

To: 1 120965
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

9-3

API NUMBER 15-165-21,664-0000
SE SE NW, SEC. 23, T 16 S, R 18 W/R

TECHNICIAN'S PLUGGING REPORT

RCVD
09-07-94

Operator License # 3456

2970 feet from S section line

2310 feet from ~~W~~ section line

Operator: AFG Energy Inc.

Lease Name Dechant "A" Well # 2

Name & Address P.O. Box 458

County Rush

Hays, KS 67601-0458

Well Total Depth 3620 117.65 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 1199

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Co. License Number 5929

Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 9:45 a.m. Day: 3 Month: 9 Year: 19 94

Plugging proposal received from Ed Glassman

(company name) AFG Energy, Inc. (phone) 913-625-6374

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1240'

1st plug at 1240' with 50 sx cement,

2nd plug at 530' with 50 sx cement, 3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Duane Rankin
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 11 a.m. Day: 3 Month: 9 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug at 1240' with 50 sx cement,

2nd plug at 530' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED (if not observe this plugging.)

DATE 9-15-94

Signed Duane Rankin
(TECHNICIAN)

INV. NO. 41223
9-3

EFFECTIVE DATE: 8-5-94

DISTRICT 5
SCAT? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL 165-21,664-0000 ALL BLANKS MUST BE FILLED
Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date .. August 15 .. 15 .. 94 ..
month day year

SE NW Sec 23 Twp 16 S, Rg 18 East West

OPERATOR: License # 3456
Name: AFG Energy, Inc.
Address: P.O. Box 458
City/State/Zip: Hays, Kansas 67601-0458
Contact Person: Ed Glassman
Phone: (913) 625-6374

2970' - feet from South / North line of Section
3310' - feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 5929
Name: Duke Drilling Company

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Rush
Lease Name: Dechant "A" Well #: #2
Field Name: Liebenthal

Well Drilled For: Well Class: Type Equipment:
... Oil ... Erh Rec X Infield X Mud Rotary
X Gas ... Storage ... Pool Ext. ... Air Rotary
... CWD ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Is this a Prorated/Spaced Field? ... yes X no
Target Formation(s): Granite Wash
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2055 Approx. feet MSL
Water well within one-quarter mile: ... yes X no
Public water supply well within one mile: ... yes X no
Depth to bottom of fresh water: 410'
Depth to bottom of usable water: 470'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: (1200') 490'
Length of Conductor pipe required: None
Projected Total Depth: 3620'
Formation at Total Depth: Granite
Water Source for Drilling Operations:
... well X farm pond ... other

If CWD: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Will Cores Be Taken?: ... yes X no
If yes, proposed zone: _____

Exp. 2/1/95

AFFIDAVIT

490' Alt. I RECEIVED RECEIVED
STATE CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 58-1105

Pusher Ed Glassman
SPUD DATE 8-27-94 INIT. SM
LENGTH SURFACE PLANNED 1197 85%
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/8 @ 1129 CONDUCTOR
ANHYDRITE T- B- 1240 ELEVATION
TD 3620 FORMATION _____
RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 1240 Ft. W/ 50 SX
1/2 Base Anyh. @ 530 Ft. W/ 50 SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ Ft. W/ SX
40' Plug @ 46 Ft. W/ 10 SX
RAT HOLE CIRC/W 5 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond
Hauling
TECHNICIAN D.B. DATE 9-1-94
TYPE OF CEMENT 60/40 69
STARTING TIME 9:45 (AM/PM) DATE 9-3-94
COMPLETION TIME 11:00 (AM/PM) DATE 9-3-94
CEMENT COMPANY ALLIANCE