

To: 1 020717  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 165-21,638-0000  
SW SW NW , SEC. 23 , T 16 S, R 18 W/X  
3070 feet from S section line  
4850 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3456  
Operator: AFG Energy Inc.  
Name & Address: P.O. Box 458  
Hays, KS 67601

Lease Name Dechant "A" Well # 1  
County Rush 117.00  
Well Total Depth 3600 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 1169

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SYD Well \_\_\_\_\_ D&A

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Duke Drilling Co., Inc. License Number 5929  
Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 12 p.m. Day: 29 Month: 10 Year: 19 93

Plugging proposal received from Gary Pugh  
(company name) Duke Drilling Co., Inc. (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1159-96'

- 1st plug at 1190' with 50 sx cement,
- 2nd plug at 650' with 50 sx cement,
- 3rd plug at 40' with 10 sx cement,
- 4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Glenn Barlow (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None

Operations Completed: Hour: 1:30 p.m. Day: 29 Month: 10 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug at 1190' with 50 sx cement,  
2nd plug at 650' with 50 sx cement,  
3rd plug at 40' with 10 sx cement,  
4th plug to circulate rathole with 15 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION

NOV 01 1993

Used 60/40 Pozmix 6% gel by Allied.

Additional description is necessary, use BACK of this form  
Wichita, Kansas

DATE: 11-4-93  
I, \_\_\_\_\_, did not observe this plugging.

INV. NO. 39110  
10-29

Signed Glenn R. Barlow (TECHNICIAN)

DEC 30 1993

EFFECTIVE DATE: 8-10-93  
DISTRICT # 1  
SGA? Yes / No

State of Kansas  
NOTICE OF INTENTION TO DRILL  
165-21,638-0000

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 08.....30.....93.....  
month day year

Spot \_\_\_\_\_ East  
SW- SW...- NW... Sec 23... Twp 16... S, Rg 18... x West  
3070 feet from South / ~~North~~ line of Section  
4350 feet from East / ~~West~~ line of Section

OPERATOR: License # .....03456.....  
Name: .....AFG Energy Inc.....  
Address: .....P. O. Box 458.....  
City/State/Zip: Hays, Ks. 67601.....  
Contact Person: .....Ed Glassman.....  
Phone: .....(913) 625-6374.....

IS SECTION x REGULAR \_\_\_\_\_ IRREGULAR?  
(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Rush.....  
Lease Name: Dechant "A"..... Well #: 1.....  
Field Name: Liebenthal.....  
Is this a Prorated/Spaced Field? .... yes ..x. no  
Target Formation(s): Lansing - Kansas City.....  
Nearest lease or unit boundary: .....330'.....  
Ground Surface Elevation: .....N/A..... feet MSL  
Water well within one-quarter mile: .... yes ..x. no  
Public water supply well within one mile: .... yes ..x. no  
Depth to bottom of fresh water: .....420'.....  
Depth to bottom of usable water: .....465'.....  
Surface Pipe by Alternate: ..x.. 1 ..... 2  
Length of Surface Pipe Planned to be set: (1190') 520'  
Length of Conductor pipe required: .....None.....  
Projected Total Depth: .....3650'.....  
Formation at Total Depth: .....Granite Wash.....  
Water Source for Drilling Operations:  
... well .... farm pond ..x. other

CONTRACTOR: License #: .....5929.....  
Name: .....Duke Drilling Co., Inc.....

Well Drilled For: Well Class: Type Equipment:  
..x. Oil ... Enh Rec ...x Infield ...x Mud Rotary  
..x. Gas ... Storage ...Pool Ext. ... Air Rotary  
... OWMO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other .....

If OWMO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? .... yes ..x. no  
If yes, true vertical depth:.....  
Bottom Hole Location.....  
Exp. 2/10/94

Will Cores Be Taken?: .... yes ..x. no  
If yes, proposed zone: .....

AFFIDAVIT

520' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

Pusher Gary Pugh  
SPUD DATE 10-21-97 INIT. R.C.  
LENGTH SURFACE PLANNED 1190  
RESERVE PIT STATUS- REMOVE FLUID \_\_\_\_\_ LINED \_\_\_\_\_  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE \_\_\_\_\_  
SURFACE PIPE 8 3/4 @ 1169 CONDUCTOR \_\_\_\_\_  
ANHYDRITE T- 1159 B- 1192 ELEVATION \_\_\_\_\_  
TD 3600 FORMATION \_\_\_\_\_  
RAN PIPE @ \_\_\_\_\_ DV TOOL \_\_\_\_\_ ALT II DONE \_\_\_\_\_  
\_\_\_\_\_SX \_\_\_\_\_SX Y \_\_\_\_\_ N \_\_\_\_\_  
\_\_\_\_\_Arbuckle Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
\_\_\_\_\_Hug./Council @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
1190 Anhydrite Base @ 1190 Ft. W/ 50 SX  
\_\_\_\_\_1/2 Base Anhy. @ 50 Ft. W/ 650 SX  
\_\_\_\_\_1/2, 1/2 Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
\_\_\_\_\_Bottom Surface @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
\_\_\_\_\_40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ \_\_\_\_\_ SX  
WATER WELL \_\_\_\_\_ SX (Irr. Well \_\_\_\_\_ Pond \_\_\_\_\_)  
TECHNICIAN CB DATE 10.27.93 Hauling \_\_\_\_\_  
TYPE OF CEMENT 60/60 per 690  
STARTING TIME 12: (AM/PM) DATE 10-29  
COMPLETION TIME 1:30 (AM/PM) DATE \_\_\_\_\_  
CEMENT COMPANY Allied