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OCT 30 2012

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32756

Name: Double 7 Oil and Gas

Address 1: 21003 Wallace Rd

Address 2: _____

City: Parsons State: Ks Zip: 67357 +

Contact Person: Bruce Schultz

Phone: (620) 423-0951

CONTRACTOR: License # 33072

Name: well refined drilling co.

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

____ New Well ____ Re-Entry ____ Workover

____ Oil ____ SWD ____ SIOW

____ Gas ENHR ____ SIGW

____ CM (Coal Bed Methane) ____ Temp. Abd.

____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD

____ Plug Back: _____ Plug Back Total Depth

____ Commingled Docket No.: _____

____ Dual Completion Docket No.: _____

____ Other (SWD or Enhr.?) Docket No.: _____

4-26-12 4-27-12 5-22-12

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 037-22201-0000

Spot Description: _____

se .sw .se - Sec. 33 Twp. 30 S. R. 22 East West

165 205 Feet from North / South Line of Section

1875 1931 Feet from East / West Line of Section

Footages Calculated from Nearest GPS: KCC-DIG Outside Section Corner:

NE NW SE SW

County: crawford

Lease Name: beachner Well #: 1

Field Name: monmouth northwest

Producing Formation: miss

Elevation: Ground: 903 Kelly Bushing: _____

Total Depth: 650 Plug Back Total Depth: 502

Amount of Surface Pipe Set and Cemented at: 23 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx crnt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: empty and fill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce Schultz

Title: Owner Date: 10-29-12

Subscribed and sworn to before me this 29 day of October

20 12

Notary Public: Travis J. Warstler

Date Commission Expires: 8-10-2014

TRAVIS J. WARSTLER
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY

____ Letter of Confidentiality Received

If Denied, Yes Date: _____

____ Wireline Log Received

____ Geologist Report Received

UIC Distribution

Att 2 - Dig - 11/14/12

