

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1100718

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

OPERATOR: License # 33551
Name: S & K Oil Production, Inc.
Address 1: PO BOX 184
Address 2:
City: BLUE MOUND State: KS Zip: 66010 + 0184
Contact Person: Steve Jackson
Phone: (913) 756-2622
CONTRACTOR: License # 33551
Name: S & K Oil Production, Inc.
Wellsite Geologist: NA
Purchaser:
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
Oil ☐ WSW ☐ SWD ☐ SIOW
Gas ☒ D&A ☐ ENHR ☐ SIGW
OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.):
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW
☐ Plug Back: Plug Back Total Depth
☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:
10/30/2012 11/2/2012 11/4/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-011-24174-00-00
Spot Description:
SW SW SE NE Sec. 14 Twp. 25 S. R. 21 ☒ East ☐ West
2805 Feet from ☐ North / ☒ South Line of Section
1155 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Bourbon
Lease Name: McKinnis Well #: M 1
Field Name:
Producing Formation: Bartlesville
Elevation: Ground: 1047 Kelly Bushing: 0
Total Depth: 710 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 20 w/ 7 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Letter of Confidentiality Received

Date:

☐ Confidential Release Date:

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☒ II ☐ III Approved by: Deanna Garrison Date: 11/14/2012



1100718

Operator Name: S & K Oil Production, Inc.

Lease Name: McKinnis

Well #: M 1

Sec. 14 Twp. 25 S. R. 21 ☒ East ☐ West

County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

 Drill Stem Tests Taken
 (Attach Additional Sheets)
☐ Yes ☒ No☐ Log

Formation (Top), Depth and Datum

☐ Sample

Samples Sent to Geological Survey

☐ Yes ☒ No

Name

Top

Datum

0

0

0

Cores Taken

☐ Yes ☒ No

Electric Log Run

☐ Yes ☒ No

Electric Log Submitted Electronically

☐ Yes ☐ No

(If no, Submit Copy)

List All E. Logs Run:

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10	7	6	20	One	7	None
Casine	0	0	0	0	0	0	0

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval PerforatedAcid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Depth

TUBING RECORD:

Size:

Set At:

Packer At:

Liner Run:

☐ Yes☐ No

Date of First, Resumed Production, SWD or ENHR.

Producing Method:

☐ Flowing☐ Pumping☐ Gas Lift☐ Other (Explain)Estimated Production
Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

DISPOSITION OF GAS:

☐ Vented ☐ Sold ☐ Used on Lease

(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

☐ Open Hole☐ Perf.☐ Dually Comp.
(Submit ACO-5)☐ Commingled
(Submit ACO-4)☐ Other (Specify)

PRODUCTION INTERVAL:

Avery Lumber

P.O. BOX 66
MOUND CITY, KS 66056
{913} 795-2210 FAX {913} 795-2194

Customer Copy

INVOICE

PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1

Invoice: **10045268**

Special :
Instructions :

Time: 11:42:19

Ship Date: 11/02/12

Invoice Date: 11/06/12

Due Date: 12/05/12

Sale rep #: MAVERY MIKE

Acct rep code:

Sold To: **S&K OIL PRODUCTION INC**
PO BOX 184
BLUE MOUND, KS 66010

Ship To: **S&K OIL PRODUCTION INC**

(913) 756-2622

(913) 756-2622

Customer #: 324735

Customer PO:

Order By:

5TH

T 26

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
490.00	490.00	L	BAG	CPPC	PORTLAND CEMENT	9.4410 BAG	9.4410	4626.09
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

INVOICE

	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER			Sales total	\$4864.09
	SHIP VIA LINN COUNTY				Freight	100.00	Misc + Frgt	100.00
	RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	4964.09		
	X				Non-taxable	0.00	Sales tax	312.74
				Tax #				

2 - Customer Copy

TOTAL \$5276.83

