

To: 1 090621  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. 11-6 PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15- 165-21,682 -0000  
W/2 W/2 NE, SEC. 25, T. 16 S, R. 18 W/E  
1320 feet from NX section line  
2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3456  
Operator: AFG Energy, Inc.  
Name: \_\_\_\_\_  
Address P.O. Box 458  
Hays, KS 67601

Lease Name Urban A Well # 1  
County Rush 118.30  
Well Total Depth 3640 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 1161

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Discovery Drilling License Number 31548  
Address P.O. Box 763, Hays, KS 67601

Company to plug at: Hour: 2 a.m. Day: 6 Month: 11 Year: 1995

Plugging proposal received from Tom Alm  
(company name) Discovery Drilling (phone) 913-623-2920

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1190'  
1st plug at Arbuckle with 40 sx cement, 2nd plug at 1190' with 50 sx cement,  
3rd plug at 500' with 40 sx cement, 4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement,  
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton  
(TECHNICIAN)

Plugging Operations attended by Agent: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 6 a.m. Day: 6 Month: 11 Year: 1995

ACTUAL PLUGGING REPORT 1st plug at 3480' with 40 sx cement,  
2nd plug at 1190' with 50 sx cement,  
3rd plug at 500' with 40 sx cement,  
4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement,  
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.  
(If additional description is necessary, use BACK of this form.)

**INVOICED**

DATE 11-15-95  
INV. NO. 44017  
11-6

Signed \_\_\_\_\_  
(TECHNICIAN)

STATE CORPORATION COMMISSION  
NOV 14 1995

State of Kansas

EFFECTIVE DATE: 10-7-95

NOTICE OF INTENTION TO DRILL 165-21,682-6000 ALL BLANKS MUST BE FILLED

DISTRICT # 1  
SGA Yes X No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date October 10 1995  
month day year

Spot W/2 W/2 - NE Sec 25 NE Twp 16 S, Rg 18 XX West

OPERATOR: License # 3456  
Name: AFG Energy, Inc.  
Address: P.O. Box 458  
City/State/Zip: Hays, KS 67601  
Contact Person: Ed Glassman  
Phone: 913-625-6374

1320' feet from South (North) line of Section  
2310' feet from East (West) line of Section  
IS SECTION XX REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Rush  
Lease Name: Urban A Well #: 1  
Field Name: Liebenthal

CONTRACTOR: License # 31548  
Name: Discovery Drilling

Is this a Prorated/Spaced Field? yes XX no  
Target Formation(s): Granite Wash  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 2017' feet MSL

Well Drilled For: Well Class: Type Equipment:  
XX Gas ... Storage XX Pool Ext. ... Air Rotary  
... Disposal ... Wildcat ... Cable  
... Seismic; ... = of Holes ... Other

Water well within one-quarter mile: yes XX no  
Public water supply well within one mile: yes XX no  
Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 460' 440'

Operator: ...  
Well Name: ...  
Comp. Date: ... Old Total Depth: ...

Surface Pipe by Alternate: XX  
Length of Surface Pipe Planned to be set: 1160'  
Length of Conductor pipe required: None  
Projected Total Depth: 3620'  
Formation at Total Depth: Granite Wash

Directional, Deviated or Horizontal Wellbore? yes XX  
If yes, true vertical depth: ...  
Bottom Hole Location: ...

Water Source for Drilling Operations: XX  
Will Cores Be Taken? yes XX no  
If yes, proposed zone: ...

Exp. 4/2/96

AFFIDAVIT

460' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101,

Pusher Tom Nelson INIT. SN

SPUD DATE 10/20/95

LENGTH SURFACE PLANNED 1200' - 1150'

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 1/2" @ 7161' CONDUCTOR  
ANHYDRITE T- B- 1190' ELEVATION

TD 3640' FORMATION

RAN PIPE @ DV TOOL ALT II DONE  
SX SX Y N

Arbuckle Plug @ 3480' Ft. W/ 40' SX  
3585TA

Plug./Council @ Ft. W/ SX

Anhydrite Base @ 1190' Ft. W/ 50' SX

1/2 Base Anyh. @ 500' Ft. W/ 40' SX

1/2, 1/2 Plug @ Ft. W/ SX

Bottom Surface @ Ft. W/ SX

40' Plug @ 40' Ft. W/ 10' SX

RAT HOLE CIRCUM 1/2 SX MOUSE HOLE W/ 10' SX

WATER WELL SX (Irr. Well Pond  
Hauling

TECHNICIAN SN DATE 11-4-95

TYPE OF CEMENT 60/40 67

STARTING TIME (AM/PM) DATE 11/6/95

COMPLETION TIME (AM/PM) DATE 11/6/95

CEMENT COMPANY Alfred Cement 160M