



KANSAS CORPORATION COMMISSION 1100841
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: Piqua Petro, Inc.
Address 1: 1331 XLAN RD
Address 2:
City: PIQUA State: KS Zip: 66761 + 1667
Contact Person: Greg Lair
Phone: (620) 468-2681
CONTRACTOR: License # 32079
Name: Leis, John E.
Wellsite Geologist: None
Purchaser: Macalskey
Designate Type of Completion:

- New Well Re-Entry Workover
 Oil WSW SWD SLOW
Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
10/10/2012 10/15/2012 11/10/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-001-30367-00-00
Spot Description:
NW NW NW SE Sec. 14 Twp. 24 S. R. 17 East West
2475 Feet from North / South Line of Section
2460 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Allen
Lease Name: Stranghorne Well #: 1-12
Field Name:
Producing Formation: Mississippi
Elevation: Ground: 1021 Kelly Bushing: 0
Total Depth: 1245 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gansor Date: 11/14/2012



1100841

Operator Name: Piqua Petro, Inc.

Lease Name: Stranghorner

Well #: 1-12

Sec. 14 Twp. 24 S. R. 17 East West

County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name See Attachment	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run:

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	7	20	21	Regular	8	
Longstring	5.625	2.875	6.5	1243	OWC	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Shots Per Foot	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2		

TUBING RECORD: Size: 1" Set At: 1204 Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled
(Submit ACO-5) *(Submit ACO-4)*
 Other (Specify)

PRODUCTION INTERVAL:

Leis Oil Services, LLC

1410 150th Rd
Yates Center, KS 66783

Invoice

Number: 1001

Date: November 07, 2012

Bill To:

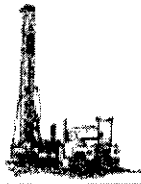
Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

Ship To:

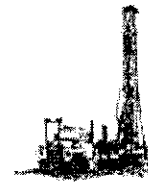
Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

PO Number	Terms	Project JJ/Strang/Woods		
Date	Description	Hours	Rate	Amount
10-08-12	Drill pit	100.00	1.00	100.00
10-08-12	cement for surface	14.00	12.60	176.40
10-08-12	Drilling for Startz 2-12	1,248.00	6.25	7,800.00
10-08-12	Mississippi Rig time	1.00	400.00	400.00
10-10-12	Drill pit	100.00	1.00	100.00
10-10-12	cement for surface	12.00	12.60	151.20
10-10-12	Drilling for Startz 3-12	1,221.00	6.25	7,631.25
10-10-12	Mississippi Rig time	1.00	400.00	400.00
10-15-12	Drill pit	100.00	1.00	100.00
10-15-12	cement for surface	8.00	12.60	100.80
10-15-12	Drilling for Stranghorne 1-12	1,245.00	6.25	7,781.25
10-15-12	Mississippi Rig time	1.00	400.00	400.00
10-31-12	Drill pit	100.00	1.00	100.00
10-31-12	Drilling for Woods Ellis 1S-11	1,230.00	6.25	7,687.50

0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
\$41,965.90	\$0.00	\$0.00	\$0.00	\$41,965.90



LEIS OIL SERVICES



1410 150th Rd. • Yates Center, Kansas 66783 • (620) 212-0752

Operator License #: 30345	API #: 15-001-30367-00-00
Operator: Piqua Petro, Inc.	Lease: Stranghorner
Address: 1331 Xylan Rd Piqua, KS 66761	Well #: 1-12
Phone: 620.433.0099	Spud Date: 10/10/12 Completed: 10/15/12
Contractor License: 32079	Location: NW-NE-SW-SE of 14-24-17E
T.D. : 1245 T.D. of Pipe: 1243	615 Feet From South
Surface Pipe Size: 7" Depth: 21'	1940 Feet From East
Kind of Well: Dry Hole	County: Allen

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
10	Soil/Clay/Gravel	0	10	14	Lime	790	804
42	Lime	10	52	9	Shale	804	813
116	Shale	52	168	9	Lime	813	822
15	Lime	168	183	3	Black Shale	822	825
8	Shale	183	191	5	Shale	825	830
2	Lime	191	193	3	Lime	830	833
18	Shale	193	211	3	Black Shale	833	836
54	Lime	211	265	9	Sandy Shale	836	845
74	Shale	265	339	20	Shale	845	865
70	Lime	339	409	1	Lime	865	866
3	Shale	409	412	195	Shale	866	1061
3	Black Shale	412	415	6	Sandy Lime	1061	1067
24	Lime	415	439	129	Shale	1067	1196
3	Black Shale	439	442	10	Lime	1196	1206
17	Lime	442	459	10	Lime/odor/oil show	1206	1216
3	Shale	459	462	29	Lime	1216	1245
6	Lime	462	468				
169	Shale	468	637				
4	Lime	637	641				
20	Shale	641	661				
9	Lime	661	670		T.D.		1245
67	Shale	670	737		T.D. of Pipe		1243
3	Lime	737	740				
4	Shale	740	744				
14	Lime	744	758				
10	Shale	758	768				
4	Lime	768	772				
18	Shale	772	790				