

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGIN
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-001-30472-00-00
Spot: N2NESESE Sec/Twnshp/Rge: 29-26S-20E
1155 feet from S Section Line, 330 feet from E Section Line
Lease Name: CAMPBELL Well #: 75-135
County: ALLEN Total Vertical Depth: 915

Operator License No.: 4485
Op Name: VERDE OIL COMPANY
Address: 1020 NE LOOP 410 STE 555
SAN ANTONIO, TX 78209

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	0	0		0 SX
SURF	7	22		4 SX

Well Type: DH UIC Docket No: _____ Date/Time to Plug: 08/16/2012 12:00 AM
Plug Co. License No.: 5491 Plug Co. Name: W & W PRODUCTION COMPANY, GENERAL PARTNERSHIP
Proposal Rcvd. from: JEFFREY L. DALE Company: _____ Phone: (620) 754-3800

Proposed Plugging Method: Spot 20 sack plug at TD (110'). Spot 20 sack plug at 500' (110'). Cement from 225' to surface. All cement will be Class A.

Plugging Proposal Received By: _____ Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 08/16/2012 8:00 AM KCC Agent: RYAN DULING

Actual Plugging Report:

Ran 2.375" pipe down the well to TD. Mixed and pumped 3 sacks of gel down the 2.375" pipe to TD. Pumped 15 sacks of cement through the 2.375" pipe at TD. Pulled 2.375" pipe up to 500'. Pumped 15 sacks of cement through the 2.375" pipe at 500'. Pulled 2.375" pipe up to 250'. Circulated 35 sacks of cement through the 2.375" pipe from 250' to surface. Pulled the rest of the 2.375" pipe out of the hole and topped the well off with cement. A total of 70 sacks of portland cement was reported used to plug this well.

Perfs:

Remarks:

Plugged through: TBG

RECEIVED
SEP 26 2012
KCC Chanute Dist. #3

RD

RECEIVED
SEP 28 2012
KCC WICHITA

District: 03

Signed _____

Ryan Duling
10/24/12 (TECHNICIAN)