



KANSAS CORPORATION COMMISSION 1100161
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2: _____
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: SHIRLEY STOTLER
Phone: (620) 365-3111
CONTRACTOR: License # 33072
Name: Well Refined Drilling Company, Inc.
Wellsite Geologist: JIM STEGEMAN
Purchaser: ONE OK

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
- CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

08/25/2010 08/26/2010 01/26/2011

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-099-24586-00-00

Spot Description: _____

NW SE SE NE Sec. 31 Twp. 32 S. R. 18 East West

2300 Feet from North / South Line of Section

400 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Labette

Lease Name: Parks Rev Trust Well #: 8-31

Field Name: CHEROKEE BASIN COAL AREA

Producing Formation: PENNSYLVANIAN COALS

Elevation: Ground: 902 Kelly Bushing: 0

Total Depth: 1055 Plug Back Total Depth: 1049

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1049

feet depth to: 0 w/ 125 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: 90 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: COLT ENERGY, INC

Lease Name: K & L KING 5-12 License #: 5150

Quarter NW Sec. 12 Twp. 32 S. R. 17 East West

County: LABETTE Permit #: D30480

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Gertson Date: 11/08/2012



1100161

Operator Name: Colt Energy Inc Lease Name: Parks Rev Trust Well #: 8-31
 Sec. 31 Twp. 32 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

DRILLERS LOG ATTACHED

List All E. Logs Run:

HIGH RESOLUTION COMPENSATED DENSITY SIDEWALL NEUTRON LOG
 DUAL INDUCTION LL3GG LOG
 GAMMA RAY/NEUTRON/CCL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	20	PORTLAND	4	
LONG STRING	7.875	5.5	15.5	1049	THICK SET	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
Attached	Attached	Attached	Attached

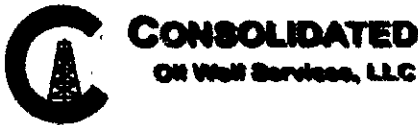
TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 01/26/2011		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
		2	0

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	Parks Rev Trust 8-31
Doc ID	1100161

Perforations

4	500-503,531-536	100GAL 15%HCL200GAL30% HCL	500-503,531-536
		3700# 20/40SAND	
4	568-571,602-604,611- 613	100GAL 15% 200GAL 30% HCL	568-571,602-604,611- 613
		2700# 20/40 SAND	
4	950-953	100GAL 15% 200GAL 30% HCL	950-953
		6000 # 20/40 SAND	



ENTERED

TICKET NUMBER 29090

LOCATION Euclid

FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-27-10	1828	Parks 8-31				Lebette
CUSTOMER Coh Energy			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 388			S20	Cliff		
CITY Iola			S15	Chris		
STATE KS		ZIP CODE				

JOB TYPE 4/5 G HOLE SIZE 7 7/8" HOLE DEPTH 1055' CASING SIZE & WEIGHT 5 1/2"
 CASING DEPTH 1050' DRILL PIPE _____ TUBING _____ OTHER 3' Shoe Jt.
 SLURRY WEIGHT 13.4" SLURRY VOL 3981 WATER gal/sk 8" CEMENT LEFT in CASING 3'
 DISPLACEMENT 2581 DISPLACEMENT PSI 500 MIX PSI 1000 Bsp Ply RATE _____

REMARKS: Safety Meeting: Rig upto 5 1/2" casing. Break circulation w/ 3081 water.
Ripped 8st Gel Flush, 5861 water, 20861 Metasilicate Ac-Flush, 15861 Dye water, Mixed 1255Ks
Thick Set Cement w/ 8" Kal-Seal @ 13.4" gal. Wash out Pump + lines Release Plug.
Displace w/ 25861 water. Final Pumping Pressure 500 PSI. Bsp Ply to 1000 PSI.
Wait 2hrs. Release Pressure. Flant Held. Good Cement to surface = 8 861
Slurry to pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	1255Ks	Thick Set Cement	17.00	2125.00
1110A	1000 #	8" Kal-Seal 1SK	.42#	420.00
1111A	100 #	Metasilicate Ac-Flush	1.80 #	180.00
1102	80 #	Cacls	.75 #	60.00
1118A	400 #	Gel-Flush	.20 #	80.00
5407A	6.88 Ton	Ton-Mileage	1.20	330.24
4406	1	5 1/2" Top Rubber Ply	61.00	61.00
			Sub Total	4321.24
			SALES TAX	260.92
			ESTIMATED TOTAL	4548.16

Ravin 3737

Troy
236264

AUTHORIZATION Called by Glen TITLE Carp DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

SCANNED

Well Refined Drilling Company, Inc.
 4230 Douglas Road Thayer, Kansas 66776
 Contractor License # 33072 - FEIN # 48-1248553
 620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX

HAVE RIG
 Rig # 5
 WILL DIG

Rig #:	5	Lic # 5150	S31	T32S	R18E			
API #:	15-099-24586-0000		Location:	NW,SE,SE,NE				
Operator:	Colt Energy Inc.		County:	Labette				
Address:	P.O Box 388 Iola, Ks 66749		Gas Tests					
Well #:	8-31	Lease Name: Parks Revocable Trust	Depth	Oz.	Orifice	flow - MCF		
Location:	2300	FNL Line	See Page 3					
	400	FEL Line						
Spud Date:	8/25/2010							
Date Completed:	8/26/2010	TD: 1055'						
Driller:	Josiah Kephart							
Casing Record	Surface	Production						
Hole Size	12 1/4"	7 7/8"						
Casing Size	8 5/8"							
Weight								
Setting Depth	20' 4"							
Cement Type	Portland							
Sacks	4							
Geologist:	Jim Stegeman							
10LH-082610-R2-036-Parks-Revocable Trust 8-31-CEI								
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	371	393	lime	536	546	lime
1	5	clay	393	398	shale	546	570	shale
5	17	lime	398	400	blk shale	570	571	coal
17	130	shale	400	401	shale	571	612	shale
130	131	lime	401	402	coal	612	613	coal
131	192	shale	402	420	shale	613	651	shale
192	194	blk shaqle	420	425	sandy shale	651	652	coal
194	195	coal	425	463	shale	652	694	shale
195	199	shale	463	476	1st Oswego lime	694	697	blk shale
199	213	lime	476	477	shale	697	748	shale
213	223	shale	477	494	lime	748	761	sandy shale
223	235	lime	494	501	shale	761	763	blk shale
235	238	blk shale	501	503	blk shale	763	764	coal
238	239	lime	503	504	coal	764	886	shale
239	244	sand	504	529	lime	886	887	coal
244	245	shale	529	532	shale	887	895	shale
245	250	lime	532	534.5	blk shale	895	896	coal
250	371	shale	534.5	536	coal	896	943	shale

