

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5447
Name: OXY USA Inc.
Address 1: 5 E GREENWAY PLZ
Address 2: PO BOX 27570
City: HOUSTON State: TX Zip: 77227 + 7570
Contact Person: LAURA BETH HICKERT
Phone: (620) 629-4253
CONTRACTOR: License # 33784
Name: Trinidad Drilling Limited Partnership
Wellsite Geologist: N/A
Purchaser: Texon

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

07/20/2010	07/29/2010	09/10/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-081-21912-00-00

Spot Description: _____

W2 NE NE NW Sec. 4 Twp. 30 S. R. 33 East West

330 Feet from North / South Line of Section

2017 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Haskell

Lease Name: BLASDEL A Well #: 1

Field Name: LEMON VICTORY

Producing Formation: COMMINGLE

Elevation: Ground: 2962 Kelly Bushing: 2973

Total Depth: 5570 Plug Back Total Depth: 5525

Amount of Surface Pipe Set and Cemented at: 1820 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 9500 ppm Fluid volume: 1500 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 11/17/2010
 Confidential Release Date: 11/16/2012
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NAOMI JAMES Date: 11/18/2010

1046906

Operator Name: OXY USA Inc. Lease Name: BLASDEL A Well #: 1

Sec. 4 Twp. 30 S. R. 33 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Attached	Top Attached	Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:	Attached			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	1820	A-CON/PREM PLUS	630	SEE ATTACHED
PRODUCTION	7.875	5.5	17	5570	A-CON/50-50 POZ	285	SEE ATTACHED

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
Attached	Attached	Attached	Attached

TUBING RECORD:	Size: <u>2.875</u>	Set At: <u>4202</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR: <u>10/06/2010</u>	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>13</u>	Gas Mcf <u>35</u>	Water Bbls. <u>35</u>	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: <u>COMMINGLE</u>
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Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	BLASDEL A 1
Doc ID	1046906

All Electric Logs Run

ARRAY COMPENSATED RESISTIVITY
BOREHOLE SONIC ARRAY
SPECTRAL DENSITY DUAL SPACED NEUTRON
MICROLOG
CEMENT BOND

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	BLASDEL A 1
Doc ID	1046906

Tops

	Top	
HEEBNER	4078	-1106
LANSING	4142	-1170
MARMATON	4765	-1793
CHEROKEE	4936	-1964
ATOKA	5109	-2137
MORROW	5220	-2248
CHESTER	5348	-2346
ST. GENEVIEVE	5435	-2463

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	BLASDEL A 1
Doc ID	1046906

Perforations

Well ID	Perforation Interval	Fluid	Volume
6	5332-5346 MORROW	20 bbls 7% KCl	5332-5346
4	4803-4815, 4780-4790 MARMATON	20 bbls 7% KCl	4803-4815, 4780-4790
		2000 gal 15% HCl ACID DOUBLE STRENGTH FLUSH 1000 gal 7% KCl	4803-4790
4	4672-4678 KANSAS CITY B	20 bbl 7% KCl	4672-4678
		1000 gal 15% DS HCl Fe ACID W/ ADDITIVES	4672-4678
		FLUSH 1176 gal 7% KCl WATER	
4	4223-4229 LANSING B	20 bbl 7% KCl	4223-4229
		1000 gal 15% DS HCl Fe ACID W/ADDITIVES	4223-4229
		FLUSH 1050 gal 7% KCl WATER	
		1000 gal 15% DS HCl Fe ACID W/ADDITIVES	4223-4229
		FLUSH 1050 gal 7% KCl WATER	



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

November 11, 2010

LAURA BETH HICKERT
OXY USA Inc.
5 E GREENWAY PLZ
PO BOX 27570
HOUSTON, TX 77227-7570

Re: ACO1
API 15-081-21912-00-00
BLASDEL A 1
NW/4 Sec.04-30S-33W
Haskell County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
LAURA BETH HICKERT

CONSERVATION DIVISION

Funey State Office: Building 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov>



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00873 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7/22/10	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: Oxy USA		LEASE: Blasdel "A"		WELL NO.:		7		
ADDRESS:		COUNTY: Haskell		STATE: KS				
CITY:		STATE:		SERVICE CREW: Royce, Ruben M, Jose				
AUTHORIZED BY: Sam Bennett IRB		JOB TYPE: 45% Surface 242						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
19856	4	19566	4					AM 12:15
30463	4							AM 13:31
19843	4							AM 15:18
19805	4							AM 16:00
19883	4							
19827	4							
						ARRIVED AT JOB		
						START OPERATION		
						FINISH OPERATION		
						RELEASED		
						MILES FROM STATION TO WELL		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-Conn blend	SK	430		7998.00
CL110	Prem. Plus Cement	SK	300		3260.00
CC109	Calcium Chloride	lb	1591		1670.55
CC102	Cellofloc	lb	265		980.50
CC130	C-51	lb	41		2025.00
CE1453	Flapper Float Valve 45/8"	ea	1		280.00
CE253	Guide Shoe Rig 35/8"	ea	1		380.00
CE1773	Centralizer 45/8"	ea	5		725.00
CE1903	Basket 35/8"	ea	1		315.00
CE105	Top Plug 45/8"	ea	1		225.00
E101	Heavy Equip mileage	mi	150		1050.00
CE240	Blending & Mixing Charge	SK	630		882.00
E113	Bulk Delivery	Tr	1483		2372.80
CE202	Depth Charge 100' to 2000'	hr	4		1500.00
CE504	Plug Container	job	1		250.00
E100	Pickup Mileage	mi	50		212.50
5003	Service Supervisor	ea	1		175.00
				SUB TOTAL	14869.56

CHEMICAL / ACID DATA			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *Chad Hine*
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer: Oxy USA	Lease No.	Date: 7/22/10
Lease: Blasdel "A"	Well #: 1	
Field Order #	Station: Liberal	Casing: 4 5/8 Depth: 1621 County: Haskell State: KS
Type Job: 4 5/8" surface 242	Formation	Legal Description: 4-30-33

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing: 4 5/8"	Tubing: 2 3/8"	From: 1621	To: 1621	Pre: 19 DEN-A-Con @ 11.4	Rate: 2.76 C.C.	Rate: 2.76 C.C.	Rate: 15.13 gal/hr
Depth: 1621	Depth: 1621	From: 1621	To: 1621	Per: 20 WCA-1 @ 2.96	Rate: 14.8#	Rate: 2.76 C.C.	Rate: 15.13 gal/hr
Volume: 115.1	Volume: 115.1	From: 1621	To: 1621	Per: 200 Prem. + C	Rate: 1.34 C.C./hr	Rate: 16.35 gal/hr	Rate: 15 Min.
Max. Press: 200	Max. Press: 200	From: 1621	To: 1621	Flu: 1.34 C.C./hr	Rate: 16.35 gal/hr	Rate: 16.35 gal/hr	Rate: 15 Min.
Well Connection: PC	Annulus Vol.	From: 1621	To: 1621	Flu: Fresh	Rate: 16.35 gal/hr	Rate: 16.35 gal/hr	Rate: 15 Min.
Plug Depth	Packer Depth	From: 1621	To: 1621	Flu: Fresh	Rate: 16.35 gal/hr	Rate: 16.35 gal/hr	Rate: 15 Min.

Customer Representative: Wes Williams	Station Manager: Soren Barndt	Treater: Chad Cox
Service Units: 9588	Service Units: 9588	Service Units: 9588
Driver Names: Chad Cox	Driver Names: R. Martinez	Driver Names: S. Martinez

Time	Casing Pressure	Tubing Pressure	Bo's Pumped	Rate	Service Log
12:15					on loc, spot trucks, setting up Rig
12:30					Break Circ
13:05					setting up w/ Rig + Co Man
13:31	0-2000				psi test
13:35	200		0	5.4	start mix A-Con @ 11.4
14:15	200		2.96	4	switch to tail @ 14.8
14:36	0		4.7	3	finish mixing
14:39	0		-	-	shut down, drop plug
14:48	0		0	4-5	start 2/sp washup on plug
15:10	500		90	3	slow Rate
15:17	650-1100		11.3	-	Plug Down
15:18	1100-1200				Release Psi float held
					Send Complete

Thank You
Chad Cox



ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estate Rd.
PO Box 2100
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00935 A

7-30-10 DATE TICKET NO. _____

DATE OF JOB: 7-30-10	DISTRICT: Liberal	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: OUY USA	LEASE: BASDEL "A"	WELL NO. 1					
ADDRESS:	COUNTY: HASKEL	STATE: KS					
CITY:	STATE:	SERVICE CREW: JASON ARLINGTON, CARLOS LOPEZ					
AUTHORIZED BY: [Signature]	TYPE: PB	EQUIPMENT: Productive Casing 242					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 7-30-10	DATE AM PM TIME
30464	11					ARRIVED AT JOB	7-30-10 AM 11:00
19919	11					START OPERATION	7-30-10 AM 22:54
19828	11					FINISH OPERATION	7-31-10 AM 0:52
33016	11					RELEASED	7-31-10 AM 1:30
33021	11					MILES FROM STATION TO WELL	50
19883	11						

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or equipment shall be subject to the terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 101	2" Con Blend	1 SKS	120		2232 00
CL 104	50/50 Poz	1 SKS	215		2365 00
CC 113	EMPSUM	16	905		678 75
CC 111	S&T	16	1194		597 00
CC 124	EM-115	16	109		1635 00
CC 201	EM-115	16	1071		717 57
CC 107	EM-115	16	46		368 00
CC 109	Calcium Oxide	16	226		237 30
CC 102	CELOFLAKE	13	31		114 70
CC 103	C-51	16	23		575 00
CF 1451	Flapper Type Insert Valve 5 1/2" Blue	ea	1		215 00
CF 251	Guide Shoe - Regular 5 1/2" Blue	ea	1		250 00
CF 1651	Tool Joint 5 1/2" Blue	ea	35		3850 00
CF 103	Top Rubber Cement Plug 5 1/2"	ea	1		105 00
CC 155	Super Wash	gal	500		765 00
E 101	Hourly Equipment Mileage	hr	150		1050 00
CE 240	Hourly Laborer Service Charge	hr	335		469 00
E 113	Propellant and Bulk Delivery Charge, 50 Ton Min		735		1176 00
CE 206	Depot Charge; 5001-6000	1	4 HRS		2880 00
SUB TOTAL					13,213.67

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer OXY USA	Lease No.	Date 7-30-10
Lease BIASDEL "A"	Well # 1	5568
Field Order # 17 00935	Station Liberal 1717	Casing 5 1/2 Depth 5568 County HASLET State KS
Type Job Production Casing 2-42	Formation	Legal Description 4-30-33

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Well Size	From	To	Acid	RATE	PRESS	ISIP
5 1/2	5 1/2			Pre Pad	Max		5 Min.
Depth 5568	Depth	From	To	Pac	Min		10 Min.
Volume 31.5 bbls	Volume	From	To	Frac	Avg		15 Min.
Max Press 1500	Max Press	From	To		HH ₂ O Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth	Packer Depth	From	To				

Customer Representative WJES	Station Manager JERRY BENNETT	Treater Carlos Lopez
Service Units	19828 33014 33021 19883 19820	
Driver Names	Carlos Lopez Robert Cox Robert Chavez J. Arrington	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
14:00					ON LOCATION
14:05					Safety Meeting
14:10					Spot in Trucks
14:15					Rig up IRON
22:50					Safety Meeting
22:54	800				Test lines
22:58	800		5	3.5	Pump H ₂ O Pad
23:00	300		12	3.5	Superflush
23:05	300		5	3.5	Pump H ₂ O PAD
23:17			10	3	Plug RAT Hole Mouse Hole
23:24	400		36	4.5	Pump 70 sls "A" CON @ 11.4 #
23:37	200		58	5	Pump 215 sls 50/50 pot @ 13.8 #
0:10					Drop Plug - Wash up lines
0:17	200			4	START DISPLACEMENT
0:49	900		120	2.5	Slow Down Pumping Rate
0:51	1500		128	2.5	Bump Plug
0:52					Released Pressure
					Flag Field
0:53					Plug Down
1:30					Depart from Location
					30 bbls to TC lost Circ. Got RETURNS when we Dropped Plug

DRILLER'S LOG
OXY USA, INC.
BLASSELL #1
SECTION 4-T309-R33W
HASKELL COUNTY, KANSAS

COMMENCED: 07-20-10
COMPLETED: 07-21-10

SURFACE CASING: 1821' OF 8 5/8" CMTD
W/430 SKS A CONN + 3% CC + 1/4 #/SK
CELL FLAKE. TAILED W/200 SKS
PLENUM PLUS + 2% CC + 1/4#/SK CELL
FLAKE.

FORMATION	DEPTH
OGALLALA	0 - 330
SAND	330 - 603
DAKOTAS	603 - 1539
RED BED	1539 - 1913
PERMIAN	1913 - 2340
STONE CORRAL	2340 - 2600
SAND & LIMESTONE	2600 - 3040
COUNCIL GROVE	3040 - 4105
LANSING	4105 - 4290
SAND & LIMESTONE	4290 - 4480
CHEROKEE	4480 - 4620
KANSAS CITY	4620 - 4776
MARMATON	4776 - 4825
CHEROKEE	4825 - 5105
ATSKA	5105 - 5200
MCPCROW	5200 - 5327
CHESTER	5327 - 5445
ST. LOUIS	5445 - 5570 RTD

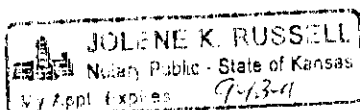
I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

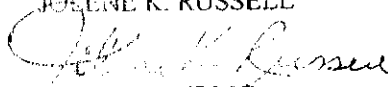
TRINIDAD DRILLING LP

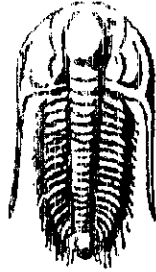

JACK PEPPER

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 6TH DAY OF AUGUST, 2010.



JOLENE K. RUSSELL

NOTARY PUBLIC



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Oxy USA Inc.**

5 E Greenway Plz.
Houston Tx 77227

ATTN: Austin G.

4 30 33 Haskell KS

Blasdel

Start Date: 2010.07.25 @ 23:00:00

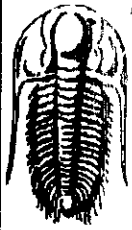
End Date: 2010.07.26 @ 09:14:15

Job Ticket #: 39337 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Oxy USA Inc.
5 E Greenway Pkz.
Houston TX. 77227
ATTN: Austin G.

Blasdel
4 30 33 Haskell KS
Job Ticket: 39337 **DST#: 1**
Test Start: 2010.07.25 @ 23:00:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	40.00 sec/qt	Cushion Volume:	bbbl		
Water Loss:	9.57 in ³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	10000.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

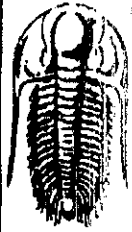
Length ft	Description	Volume bbl
0.00	300 GFI	0.000
150.00	5%gas,5%water 40% mud 50%oil	0.738

Total Length: 150.00 ft Total Volume: 0.738 bbl

Num Fluid Samples: 0 Num Gas Bottles: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Sampler Data-15 CFD g 500 ML oil trace of nw @ 850 PSI.



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Oxy USA Inc.
5 E Greenway Plz.
Houston Tx. 77227
ATTN: Austin G.

Blasdel
4 30 33 Haskell KS
Job Ticket: 39337 **DST#: 1**
Test Start: 2010.07.25 @ 23:00:00

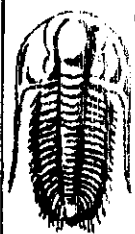
Tool Information

Drill Pipe:	Length: 3915.00 ft	Diameter: 3.80 inches	Volume: 54.92 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 3.60 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 298.00 ft	Diameter: 3.25 inches	Volume: 1.47 bbl	Weight to Pull Loose: 90000.00 lb
			Total Volume: 56.39 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 85000.00 lb
Depth to Top Packer:	4228.00 ft			Final 85000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	10.00 ft			
Tool Length:	40.00 ft			
Number of Packers:	2	Diameter: 7.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4199.00	
Shut In Tool	5.00			4204.00	
Sanykat	3.00			4207.00	
Hydraulic Tool	5.00			4212.00	
Jars	5.00			4217.00	
Safety Joint	2.00			4219.00	
Packer	5.00			4224.00	30.00 Bottom Of Top Packer
Packer	4.00			4228.00	
Stubb	1.00			4229.00	
Perforations	1.00			4230.00	
Recorder	0.00	8878	Inside	4230.00	
Recorder	0.00	8877	Inside	4230.00	
Perforations	5.00			4235.00	
Bullnose	3.00			4238.00	10.00 Bottom Packers & Anchor

Total Tool Length: 40.00



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Oxy USA Inc.
 5 E Greenway Plz.
 Houston Tx. 77227
 ATTN: Austin G.

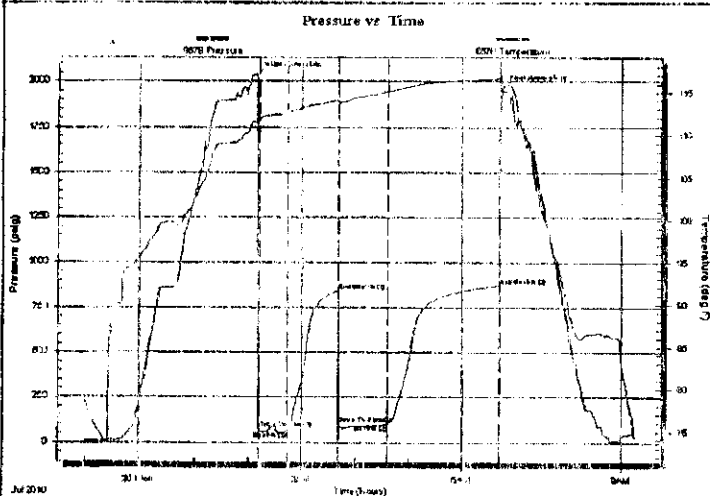
Blasdel
4 30 33 Haskell KS
 Job Ticket: 39337 **DST#: 1**
 Test Start: 2010.07.25 @ 23:00:00

GENERAL INFORMATION:

Formation: Lansing
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 02:11:30
 Time Test Ended: 09:14:15
 Test Type: Conventional Bottom Hole
 Tester: Harley Davidson
 Unit No: 33
 Interval: 4228.00 ft (KB) To 4238.00 ft (KB) (TVD)
 Reference Elevations: 2973.00 ft (KB)
 Total Depth: 4230.00 ft (KB) (TVD) 2962.00 ft (CF)
 Hole Diameter: 7.78 inches Hole Condition: Fair KB to GR/CF: 11.00 ft

Serial #: 8678 inside
 Press@RunDepth: 52.78 psig @ 4230.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.07.25 End Date: 2010.07.26 Last Calib.: 2010.07.26
 Start Time: 23:00:01 End Time: 09:14:15 Time On Btm: 2010.07.26 @ 02:08:15
 Time Off Btm: 2010.07.26 @ 06:44:15

TEST COMMENT:
 IF- Weak building blow 7" into bucket.
 SI- No blow back.
 FF- Weak building blow 5" into bucket.
 FS- No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2033.29	111.61	Initial Hydro-static
4	71.16	111.68	Open To Flow (1)
35	62.78	112.63	Shut-In(1)
93	841.07	114.03	End Shut-In(1)
93	98.72	113.72	Open To Flow (2)
148	98.16	115.10	Shut-In(2)
274	871.33	116.60	End Shut-In(2)
276	1957.71	116.12	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	300 GIP	0.00
150.00	5%gas5%water 40%mud50%oil	0.74

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

