

To: 051778  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

1-30

API NUMBER 15-165-21,646-0000  
NE NE NW, SEC. 26, T. 16 S, R. 18 W, XXX  
330 feet from N X section line  
2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3456

Operator: AFG Energy Inc.  
Name: P.O. Box 458  
Address: Hays, KS 67601

Lease Name Legleiter "B" Well # 1

County Rush

Well Total Depth 1225 39.81 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size \_\_\_\_\_ feet

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Duke Drilling Company, Inc. License Number 5929

Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 11 a.m. Day: 30 Month: 1 Year: 19 94

Plugging proposal received from Rich Wheeler

(company name) Duke Drilling Company, Inc. (phone) 316-267-1331

Work: to fill hole with heavy mud and spot cement through drill pipe Surface hole 6" of center

1st plug at 500' with 70 sx cement,

2nd plug at 100' with 50 sx cement,

3rd plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 1 p.m. Day: 30 Month: 1 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug at 500' with 70 sx cement,

2nd plug at 100' with 50 sx cement,

3rd plug to circulate rathole with 15 sx cement.

1 joint of 5 1/2" on top.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

INVOICED (If additional description is necessary, use BACK of this form.)

I (XXX) did not observe this plugging.

DATE FEB 02 1994

Signed Richard M. Lacey (TECHNICIAN)

INV. NO. 39833 APR 09 1994

1-30

EFFECTIVE DATE: 1-16-94

State of Kansas

FORM MUST BE SIGNED

DISTRICT # 4  
SCA? Yes  No

NOTICE OF INTENTION TO DRILL 165-21,646-0000 ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 01 - 25 - 94  
month day year

Spot  NE NE NW Sec 26 Twp 16 S, Rg 18  East West

OPERATOR: License # 07456  
Name: APG Energy Inc.  
Address: P.O. Box 458  
City/State/Zip: Hays, KS 67601  
Contact Person: Ed Glassman  
Phone: (913) 625-6374

330' feet from South / North line of Section  
2970 330' feet from East / West line of Section

IS SECTION  REGULAR  IRREGULAR?  
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 05929  
Name: Duke Drilling Co., Inc.

County: Rush  
Lease Name: Legleiter "B" Well #: 1  
Field Name: Liebsenthal

Is this a Prorated/Spaced Field?  yes  no  
Target Formation(s): Granite Wash

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Enh Rec ... Infield  Mud Rotary  
 Gas  Storage  Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other

Nearest lease or unit boundary: 2081 330' feet MSL

Ground Surface Elevation: \_\_\_\_\_ feet MSL

Water well within one-quarter mile:  yes  no

Public water supply well within one mile:  yes  no

Depth to bottom of fresh water: 420'

Depth to bottom of usable water: 465' 480'

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: (1205) 500

Length of Conductor pipe required: None

Projected Total Depth: 3620'

Formation at Total Depth: Granite Wash

Water Source for Drilling Operations:  well  farm pond  other

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

Will Cores Be Taken?:  yes  no  
If yes, proposed zone: \_\_\_\_\_

500' Alt. I Req.

Exp. 7/11/94

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

Pusher Rich Wheeler  
SPUD DATE 1-29-94 INIT. DR  
LENGTH SURFACE PLANNED 1200'  
RESERVE PIT STATUS- REMOVE FLUID \_\_\_\_\_ LINED \_\_\_\_\_  
after salt sect. \_\_\_\_\_ bbls. \_\_\_\_\_ when done bbls. \_\_\_\_\_  
RATHOLED AHEAD? Y \_\_\_\_\_ N \_\_\_\_\_ SIZE HOLE \_\_\_\_\_  
SURFACE PIPE \_\_\_\_\_ @ \_\_\_\_\_ CONDUCTOR \_\_\_\_\_  
ANHYDRITE T \_\_\_\_\_ B- \_\_\_\_\_ ELEVATION \_\_\_\_\_  
TD 1225 FORMATION Anhydrite  
RAN PIPE \_\_\_\_\_ @ \_\_\_\_\_ DV TOOL \_\_\_\_\_ ALT II DONE \_\_\_\_\_  
Surface Hole 6" of center SX Y N  
Arbuckle Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
Hug./Council @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
Anhydrite Base @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
1/2 Base Anyh. @ 500 Ft. W/ 70 SX  
1/2, 1/2 Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
Bottom Surface @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
40' Plug @ 100 Ft. W/ 50 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ \_\_\_\_\_ SX  
1 point of 5 1/2 on top  
WATER WELL \_\_\_\_\_ SX (Irr. Well \_\_\_\_\_ Pond \_\_\_\_\_)  
TECHNICIAN R.L. DATE 1-30-94 Hauling \_\_\_\_\_  
TYPE OF CEMENT 60/40 per 6/901  
STARTING TIME 11:00 (AM/PM) DATE 1-30-94  
COMPLETION TIME 1:00 (AM/PM) DATE 1-30-94  
CEMENT COMPANY Allied