

CONFIDENTIAL

Operator Name Joseph H. Strabala..... Lease Name...Jennison #1.....Well #.....

Sec. Sec. 5.. Twp...16S... Rge. 30..... ☐ East
☒ West County...Lane.....RELEASED.....

WELL LOG

FEB 2 8 1991

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail ~~6~~ ^{FROM CONFIDENTIAL} cores. Report ~~and~~ ^{all} stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Dst #1 4054-4150, 45-45-45-45, Recovered 350 ft
Gassy mud w/tr oil-99%Md/1% oil. Strg Blw 1"
to off Btm 25 Min. Bld off 2" for 10 Min
Final Bled 10 min -no blw. FIFP-104-157,
SIFP-187-235. ISIP1095-1090. 2nd Off 35 Min
Hydro Mud 2117-2019 Temp 113 F

Name	Top	Bottom
Heebner	3848	-1056
L-KC	3886	-1094
Stark Sh	4158	-1366
B-KC	4233	-1441
Pawnee	4362	-1570
RTD	4411	-1619

Dst #2 4247-4410, 15-30-45-60, Recovered 2600 ft.
500 ft Dr1 Md, 1120ft Gsy Md Tr oil-scum,
620 ft Mdy wtr w/tr oil 99% wtr, 1% oil,
360 ft salt wtr. 1st Opn strg blw of bttm
in 15 secs. Bled off no Blw. 2nd Opn strg
blw off btm 1 min. Bled off no blw.
FIFP-715-849, SIFP-989-1287, ISIP-1566-1515
Hydro Md 2240 - 2186 Temp 115 F

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	224	50-50 Poz	120	2% gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
	None						
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Date of First Production		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	None						
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ None ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Conmingled