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KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

Form ACO-1 October 2008 Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32756		API No. 15 -	037-22201-0000				
Name: Double 7 Oil and Gas		Spot Descrip	otion:				
Address 1: 21003 Wallace Rd		se_sw_se Sec. 33 Twp. 30 s. R. 22 V East West					
Address 2:		165 205 Feet from North / 2 South Line of Section					
City: Parsons State: Ks	Zip: 67357_+						
Contact Person: Bruce Schulz		18/5/93 Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:					
Phone: (620) 423-0951		□NE □NW ☑ SE □SW					
CONTRACTOR: License #_33072		County: Cra	awford				
Name: well refined drilling co.			beachner Well #: 1				
Wellsite Geologist:		Field Name: monmouth northwest					
Purchaser:		Producing Formation: MISS					
Designate Type of Completion:		Elevation: Ground: 903 Kelly Bushing:					
New Well Re-Entry	Workover	Total Depth: 650 Plug Back Total Depth: 502					
Oil SWD SIOW			Surface Pipe Set and Cemented at: 23 Fee				
Gas ENHR SIGW			ge Cementing Collar Used? Yes 📝 No				
CM (Coal Bed Methane) Temp. /	Abd.	If yes, show depth set:Feet					
Dry Other	Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:					
, .	, Expi., Calnodic, etc.)	feet depth to	o:w/sx.cm				
If Workover/Re-entry: Old Well Info as follows:							
Operator:		_	id Management Plan e collected from the Reserve Pit)				
Well Name:		01.11					
Original Comp. Date: Original Deepening Re-perf. Comv.		1	ntent:ppm Fluid volume:bbls method used:empty and fill				
Plug Back:P		Dewatering	method used: Citipity and Ini				
_		Location of f	fluid disposal if hauled offsite:				
-		Operator Na	ame:				
Other (SWD or Enhr.?) Docket No.:		Lease Name: License No.:					
4-26-12 4-27-12		Quarter	Sec TwpS. R				
Spud Date or Date Reached TD Recompletion Date	Completion Date or Recompletion Date	County:	Docket No.:				
Kansas 67202, within 120 days of the spud days of side two of this form will be held confidential	ate, recompletion, workover or c all for a period of 12 months if rec all wireline logs and geologist w	onversion of a w quested in writing all report shall be	orporation Commission, 130 S. Market - Room 2078, Wichita, well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information up and submitted with the form (see rule 82-3-107 for confidence attached with this form. ALL CEMENTING TICKETS MUST porarily abandoned wells.				
All requirements of the statutes, rules and regulare complete and correct to the best of my known	7 /	he oil and gas in	ndustry have been fully complied with and the statements herei				
Signature: Buss Sum	1		KCC Office Use ONLY				
Title: Owner	Date: 10-29-12		Letter of Confidentiality Received				
Subscribed and sworn to before me this2	, · · · · · · · · · · · · · · · · · · ·		, If Denied, Yes Date:				
- 10	A, TRAVIS J. WA	RSTLER	Wireline Log Received				
20 1	Notary Public - Stat		Geologist Report Received				
Notary Public: () Man Wall	My Appt. Expires		UIC Distribution				
Date Commission Expires: 8-10-301			AHZ-DC -11/14/12				

Side Two

Operator Name: Dou	ble 7 Oil and 0	Sas		Lease I	Name: _t	eachner		Well #: _1		
Sec. 33 Twp. 30	S. R. <u>22</u>	Z Eas	t 🗌 West	County	<u>craw</u>	ford				
NSTRUCTIONS: Sho ime tool open and clos ecovery, and flow rate surveyed. Attach final	sed, flowing and shi s if gas to surface to	it-in press est, along	ures, whether s	hut-in pres	sure read	ched static level	l, hydrostatic pres	ssures, bottom	hole temperature, fluid	
Cores Taken Y		Yes ☑ No		Log Formation (Top), Depth and Datum Sample						
			☐ Yes ☑ No		Name Top				Datum	
		Yes No		RECE						
ist All E. Logs Run:									OCT 3 0 20	
					:				KCC WICH	
		Reo	CASING ort all strings set-	RECORD	Ne		tion etc			
Purpose of String	Size Hole Drilled	Si	ze Casing at (In O.D.)	Weig Lbs./	jht	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
surface	12 1/4	8 5/8				23'	portland	4		
longstring	6 1/4	4 1/2		!		502	*	30		
			ADDITIONAL	CEMENTIN	IG / SQU	EEZE RECORD)			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement #Sacks			Used	Type and Percent Additives				
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
TUBING RECORD: 4 1/	Size: 2	Set At 502		Packer At 500	:	Liner Run:	Yes No)		
Date of First, Resumed Pr ?	roduction, SWD or En	ar.	Producing Meth		Flowing	✓ Pumpi	ng ∏ Gas ⊔	ift 🔲 Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	r B	Bbis.	Gas-Oil Ratio	Gravity	
DISPOSITION Sold (If vented, Subm	Used on Lease	1 =	N Open Hole [Other (Specify)	TETHOD OF	COMPLE Dually		mmingled	PRODUCTIO	ON INTERVAL:	



DELIVER TO DESCRIPTION CASH SALE OTY. DESCRIPTION FEET PRICE AMOUNT SOURCE: 15.00 Procedure to two species for the species of the two species of the two species of the species of

1665301

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TOTAL