



KANSAS CORPORATION COMMISSION 1100461  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33741  
Name: Enerjex Kansas, Inc.  
Address 1: 2038 S. PRINCETON ST., STE B  
Address 2:  
City: OTTAWA State: KS Zip: 66067  
Contact Person: BRANDYE BORDELON  
Phone: ( 785 ) 241-2228  
CONTRACTOR: License # 32834  
Name: JTC Oil, Inc.  
Wellsite Geologist: NA  
Purchaser: COFFEYVILLE RESOURCES

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:

Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

5/25/2012	05/27/2012	06/03/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-059-26034-00-00  
Spot Description:  
SW NW NE SE Sec. 18 Twp. 18 S. R. 21  East  West  
2280 Feet from  North /  South Line of Section  
1160 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Franklin  
Lease Name: Carter B Well #: BSP-CB2  
Field Name:  
Producing Formation: SQUIRREL  
Elevation: Ground: 975 Kelly Bushing: 0  
Total Depth: 760 Plug Back Total Depth: 720  
Amount of Surface Pipe Set and Cemented at: 720 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: 720  
feet depth to: 0 w/ 105 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R. East West  
County: Permit #:

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date:  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrisor Date: 11/13/2012



1100461

Operator Name: Energex Kansas, Inc. Lease Name: Carter B Well #: BSP-CB2  
 Sec. 18 Twp. 18 S. R. 21  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

N/A

List All E. Logs Run:

GAMMA RAY NEUTRON

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7.	23.00	20	PORTLAND	3	
PRODUCTION	5.625	2.875	5.8	720	70/30 POR MIX	105	2% GEL 5% SALT 1/2# PHENOSEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type  
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record  
 (Amount and Kind of Material Used)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	22 PERFS 610-617	SPOTTED 100 GAL 15% HCL ACID ON PERFS	610-617
2	9 PERFS 679-683	SPOTTED 100 GAL 15% HCL ACID	679-683

TUBING RECORD: Size: Set At: Packer At: Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

METHOD OF COMPLETION:

PRODUCTION INTERVAL:

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.) (Submit ACO-5) (Submit ACO-4)

Other (Specify)

# JTC Oil, Inc.

Drillers Log

Well Name Carter B BSP CB 2

API# 15 15-059-26034-00-00 Cement Amounts

Surface Date 5/25/12 7" 20 ft 3 Sacks

Cement Date 6/1/12

Well Depth 760

Casing Depth 720

Drillers Log

Formation	Depth	Formation	Depth
top soil	0		
shale	5		
lime	23		
shale	52		
lime	116		
shale	132		
lime	159		
red bed	162		
shale	167		
lime	208		
shale	222		
lime	232		
black shale	262		
lime	268		
coal	291		
lime	295		
shale	307		
lime	470		
shale	490		
lime	534		
shale	537		
lime	555		
shale	558		
lime	575		
shale	578		
lime	594		
shale	598		
lime	600		
shale	603		
top oil sand	608-610 ok		
	610-612 good		
	612-614 good		
	614-616 good		

BSP CB 2

	616-618 broken
	618-621 shale
shale	618
#2 top oil sand	670-671 no oil
	671-672 no oil
	672-674 no oil
	674-676 shale
shale	675
top oil sand	678-682 ok
	682-684 mix
	684-686 mix
	686-688 shale
shale	686
stop drilling	760
casing pipe	720



