

To: 1 0602 " 11 27
STATE CORPORATION COM. TUB 8/7/12
CONSERVATION DIVISION DBLS
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-165-21,637-0000
N/2 NE, SEC. 26, T 16 S, R 18 W/X
4620 feet from S section line
660 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 3456
Operator: AFG Energy Inc.
Name:
Address: P.O. Box 458
Hays, KS 67601

Lease Name Kreutzer "A" Well # 1
County Rush
Well Total Depth 3620 117.65 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1190

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Co. Inc. License Number 5929

Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: _____ Day: 27 Month: 11 Year: 1993

Plugging proposal received from Rich Wheeler

(company name) Duke Drilling Co. (phone) 316-267-1331

was: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1184-1213'

1st plug at 1250' with 50 sx cement, 2nd plug at 600' with 50 sx cement.

3rd plug at 40' with 10 sx cement, 4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: _____ Day: 27 Month: 11 Year: 1993

ACTUAL PLUGGING REPORT 1st plug at 1250' with 50 sx cement,

2nd plug at 600' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

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CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied.
Additional description is necessary, use BACK of this form.)

INVOICED

1 ~~XXXXX~~ / did not observe this plugging.
DATE: 12-3-93

Signed Case Morris (TECHNICIAN)

INV. NO. 39314 10-27

EFFECTIVE DATE: 8-15-93
DISTRICT # 1
SGA? Yes X No

State of Kansas 165-21,637-0000
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 09.....07.....93.....
month day year

Spot _____ East
C N/2 - NE Sec 26... Twp 16... S, Rg 18... x West

OPERATOR: License #03456.....
Name:AFG Energy Inc.....
Address:P. O. Box 458.....
City/State/Zip:Hays, Ks. 67601.....
Contact Person:Ed Glassman.....
Phone:(913) 625-6374.....

.....4620'..... feet from South / North line of Section
.....660'..... feet from East / West line of Section
IS SECTION x REGULAR _____ IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Rush.....
Lease Name: Kreutzer "A"..... Well #: 1.....
Field Name: Liebenthal.....
Is this a Prorated/Spaced Field? yes ..x. no
Target Formation(s): Lansing - Kansas City.....
Nearest lease or unit boundary: 660'.....
Ground Surface Elevation: N/A..... feet MSL
Water well within one-quarter mile: yes ..x. no
Public water supply well within one mile: yes ..x. no
Depth to bottom of fresh water:420'.....
Depth to bottom of usable water:465'.....
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: (.1190'). 520'
Length of Conductor pipe required:None.....
Projected Total Depth:3650'.....
Formation at Total Depth:Granite Wash.....
Water Source for Drilling Operations:
... well farm pond ..x. other

CONTRACTOR: License #:5929.....
Name:Duke Drilling Co., Inc.....

Well Drilled For: Well Class: Type Equipment:
..x. Oil ... Enh Rec ..x Infield ..x Mud Rotary
..x. Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes ..x. no
If yes, true vertical depth:.....
Bottom Hole Location:.....

Will Cores Be Taken?: yes ..x. no
If yes, proposed zone:

Exp. 2/10/94

AFFIDAVIT

520' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

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CONSERVATION DIVISION
Wichita, Kansas

Pusher Wheeler
SPUD DATE 11-19-93 INIT. OK
LENGTH SURFACE PLANNED 1200'
RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____
after salt sect. _____ bbls. when done _____ bbls.
RATHOLED AHEAD? Y _____ N _____ SIZE HOLE _____
SURFACE PIPE 3/8" @ 1190' CONDUCTOR _____
ANHYDRITE T- 1184 B- 1213 ELEVATION _____
TD 3620 FORMATION _____
RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
_____ SX _____ Y _____ N _____
_____ Arbuckle Plug @ _____ Ft. W/ 40 SX _____
_____ Hug./Council @ _____ Ft. W/ _____ SX _____
_____ Anhydrite Base @ 1250 Ft. W/ 50 SX _____
_____ 1/2 Base Anyh. @ 600 Ft. W/ 50 SX _____
_____ 1/2, 1/2 Plug @ _____ Ft. W/ _____ SX _____
_____ Bottom Surface @ _____ Ft. W/ _____ SX _____
_____ 40' Plug @ 40 Ft. W/ 10 SX _____
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ _____ SX _____
WATER WELL _____ SX (Irr. Well _____ Pond _____
TECHNICIAN CM DATE 11-23-93 Hauling _____
TYPE OF CEMENT _____ 60/40 620
STARTING TIME _____ : _____ (AM/PM) DATE _____
COMPLETION TIME _____ : _____ (AM/PM) DATE 11-27
CEMENT COMPANY Allied