



KANSAS CORPORATION COMMISSION 1100413
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34008
Name: Owens Petroleum LLC
Address 1: 1274 202ND RD
Address 2:
City: YATES CENTER State: KS Zip: 66783 + 5411
Contact Person: Scott Owens
Phone: (620) 625-3607
CONTRACTOR: License # 33986
Name: Owens Petroleum Services, LLC
Wellsite Geologist: none
Purchaser:
Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

10/05/2012	10/11/2012	10/21/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28151-00-00
Spot Description:
NW SE SW SE Sec. 27 Twp. 23 S. R. 16 East West
605 Feet from North / South Line of Section
1930 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Garberson Well #: 47
Field Name:
Producing Formation: mississippi
Elevation: Ground: 1075 Kelly Bushing: 0
Total Depth: 1455 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 1455 w/ 165 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 300 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Owens Petroleum, LLC
Lease Name: Roberts License #: 34008
Quarter SE Sec. 4 Twp. 24 S. R. 16 East West
County: Woodson Permit #: D20591

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 11/14/2012



1100413

Operator Name: Owens Petroleum LLC Lease Name: Garberson Well #: 47
Sec. 27 Twp. 23 S. R. 16 [x] East [] West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No [] Log Formation (Top), Depth and Datum [] Sample
(Attach Additional Sheets)
Samples Sent to Geological Survey [] Yes [x] No Name Top Datum
Cores Taken [] Yes [x] No
Electric Log Run [] Yes [x] No
Electric Log Submitted Electronically [] Yes [] No
(If no, Submit Copy)

List All E. Logs Run:

CASING RECORD [x] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 4 columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No

Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Table with 8 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
METHOD OF COMPLETION: (Submit ACO-5)
PRODUCTION INTERVAL: (Submit ACO-4)

Invoice #	Page
24934	001
Invoice Date	
10/05/2012	




True Enterprise
 1326 North Main Street
 LeRoy, KS 66857

(620) 964-2514

620-625-3607

SOLD TO: Scott Owens
 Scott Owens
 1274 202 Road
 Yates Center, KS 66783

Please Remit To: True Enterprise, 1326 North Main, LeRoy, KS 66857

Terms	P.O.#	Order #	Type	Sld By	Cust.#	Slm.
10th Next Month	Ga 47	24934	House	DWT	O36070	Store
Quantity	UM	Item #	Description	Price	Extended Price	
20.000	EA	CL203	PORTLAND CEMENT	10.00	200.00	
Comment:				Taxable:	200.00	
				Tax:	14.60	
				Non-Tax:	0.00	
Received by: 				Total:	214.60	
				bryson		

Services, Inc.
 A Y Road
 Madison, KS 66860
 Office # 620-437-2661
 Brad Cell # 620-437-6765

Ticket Number 100159
 Location Madison
 Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
10-12-12		Garberson #47	27-23-16E	Woodson
Customer	Mailing Address		City	State Zip
Owens Petroleum				

Job Type:	LongString			Truck #	Driver
Hole Size:	6 3/4"	Casing Size:	4 1/2"	201	Kelly
Hole Depth:	1455'	Casing Weight:	10.5 lb	203	Jerry
Bridge Plug:		Tubing:		105	Cody
Packer:		PBTD:	1445'	144-152	Rick
		Displacement:	27.9 Bbls		
		Displacement PSI:	900		
		Cement Left in Casing:	0'		

Note: Taped Foot Shoe or 1445' by wireline

Quantity Or Units	Description of Services or Product	Pump charge	
30	Mileage	\$3.25/Mile	790.00
165 sacks	Quick Set cement	17.25	2846.25
825 lbs	KOL-SEAL 5 #/sk	.55	453.75
400 lbs	Gel > Flush Ahead	.30	120.00
	Additional charge on Pump Truck > wash casing & condition hole		400.00
3 1/2 Hrs	water Transport	105.00	367.50
4 Hrs	water Truck	84.00	336.00
5400 Gals	City water	16.00 @ 1/4 per	86.40
1	Rental on Swivel for 4 1/2" casing	75.00	75.00
	Rental on wireline	50.00	N/C
9.68 Tons	Bulk Truck	\$1.15/Mile	333.96
1	Plugs 4 1/2" Top Rubber	38.00	38.00
	Subtotal		5944.36
	Sales Tax		258.74
	Estimated Total		6203.10

Remarks: Rig up to 4 1/2" casing with wash head - washed casing to bottom - Pumped 20 Bbl Gel Flush - circulate Gel stand to condition hole.
 Rig up Cement Head - Pumped 12 Bbls Dry water Ahead, Mixed 165 Sks Quick Set cement w/ 5 #/sk of KOL-SEAL. Shut down
 Wash out Pump lines - Release Plug - Displace Plug with 23 Bbls water. Final Pumping at 900 PSI
 Bumped Plug to 1400 PSI - wait 45 minutes - Release Pressure. Float held - close casing w/ 0 PSI
 Good cement returns with 9 Bbl slurry

"Thank You"

Witnessed by Scott
 Customer Signature

(Rev. 1-2011)