



KANSAS CORPORATION COMMISSION 1100286
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5447
Name: OXY USA Inc.
Address 1: 5 E GREENWAY PLZ
Address 2: PO BOX 27570
City: HOUSTON State: TX Zip: 77227 + 7570
Contact Person: LAURA BETH HICKERT
Phone: (620) 629-4253
CONTRACTOR: License # 34660
Name: Aztec Well Servicing Co.
Wellsite Geologist: N/A
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>07/06/2012</u>	<u>07/13/2012</u>	<u>08/29/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-081-21985-00-00
Spot Description: _____
_____ SW NW Sec. 27 Twp. 29 S. R. 33 East West
1980 Feet from North / South Line of Section
660 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Haskell
Lease Name: FEIGHT A Well #: 8

Field Name: LEMON NORTHEAST

Producing Formation: MARMATON KANSAS CITY CHEROKEE ATOKA

Elevation: Ground: 2943 Kelly Bushing: 2957

Total Depth: 5700 Plug Back Total Depth: 5643

Amount of Surface Pipe Set and Cemented at: 1816 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 5000 ppm Fluid volume: 1200 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: NICHOLS FLUID SERVICE

Lease Name: JOHNSON License #: 31983

Quarter NW Sec. 16 Twp. 34 S. R. 32 East West

County: SEWARD Permit #: D27805

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gattisor Date: 11/13/2012



1100286

Operator Name: OXY USA Inc. Lease Name: FEIGHT A Well #: 8
 Sec. 27 Twp. 29 S. R. 33 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	1816	A-CON/PREM +	580	SEE ATTACHED
PRODUCTION	7.875	5.5	17	5686	50-50 POZ	270	SEE ATTACHED

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	5067-5072, 5080-5085, 5134-5140 CHEROKEE/ATOKA	36 BBL 15% DS HCL FLUSH 24 BBL 2% KCL	5067-5140
		FRAC X FRAC 20 158 BBL, L FRAC 20 49 BBL, 25000# 20/40 SAND, 142000 SCF	5067-5140
4	4785-4799 MARMATON		4785-4799
4	4657-4664 KANSAS CITY		4657-4664

TUBING RECORD:	Size: <u>2.875</u>	Set At: <u>5322</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. 08/30/2012	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 26	Water Bbls. 27	Gas-Oil Ratio 2600	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: MARMATON, KANSAS CITY CHEROKEE/ ATOKA
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Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	FEIGHT A 8
Doc ID	1100286

All Electric Logs Run

ARRAY COMPENSATED TRUE RESISTIVITY
BOREHOLE COMPENSATED SONIC ARRAY
MICROLOG
SPECTRAL DENSITY DUAL SPACED NEUTRON

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	FEIGHT A 8
Doc ID	1100286

Tops

HEEBNER	3977	
LANSING	4166	
MARMATON	4706	
CHEROKEE	4926	
ATOKA	5047	
MORROW	5193	
CHESTER	5349	
ST. GENEVIEVE	5463	
ST. LOUIS	5567	
SPERGEN	5671	



1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 02932 A

DATE _____ TICKET NO. 2932A

DATE OF JOB	7-10-12	DISTRICT	1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER	OXY USA			LEASE	FEIGHT A # 8			WELL NO.	
ADDRESS				COUNTY	HASKELL			STATE KS	
CITY	STATE			SERVICE CREW	213801 TOON 7224 Eddie Carlos Juan				
AUTHORIZED BY	Jerry Bennett JRB			JOB TYPE:	242 85/8 Surface				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
71183	8	AP LOCATION/DEPT. 1-b/rap		D02 <input type="checkbox"/> NON D02 <input type="checkbox"/>			7-9-12		10:00
27462	10	LEASEWELL/FAC. FEIGHT A-B				ARRIVED AT JOB	7-9-12	AM	11:30
30464		MAXIMO / WSM #				START OPERATION	7-10-12	PM	9:15
37547		TASK 0102		ELEMENT 5501		FINISH OPERATION		AM	12:20
19827		PROJECT # 1145963		CAPEX / OPEX - Circle one		RELEASED		AM	1:00
12566		SPO / BPA		UNSUPPORTED E1		MILES FROM STATION TO WELL			35

PRINTED NAME Daniel Moore
SIGNATURE _____

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract on behalf of the customer. The undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 101	A-CON	✓ SK	335	13 95	4673 25
CL 110	Premium Plus CEMENT	✓ SK	245	12 23	2996 35
CC 109	Calcium Chloride	✓ lb	1407	79	1111 53
CC 102	CELLOFLAKE	✓ lb	146	2 78	405 88
CC 130	C-51	✓ lb	63	18 75	1181 25
CF 253	GUIDE SHOE REG 85/8	✓ EA	1		285 00
CF 1403	ISFV Flapper TYPE 85/8	✓ EA	1		371 25
CF 105	T. Rubber Plug 85/8	✓ EA	151		168 75
CF 4109	STOP Collar 85/8	✓ EA	1		75 00
CF 4556	OUT BSKT Annulus 85/8	✓ EA	151		787 50
CF 4405	Economizer Hinged 85/8	✓ EA	15	108 75	1631 25
E 101	HEAVY Veh Mileage	mi	105	5 25	551 25
CE 240	Blending & mixing SERVICE CHARGES	SK	580	1 05	609 00
E 113	Reappant Bulk DELIVERY CHARGES	TM	950.5	1 20	1146 60
CE 202	DEPTH CHARGE 1001-2000	4hrs	1		1125 00
CE 509	Plug Cut CHARGES	JOB	1		187 50
E 100	Un.F. Mileage CHARGES	mi	35	3 19	111 65
S 003	SERVICE SUPERVISOR CHARGES	1	EA		131 25
T 105	OUT DATA Acq. Monitor	1	EA		
SUB TOTAL					20,024 26
CHEMICAL / ACID DATA:				SERVICE & EQUIPMENT	%TAX ON \$
				MATERIALS	%TAX ON \$
TOTAL					20,501 21

SERVICE REPRESENTATIVE T. C. Egan THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer	Oxy USA	Lease No.		Date	7-10-12
Lease	FEight	Well #	A # B	Service Receipt	2932A
Casing	8 5/8	Depth	1816	County	Haskell
Job Type	242	Formation		State	K1
			Legal Description	B-27-29	

Pipe Data		Perforating Data		Cement Data
Casing size	8 5/8	Tubing Size		Lead 335 $\frac{5}{8}$
Depth	1816	Depth	From To	A. Con 3 1/2" CC .2% WCA-1 1 1/4" CF. 12.1 1/4 GAL 2.40 ft
Volume	112.86 Bbls	Volume	From To	Tail in 245 $\frac{5}{8}$
Max Press	25000	Max Press	From To	PREM PLUG CMT 2 1/2" CC 1/4" CF.
Well Connection	8 5/8	Annulus Vol.	From To	14.8 1/4 GAL 1.34 ft
Plug Depth	1774.50	Packer Depth	From To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					called out
					on loc w/ tel's
					Hold SAFETY MTG
					Run 44 ft's 8 5/8 24" CSS
					Req G SHOE! AFU insert 1 ft- 44.50
					STOP Call! cent 1/2 WCA-1 ft- 1.3-57-10-13-16
					19-22-25-28-31-34-37 at bit 40
9:15					CSG on Bottom
9:25					Hook up to CSS & BREAK CIRC W/ RIG
					Tag Bottom & Hold SAFETY
9:52					SHUT DOWN RIG up to CSS! DROP BALL
10:01				5.5	START Pumping H ₂ O PSI TEST L110 3000
			5		START MIX LEAD CMT 335 $\frac{5}{8}$ 12.1 1/4 GAL
			140		START MIX TAIL CMT 245 BX 14.8 1/4 GAL
			206		SHUT DOWN
11:06	100			7.0	START DISO
	500		102	2	102 out Slow POSO
11:31	700		112.0		Plug DOWN
11:36	1300				PSI up CSS HELD 5min! RELEASE
11:40	1500		1	1	PSI up CSS 1500 30min HELD! RELEASE
12:20	Release				Rack up! 303 Comp/ETS CALL OUT TO RT thanks TOOD J224 EMP. & Julian & Carlos

Service Units	711 83	27462	37547	38464	15827	195166
Driver Names	TOOD	Edd. E	Carlos		Julian	



BASIC ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 03853 A

DATE _____ TICKET NO. _____

DATE OF JOB: <u>7/15/12</u>	DISTRICT: <u>1717</u>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: <u>Oxy USA</u>	LEASE: <u>Freight A-8</u>		WELL NO.:				
ADDRESS:		COUNTY: <u>Haskell</u>	STATE: <u>Ks</u>				
CITY:		SERVICE CREW: <u>Royce, Sean</u>					
AUTHORIZED BY: <u>Tyc</u>		<u>JRB</u>		JOB TYPE: <u>742 L.Sr</u>			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED: <u>7/14/12</u> <u>8:00</u>	
<u>19485</u>	<u>7</u>					ARRIVED AT JOB: <u>7/14/12</u> <u>10:45</u>	
<u>39203</u>	<u>7</u>					START OPERATION: <u>7/15/12</u> <u>5:53</u>	
<u>19627</u>	<u>7</u>					FINISH OPERATION: <u>7/15/12</u> <u>5:40</u>	
						RELEASED: <u>6:30</u>	
MILES FROM STATION TO WELL							

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL104	50/50 po2	SK	290	8 25	2392 50
CC113	Gypsum	lb	1220	56	683 20
CC111	Salt	lb	1785	38	677 54
CC103	C-15	lb	147	9 38	1378 86
CC105	C-41P	lb	61	3 00	183 00
CC201	Gilsonite	lb	1450	50	725 00
CF251	Quick Shoc	EA	1		187 50
CF1451	Flapper Float Valve	EA	1		161 25
CF445Z	Controlizers	EA	25	56 25	1406 25
CF300C	Thread Lock	EA	1		25 50
CF103	Top Plug	EA	1		78 75
CF4105	Stop Collar	EA	1		63 00
CC155	Super Flush II	gal	500	1 15	575 00
E101	Heavy Equip Mileage	Mi	90	5 25	367 50
CF240	Bleeding + Mixing Charge	SK	290	1 05	304 50
E113	Bulk Delivery	TM	427	1 20	512 40
CF206	Depth Charge 5000 to 6000'	4hr	1		2160 00
CF504	Plug Container	Jobs	1		187 50
E160	Pick up Mileage	Mi	35	3 19	111 65
SUB TOTAL					12,949 65

CHEMICAL / ACID DATA:			

AP LOCATION: Lea Cop DISTRICT: 0020
 LEASE/WELL: Freight A-8 ELEMENT: 3023
 MAXIMO / WSM # _____ TOTAL _____
 TASK: #0102 ELEMENT: 3023
 PROJECT #: 1145963 CAPEX / OPEX - Circle one

SERVICE REPRESENTATIVE: Chad Hinz

THE ABOVE MATERIAL AND SERVICES ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

FIELD SERVICE ORDER NO. _____



Cement Report

Customer <i>Oxy USA</i>	Lease No.	Date <i>7/5/12</i>
Lease <i>Feight A</i>	Well # <i>26</i>	Service Receipt
Casing <i>5 1/2</i>	Depth <i>5700'</i>	County <i>Haskell</i> State <i>KS</i>
Job Type <i>L.S.</i>	Formation	Legal Description <i>27-29-33</i>

Pipe Data		Perforating Data		Cement Data
Casing size <i>5 1/2</i>	Tubing Size	Shots/Ft		Lead <i>290 SK 50/50 @ 13.5 #</i>
Depth <i>5690.18</i>	Depth	From	To	<i>1.584 7.36 gal</i>
Volume <i>131</i>	Volume	From	To	
Max Press <i>2500</i>	Max Press	From	To	
Well Connection <i>P.C.</i>	Annulus Vol	From	To	
Plug Depth	Packer Depth	From	To	Tail in

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>7/1 23:45</i>					<i>on loc, spot trucks, R.O., Safety meeting</i>
<i>03:53</i>	<i>3600</i>				<i>Test C/L/S</i>
<i>03:55</i>	<i>550</i>		<i>5</i>	<i>5</i>	<i>H2O</i>
<i>03:57</i>	<i>560</i>		<i>12</i>	<i>5</i>	<i>Super flush</i>
<i>04:01</i>	<i>490</i>		<i>5</i>	<i>5</i>	<i>H2O</i>
<i>04:09</i>					<i>Plug Mould</i>
<i>04:15</i>	<i>600</i>		<i>0</i>	<i>5</i>	<i>Start mix @ 13.5 #</i>
<i>04:30</i>	<i>6</i>		<i>76</i>	-	<i>Finished mixing, Drop Plug, wash pipe</i>
<i>04:37</i>	<i>8</i>		<i>0</i>	<i>5</i>	<i>Start Disp.</i>
<i>05:12</i>	<i>990</i>		<i>121</i>	<i>2</i>	<i>Slow Rate</i>
<i>05:06</i>	<i>1160</i>		<i>131</i>	-	<i>Plug Down (Float Held)</i>
<i>05:10</i>	<i>2540</i>				<i>Test Casing</i>
<i>05:40</i>	<i>8</i>				<i>Release Pst</i>
					<i>Job Complete</i>

Service Units	<i>19558</i>	<i>372233772</i>	<i>19527 19566</i>
Driver Names	<i>C. Hill</i>	<i>R. Uels</i>	<i>Sum G</i>

Jesse Customer Representative
 Vern Bennell Station Manager
 Chad Hill Cementer