



KANSAS CORPORATION COMMISSION 1100130
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2: _____
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: SHIRLEY STOTLER
Phone: (620) 365-3111
CONTRACTOR: License # 33072
Name: Well Refined Drilling Company, Inc.
Wellsite Geologist: JIM STEGEMAN
Purchaser: ONE OK

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
- CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>05/20/2010</u>	<u>05/24/2010</u>	<u>09/08/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24583-00-00
Spot Description: _____
NW SE SE SW Sec. 31 Twp. 32 S. R. 18 East West
415 Feet from North / South Line of Section
2040 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Labette
Lease Name: Parks Rev Trust Well #: 14-31
Field Name: CHEROKEE BASIN COAL AREA
Producing Formation: PENNSYLVANIAN COALS
Elevation: Ground: 856 Kelly Bushing: 0
Total Depth: 1055 Plug Back Total Depth: 1051
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1055
feet depth to: 0 w/ 130 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: 140 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC
Lease Name: K& L KING License #: 5150
Quarter NW Sec. 12 Twp. 32 S. R. 17 East West
County: LABETTE Permit #: D30480

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gortson Date: 11/08/2012



1100130

Operator Name: Colt Energy Inc Lease Name: Parks Rev Trust Well #: 14-31
 Sec. 31 Twp. 32 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY SIDEWALL NEUTRON LOG, DUAL INDUCTION LL3/GRLOG GAMMA RAY/NEUTRON/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum ATTACHED DRILLERS LOG
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	21	PORTLAND	5	
LONG STRING	7.875	5.5	15.5	1051	THICK SET	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	481-484,512-518	150GAL 30% HCL6300#20/40SAND	481-484,512-518
4	547-550,560-563,582-584	150GAL 30%HCL 2400#20/40SAND	547-550,560-563,582-584
4	933-936	200GSL 30%HCL 1200#20/40SAND	933-936

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>01/26/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
		2	0
			Gas-Oil Ratio
			Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
ON WELL SERVICES, LLC



ENTERED

TICKET NUMBER 28786

LOCATION Eureka

FOREMAN Steve Neal

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-25-10	1828	Parks #14-31	31	323	18E	Labette
CUSTOMER			TRUCK #			
Colt Energy			DRIVER			
MAILING ADDRESS			TRUCK #			
Box 388			DRIVER			
CITY			STATE			
Tola			KS			
STATE			ZIP CODE			

JOB TYPE Logging G HOLE SIZE 7 7/8 HOLE DEPTH 1055' CASING SIZE & WEIGHT 5 1/2 15.5"
 CASING DEPTH 1052' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8* SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 25 bbls DISPLACEMENT PSI 500* MIX PSI Bump Plug 1000* RATE _____

REMARKS: Safety Meeting. Rig up to 5 1/2" casing Break circulation w/ 25 bbls Freshwater. Mix 400* Gel Flush + 2 bbls water spacer. 20 bbls Pre-Flush CaCl2 + Metasilicate + 15 bbls Dry Water. Mix 130 sks Thick set Cement w/ 8* Kal-Seal per/sk AT 13.8* Wash out Pump & Lines. Shut down Release Plug. Displace with 25 bbls Freshwater. Final pumping Pressure 500#. Bump Plug to 1000*. Wait 2 min Release Pressure Plug held. Good Cement Returns to surface. 10 bbls Slurry to pit.
Job Complete Rig down

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	40	MILEAGE	3.55	142.00
1126A	130 000	Thick set Cement	16.50	2145.00
1110A	1040 #	Kal/Seal 8* per/sk	.40	416.00
1118A	400*	Gel Flush	.17	68.00
1102	80*	CaCl2	.73	58.40
1111A	105*	Metasilicate Pre-Flush	1.75	175.00
5407A	7.15 Ton	Ton mileage bulk Truck	1.20	343.20
4406	1	5/4 Top Rubber Plug	60.00	60.00
			Subtotal	4807.60
			SALES TAX	191.42
			ESTIMATED TOTAL	4999.02

Ravin 3737

834400

AUTHORIZATION Witness by Glenn

TITLE Co. Rep

DATE 5-25-10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

SCANNED

Well Refined Drilling Company, Inc.
 4230 Douglas Road Thayer, Kansas 66776
 Contractor License # 33072 - FEIN # 48-1248553
 620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX

HAVE RIG
 RIG # 5
 WILL DIG

Rig #:	5	Lic # 5150	S31	T32S	R18E
API #:	15-099-24583-0000		Location:	NW,SE,SE,SW	
Operator:	Colt Energy Inc.		County:	Labette	
Address:	P.O Box 388				
	Iola, Ks 66749				

				Gas Tests		
Well #:	Lease Name:	Parks Revocable Trust	Depth	Oz.	Orifice	flow - MCF
Location:	415 FSL	Line				
	2040 FWL	Line	See Page 3			
Spud Date:	5/20/2010					
Date Completed:	5/24/2010	TD: 1055				
Driller:	Josiah Kephart					
Casing Record	Surface	Production				
Hole Size	12 1/4"	7 7/8"				
Casing Size	8 5/8"					
Weight						
Setting Depth	20' 6"					
Cement Type	Portland					
Sacks	5					
Geologist:	Jim Stegeman					

10LE-052410-R5-011-Parks Revocable Trust 14-31-Colt Energy Inc.

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	221	231	lime	452	455	sand
2	3.5	clay	231	237	sand			oil odor
3.5	5	lime	237	244	shale	455	480	1st Oswego lime
5	44	shale	244	245	coal	480	482	shale
44	46	lime	245	246	lime	482	484	Summit blk shale
46	113	shale	246	263	shale	484	509	2nd Oswego lime
113	115	slime	263	267	sandy shale	509	510	shale
115	125	shale	267	274	sand	510	515	Excello blk shale
125	127	lime	274	283	sandy shale	515	516.5	Mulky coal
127	174	shale	283	352	shale	516.5	520	Breezy Hill lime
174	176	blk shale	352	374	lime	520	523	shale
176	177	shale	374	375	shale	523	526	lime
177	178	coalk	375	378	blk shale	526	547	shale
178	181	shale	378	379.5	coal	547	549	coal
181	215	lime	379.5	444	shale	549	560	shale
215	217	shale	405		stopped for day	560	561	coal
217	219	blk shale	444	449	sand	561	572	shale
219	221	shale	449	452	sandy shale	572	573	lime

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
573	577	shale						
577	578.5	blk shale						
578.5	581	shale						
581	582.5	coalk						
582.5	628.5	shale						
628.5	629	lime - hard						
629	630	coalk						
630	670	shale						
670	672	blk shale						
672	673	coalk						
673	710	shale						
710	713	blk shale						
713	725	shale						
725	727	sand						
727	741	shale						
741	742	coalk						
742	767	shale						
767	772	sand						
772	776	shale						
776	777	coalk						
777	870	shale						
870	871.5	AW coal						
871.5	877	shale						
877	878	BW coal						
878	932	shale						
932	934	coalk						
934	939	shale						
939	967	chat						
945		oil odor						
967	1055	lime						
1055		Total Depth						

Notes:

5/20/2010
 Set surface - 20' 6" - 5 Portland - waited 1 1/2 hours on dozer

5/21/2010
 Drilled to 405'

5/24/2010
 TD'd well at 1055'