time Started Off Bottom 5:00 A.M. <sup>A.M.</sup>/<sub>P.M.</sub> Maximum Temperature 121  
 Initial Hydrostatic Pressure \_\_\_\_\_ (A) 2065 P.S.I.  
 Initial Flow Period \_\_\_\_\_ Minutes 30 (B) 6 P.S.I. to (C) 7 P.S.I.  
 Initial Closed In Period \_\_\_\_\_ Minutes 60 (D) 31 P.S.I.  
 Final Flow Period \_\_\_\_\_ Minutes 45 (E) 7 P.S.I. to (F) 48 P.S.I.  
 Final Closed In Period \_\_\_\_\_ Minutes 90 (G) 233 P.S.I.  
 Final Hydrostatic Pressure \_\_\_\_\_ (H) 2030 P.S.I.

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# DIAMOND TESTING

## Pressure Survey Report

### General Information

Company Name	RAYMOND OIL COMPANY	Job Number	M351
Well Name	SHEETZ #1	Representative	MIKE COCHRAN
Unique Well ID	DST#4 4417-4451 CHEROKEE	Well Operator	RAYMOND OIL COMPANY
Surface Location	SEC.4-14S-32W LOGAN CO.KS.	Report Date	2012/07/08
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	MAX LOVELY
		Test Unit	NO. 1

### Test Information

Test Type	CONVENTIONAL
Formation	DST#4 4417-4451 CHEROKEE
Test Purpose (AEUB)	Initial Test

Start Test Date	2012/07/07	Start Test Time	22:10:00
Final Test Date	2012/07/08	Final Test Time	07:05:00
		Well Fluid Type	01 Oil

Gauge Name	30037
Gauge Serial Number	

### Test Results

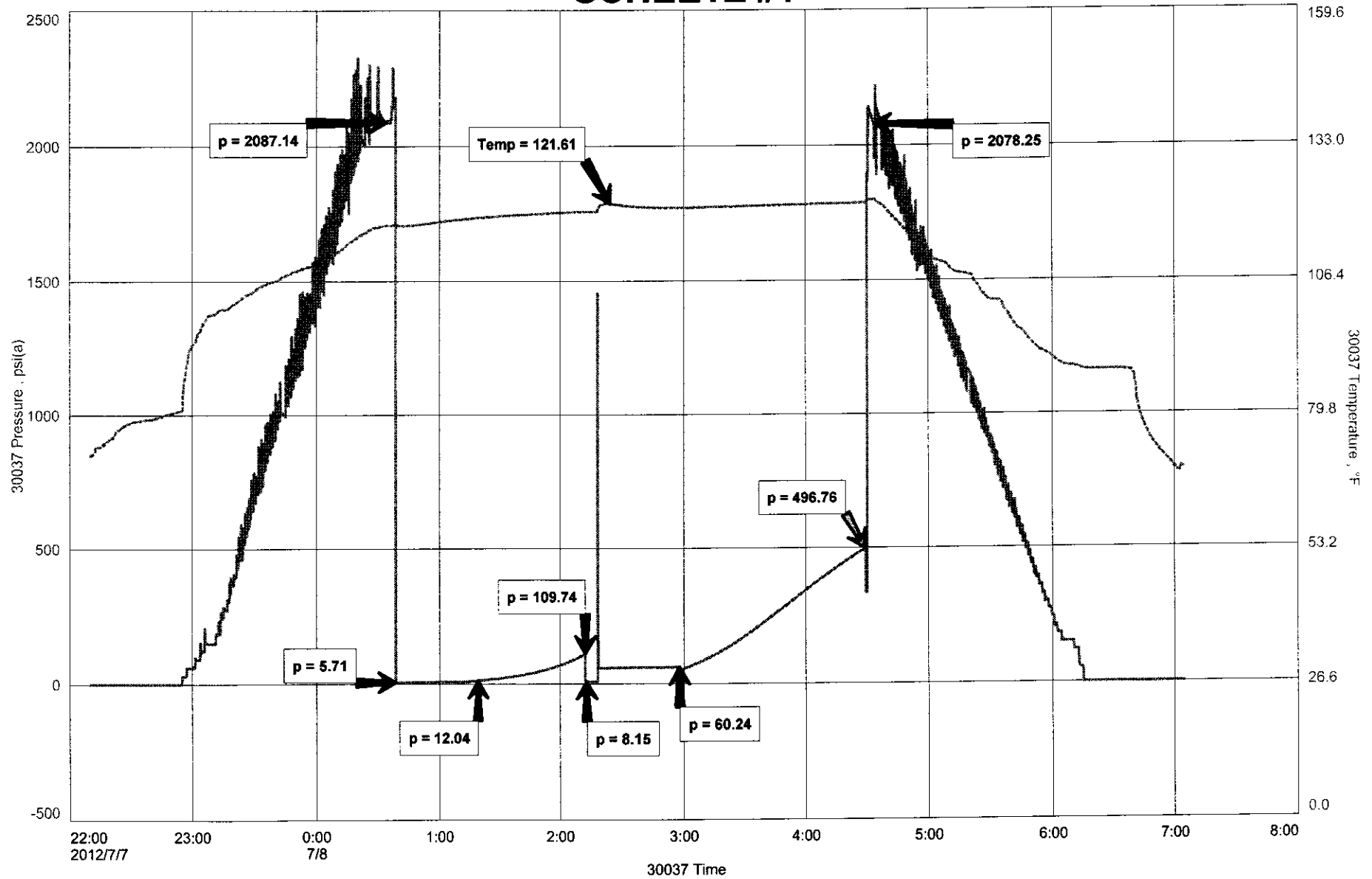
Remarks RECOVERED:  
130' DM 100% MUD  
130' TOTAL FLUID

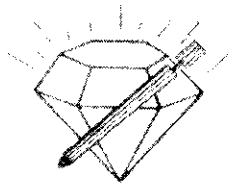
TOOL SAMPLE: DRLG MUD W/A FAINT GASSY ODOR

RAYMOND OIL COMPANY  
DST#4 4417-4451 CHEROKEE  
Start Test Date: 2012/07/07  
Final Test Date: 2012/07/08

SCHEETZ #1  
Formation: DST#4 4417-4451 CHEROKEE  
Pool: WILDCAT  
Job Number: M351

# SCHEETZ #1





**DIAMOND TESTING**  
P.O. Box 157  
HOISINGTON, KANSAS 67544  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: SCHTZ1DST4

TIME ON: 2210 (7/7)  
TIME OFF: 0705 (7/8)

Company RAYMOND OIL COMPANY Lease & Well No. SHEETZ #1  
Contractor H2 RIG3 Charge to RAYMOND OIL COMPANY  
Elevation 2868 KB Formation CHEROKEE Effective Pay \_\_\_\_\_ Ft. Ticket No. M351  
Date 7/7/2012 Sec. 4 Twp. 14 S Range 32 W County LOGAN State KANSAS  
Test Approved By MAX LOVELY Diamond Representative MIKE COCHRAN

Formation Test No. 4 Interval Tested from 4417 ft. to 4451 ft. Total Depth 4451 ft.  
Packer Depth 4412 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.  
Packer Depth 4417 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.  
Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4399 ft. Recorder Number 30037 Cap. 6,000 P.S.I.  
Bottom Recorder Depth (Outside) 4448 ft. Recorder Number 13386 Cap. 3,875 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEM Viscosity 54 Drill Collar Length 311 ft. I.D. 2 1/4 in.  
Weight 9.2 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 5,000 P.P.M. Drill Pipe Length 4074 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number 1 Test Tool Length 32 ft. Tool Size 3 1/2-FH in.  
Did Well Flow? NO Reversed Out NO Anchor Length 34 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: A FEW BUBBLES ON TOOL OPEN THEN NO BLOW (NO BB)  
2nd Open: NO BLOW FLUSH TOOL, A SURGE OF BUBBLES, THEN NO BLOW (NO BB)

Recovered 130 ft. of DM 100% MUD  
Recovered 130 ft. of TOTAL FLUID  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Remarks: \_\_\_\_\_  
TOOL SAMPLE: DRLG MUD W/ A FAINT GASSY ODOR

Price Job
Other Charges
Insurance
Total

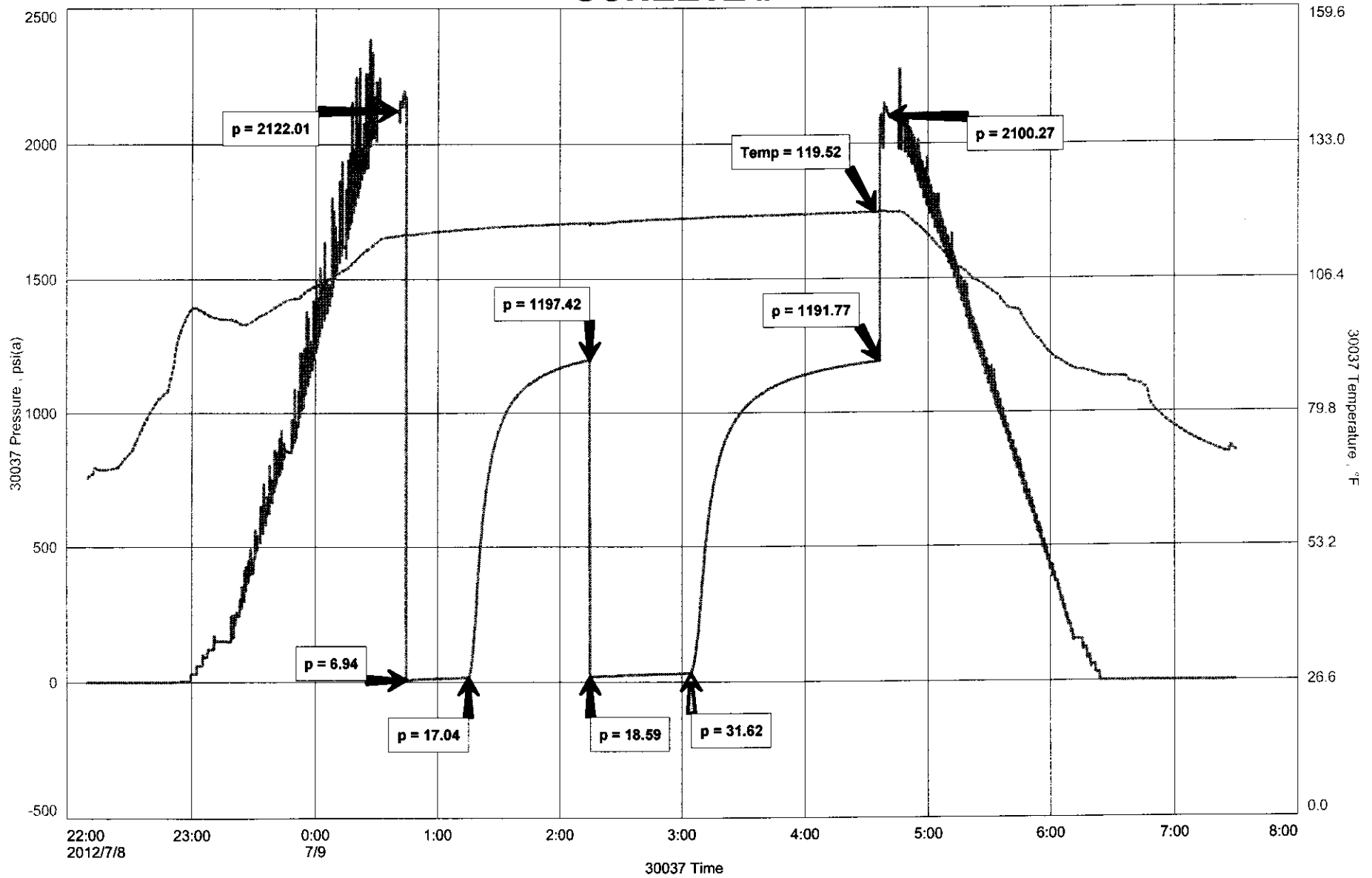
Time Set Packer(s) 12:45 A.M. <sup>A.M.</sup>/<sub>P.M.</sub> Time Started Off Bottom 4:30 A.M. <sup>A.M.</sup>/<sub>P.M.</sub> Maximum Temperature 122  
Initial Hydrostatic Pressure \_\_\_\_\_ (A) 2087 P.S.I.  
Initial Flow Period \_\_\_\_\_ Minutes 30 (B) 6 P.S.I. to (C) 12 P.S.I.  
Initial Closed In Period \_\_\_\_\_ Minutes 60 (D) 110 P.S.I.  
Final Flow Period \_\_\_\_\_ Minutes 45 (E) 8 P.S.I. to (F) 60 P.S.I.  
Final Closed In Period \_\_\_\_\_ Minutes 90 (G) 497 P.S.I.  
Final Hydrostatic Pressure \_\_\_\_\_ (H) 2078 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

RAYMOND OIL COMPANY  
DST#5 4444-4500 JOHNSON  
Start Test Date: 2012/07/08  
Final Test Date: 2012/07/09

SCHEETZ #1  
Formation: DST#5 4444-4500 JOHNSON  
Pool: WILDCAT  
Job Number: M352

# SCHEETZ #1



# DIAMOND TESTING

## Pressure Survey Report

### General Information

Company Name	RAYMOND OIL COMPANY	Job Number	M352
Well Name	SCHEETZ #1	Representative	MIKE COCHRAN
Unique Well ID	DST#5 4444-4500 JOHNSON	Well Operator	RAYMOND OIL COMPANY
Surface Location	SEC.4-14S-32W LOGAN CO.KS.	Report Date	2012/07/09
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	MAX LOVELY
		Test Unit	NO. 1

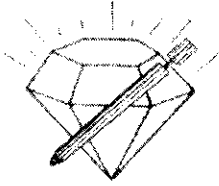
### Test Information

Test Type	CONVENTIONAL		
Formation	DST#5 4444-4500 JOHNSON		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2012/07/08	Start Test Time	17:40:00
Final Test Date	2012/07/09	Final Test Time	03:05:00
		Well Fluid Type	01 Oil
Gauge Name	30037		
Gauge Serial Number			

### Test Results

Remarks **RECOVERED:**  
10' DM 100% MUD W/ SOME SPOTS OF OIL AND STRONG ODOR  
10' TOTAL FLUID

TOOL SAMPLE: 100% DRILLING MUD W/ SOME OIL SPOTTING



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: SCHTZ1DST4

TIME ON: 1740 (7/8)  
TIME OFF: 0305 (7/9)

Company RAYMOND OIL COMPANY Lease & Well No. SHEETZ #1  
Contractor H2 RIG3 Charge to RAYMOND OIL COMPANY  
Elevation 2868 KB Formation JOHNSON Effective Pay \_\_\_\_\_ Ft. Ticket No. M352  
Date 7/8/2012 Sec. 4 Twp. 14 S Range 32 W County LOGAN State KANSAS  
Test Approved By MAX LOVELY Diamond Representative MIKE COCHRAN

Formation Test No. 5 Interval Tested from 4444 ft. to 4500 ft. Total Depth 4500 ft.  
Packer Depth 4439 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.  
Packer Depth 4444 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.  
Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4426 ft. Recorder Number 30037 Cap. 6,000 P.S.I.  
Bottom Recorder Depth (Outside) 4497 ft. Recorder Number 13386 Cap. 3,875 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEM Viscosity 50 Drill Collar Length 311 ft. I.D. 2 1/4 in.  
Weight 9.3 Water Loss 8.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 4,000 P.P.M. Drill Pipe Length 4101 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number 1 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 56 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: A VWSB THAT DIED AFTER 5 MIN (NO BB)  
2nd Open: A VWSB THAT DIED AFTER 15 MIN (NO BB)

Recovered 10 ft. of DM 100% MUD W/ SOME SPOTS OF OIL AND STRONG ODOR  
Recovered 10 ft. of TOTAL FLUID  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
<b>TOOL SAMPLE: 100% DRILLING MUD W/ SOME OIL SPOTTING</b>	Total

Time Set Packer(s) 8:15 P.M. A.M. P.M. Time Started Off Bottom 12:00 A.M. A.M. P.M. Maximum Temperature 120  
Initial Hydrostatic Pressure \_\_\_\_\_ (A) 2122 P.S.I.  
Initial Flow Period \_\_\_\_\_ Minutes 30 (B) 7 P.S.I. to (C) 17 P.S.I.  
Initial Closed In Period \_\_\_\_\_ Minutes 60 (D) 1197 P.S.I.  
Final Flow Period \_\_\_\_\_ Minutes 45 (E) 19 P.S.I. to (F) 32 P.S.I.  
Final Closed In Period \_\_\_\_\_ Minutes 90 (G) 1192 P.S.I.  
Final Hydrostatic Pressure \_\_\_\_\_ (H) 2100 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 29, 2012

Ted McHenry  
Raymond Oil Company, Inc.  
PO BOX 48788  
WICHITA, KS 67202-1822

Re: ACO1  
API 15-109-21107-00-00  
Scheetz 1  
SW/4 Sec.04-14S-32W  
Logan County, Kansas

Dear Production Department:

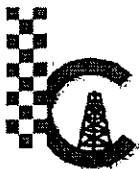
We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Ted McHenry







**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 34550  
LOCATION Oakley KS  
FOREMAN Miles Shaw

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
6-30-12	7158	Scheetz #1	4	14S	32W	KS Losee	
CUSTOMER Raymond Oil		CITY Oakley KS 1W 1S W & V info		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				4067118	Sercy		
CITY		STATE	ZIP CODE	5660	Cody R		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 243 CASING SIZE & WEIGHT 8 5/8" 24#  
 CASING DEPTH 241.24 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.7 SLURRY VOL 1.34 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 20'  
 DISPLACEMENT 14.665 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting and rig up on Hadrillian rig #3 to 8 5/8 casing  
Circulate casing mix 180 SWS common class A cement with 3% calcium  
chloride + 2% bentonite gel Cement did circulate approx 450 to pit

Thanks Miles Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		
5406	20	MILEAGE	1085. <sup>00</sup>	1085. <sup>00</sup>
5407	8.46	Ton mileage delivery	5. <sup>00</sup>	40. <sup>00</sup>
			410. <sup>00</sup>	410. <sup>00</sup>
11045	180 SWS	Common class A cement	17.65	3177. <sup>00</sup>
1102	506 #	Calcium chloride	.89	450.34
1118B	338 #	Bentonite gel	1.25	542.50
			Subtotal	5306.84
			less 1085.00	5306.84
			Subtotal	4741.60
			SALES TAX	260.58
			ESTIMATED TOTAL	5036.74

250958

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist-Albrecht, Commissioner

Sam Brownback, Governor

November 05, 2012

Ted McHenry  
Raymond Oil Company, Inc.  
PO BOX 48788  
WICHITA, KS 67202-1822

Re: ACO-1  
API 15-109-21107-00-00  
Scheetz 1  
SW/4 Sec.04-14S-32W  
Logan County, Kansas

Dear Ted McHenry:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 6/29/2012 and the ACO-1 was received on October 29, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department