



KANSAS CORPORATION COMMISSION 1100960
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: Running Foxes Petroleum Inc.
Address 1: 6855 S Havana St, Ste 400
Address 2:
City: CENTENNIAL State: CO Zip: 80112
Contact Person: Greg Bratton
Phone: (303) 617-7242
CONTRACTOR: License # 34430
Name: CST Oil & Gas Corporation
Wellsite Geologist: Greg Bratton
Purchaser:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

| | | |
|-----------------------------------|-----------------|---|
| 7/10/2012 | 7/13/2012 | 7/16/2012 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-011-23995-00-00
Spot Description:
NE SE NW NE Sec. 1 Twp. 25 S. R. 23 East West
780 Feet from North / South Line of Section
1420 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Chi-Chi Well #: 2-1D-1

Field Name:
Producing Formation: Bartlesville
Elevation: Ground: 851 Kelly Bushing: 0
Total Depth: 450 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY | |
|--|--|
| <input checked="" type="checkbox"/> | Letter of Confidentiality Received Date: 11/14/2012 |
| <input type="checkbox"/> | Confidential Release Date: |
| <input type="checkbox"/> | Wireline Log Received |
| <input type="checkbox"/> | Geologist Report Received |
| <input type="checkbox"/> | UIC Distribution |
| ALT <input type="checkbox"/> I <input checked="" type="checkbox"/> II <input type="checkbox"/> III | Approved by: Deanna Gansor Date: 11/14/2012 |



1100960

Operator Name: Running Foxes Petroleum Inc. Lease Name: Chi-Chi Well #: 2-1D-1
Sec. 1 Twp. 25 S. R. 23 [x] East [] West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [] Yes [x] No
Electric Log Submitted Electronically [] Yes [] No

Table with 3 columns: Name, Top, Datum. Rows include Excello (157, 694) and Bartlesville (446, 405).

List All E. Logs Run:

CASING RECORD [x] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 4 columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

Large empty table grid for perforation and squeeze records.

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No

Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

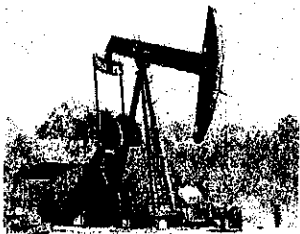
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

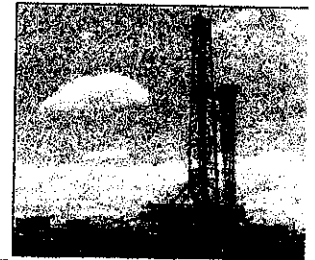
METHOD OF COMPLETION:

PRODUCTION INTERVAL:

[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
Other (Specify) (Submit ACO-5) (Submit ACO-4)



CST Oil & Gas



Operator: *RF* Well: *Chichi 2-10-1*
 Spud Date: *7-10-12* Completion Date: *7-13-12* Bit Size: *6 3/4* Surface Size: *8 1/2*

| Depth | Formation | Remarks | Casing Tally |
|-------|------------------|-----------------|--------------|
| | <i>Sandstone</i> | | <i>4</i> |
| | <i>Sandstone</i> | | <i>58</i> |
| | <i>Shale</i> | | <i>85</i> |
| | <i>Shale</i> | | <i>150</i> |
| | <i>Shale</i> | | <i>147</i> |
| | <i>Shale</i> | | <i>132</i> |
| | <i>Shale</i> | <i>5'</i> | <i>158</i> |
| | <i>Shale</i> | <i>and more</i> | <i>268</i> |
| | <i>Shale</i> | | <i>288</i> |
| | <i>Shale</i> | | <i>298</i> |
| | <i>Shale</i> | | <i>322</i> |
| | <i>Shale</i> | | <i>332</i> |
| | <i>Shale</i> | | <i>338</i> |
| | <i>Shale</i> | | <i>348</i> |
| | <i>Shale</i> | | <i>358</i> |
| | <i>Shale</i> | | <i>368</i> |
| | <i>Shale</i> | | <i>372</i> |
| | <i>Shale</i> | | <i>382</i> |
| | <i>Shale</i> | | <i>392</i> |
| | <i>Shale</i> | | <i>402</i> |
| | <i>Shale</i> | | <i>412</i> |
| | <i>Shale</i> | | <i>422</i> |
| | <i>Shale</i> | | <i>432</i> |
| | <i>Shale</i> | | <i>442</i> |
| | <i>Shale</i> | | <i>452</i> |
| | <i>Shale</i> | | <i>462</i> |
| | <i>Shale</i> | | <i>472</i> |
| | <i>Shale</i> | | <i>482</i> |
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| | <i>Shale</i> | | <i>502</i> |
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| | <i>Shale</i> | | <i>522</i> |
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| | <i>Shale</i> | | <i>622</i> |
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| | <i>Shale</i> | | <i>672</i> |
| | <i>Shale</i> | | <i>682</i> |
| | <i>Shale</i> | | <i>692</i> |
| | <i>Shale</i> | | <i>702</i> |
| | <i>Shale</i> | | <i>712</i> |
| | <i>Shale</i> | | <i>722</i> |
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| | <i>Shale</i> | | <i>2972</i> |
| | <i>Shale</i> | | <i>2982</i> |
| | <i>Shale</i> | | <i>2992</i> |
| | <i>Shale</i> | | <i>3002</i> |
| | <i>Shale</i> | | <i>3012</i> |
| | <i>Shale</i> | </ | |

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 14, 2012

Greg Bratton
Running Foxes Petroleum Inc.
6855 S Havana St, Ste 400
CENTENNIAL, CO 80112

Re: ACO1
API 15-011-23995-00-00
Chi-Chi 2-1D-1
NE/4 Sec.01-25S-23E
Bourbon County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Greg Bratton

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CENTENNIAL, CO 80112

Re: ACO-1
API 15-011-23995-00-00
Chi-Chi 2-1D-1
NE/4 Sec.01-25S-23E
Bourbon County, Kansas

Dear Greg Bratton:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 7/10/2012 and the ACO-1 was received on November 14, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department