

1090486

10-14

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 165-21,670-0000
C SE SW, SEC. 36, T 16 S, R 18 W/E
660 feet from S section line
3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3871

Lease Name Honderick Trust Well # 1-36

Operator: Hugoton Energy Corporation
Name & Address: 301 N. Main, Ste. 1900
Wichita, KS 67202

County Rush
Well Total Depth 3685 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1210

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Co. License Number 5929
Address 310 W. Central, Ste. 202, Wichita, KS 67202

Company to plug at: Hour: 12 p.m. Day: 14 Month: 10 Year: 19 94

Plugging proposal received from Rich Wheeler
(company name) Duke Drilling Co. (phone) 316-267-1331

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1200'
1st plug at 1220' with 50 sx cement,
2nd plug at 500' with 40 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X
Operations Completed: Hour: 2:30 p.m. Day: 14 Month: 10 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug at 1220' with 50 sx cement,
2nd plug at 500' with 40 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED (If additional description is necessary, use BACK of this form.)
observe this plugging.

DATE 10-24-94

Signed [Signature] (TECHNICIAN)

INV. NO. 41507

10-14 JAN 19 1995

STATE CORPORATION COMMISSION
RECEIVED
OCT 18 1994
CONSERVATION DIVISION
WICHITA, KANSAS

FOR KCC USE:

PAGE OF C-1 ON BACK SIDE OF THE C-1, (PLAT).

CALL P.U.

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 10-8-94

DISTRICT #

SQA? Yes No

NOTICE OF INTENTION TO DRILL 165-21,670

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 10 03 94 month day year

Spot C SE SW Sec. 36 Twp. 16 S; Rg. 18 W East West

OPERATOR: License # 3871 Name: Hugoton Energy Corporation Address: 301 N. Main, Suite 1900 City/State/Zip: Wichita, KS 67202 Contact Person: Jim Gowans Phone: (316) 282-1522

660 FEET feet from South / North line of Section 3300 FEET feet from East / West line of Section IS SECTION X REGULAR IRREGULAR? (NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: TBD Name:

County: RUSH Lease Name: HONDERICK TRUST Well #: 1-36 Field Name: HONDERICK

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield X Mud Rotary X Gas Storage X Pool Ext. Air Rotary OWWO Disposal Wildcat Cable Seismic # of Holes Other

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Topoka, Lansing, Granite Wash Nearest lease or unit boundary: 660' Ground Surface Elevation: est. 2057' feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 250' Depth to bottom of usable water: 460' Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 480' (1250') Length of Conductor pipe required: NA Projected Total Depth: 3800' Formation at Total Depth: Granite Water Source for Drilling Operations: well farm pond X other DWR Permit # Will Cores Be Taken? yes X no If yes, proposed zone:

If OWWO: old well information as follows: Operator: Well Name: Comp. Date Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

Exp. 4/3/95

AFFIDAVIT

480' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher: Rich SPUD DATE: 10-5-94 INIT. SM LENGTH SURFACE PLANNED: 1250 RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLE AHEAD? Y N SIZE HOLE SURFACE PIPE 2 1/2 @ 1210 CONDUCTOR ANHYDRITE T- B-1203 ELEVATION TD 3685 FORMATION KCC- Conglomerate RAN PIPE @ DV TOOL ALT II DONE SX Y N Arbuckle Plug @ Ft. W/ SX Hug./Council @ Ft. W/ SX Anhydrite Base @ Ft. W/ SX 1/2 Base Anyh. @ Ft. W/ SX 1/2, 1/2 Plug @ 500 Ft. W/ 40 SX Bottom Surface @ 1220 Ft. W/ 50 SX 40' Plug @ 40 Ft. W/ 10 SX RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX WATER WELL SX (Irr. Well Pond Hauling) TECHNICIAN SAA DATE 10-12-94 TYPE OF CEMENT 60/4067 STARTING TIME 12:00 (AM/PM) DATE 10-14-94 COMPLETION TIME 2:30 (AM/PM) DATE 10-14-94 CEMENT COMPANY Allied

44 2052