



KANSAS CORPORATION COMMISSION 1100183
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2:
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: SHIRLEY STOTLER
Phone: (620) 365-3111
CONTRACTOR: License # 33072
Name: Well Refined Drilling Company, Inc.
Wellsite Geologist: JIM STEGEMAN
Purchaser: ONE OK
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
05/13/2010 05/14/2010 01/27/2011
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-099-24587-00-00
Spot Description:
SW NE NE SE Sec. 30 Twp. 32 S. R. 18 East West
2300 Feet from North / South Line of Section
395 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Labette
Lease Name: Parks Rev Trust Well #: 9-30
Field Name: CHEROKEE BASIN COAL AREA
Producing Formation: PENNSYLVANIAN COALS
Elevation: Ground: 907 Kelly Bushing: 0
Total Depth: 1055 Plug Back Total Depth: 1049
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 1049
feet depth to: 0 w/ 130 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: 300 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC
Lease Name: K & L KING 5-12 License #: 5150
Quarter NW Sec. 12 Twp. 32 S. R. 17 East West
County: LABETTE Permit #: D30480

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 11/08/2012



1100183

Operator Name: Colt Energy Inc Lease Name: Parks Rev Trust Well #: 9-30
 Sec. 30 Twp. 32 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum
 Cores Taken Yes No DRILLERS LOG ATTACHED
 Electric Log Run Yes No
 Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

HIGH RESOLUTION COMPENSATED DENSITY SIDWALL NEUTRON LOG
 DUAL INDUCTION LL3/GR LOG
 GAMMA RAY/NEUTRON /CCL

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	21	PORTLAND/QUICKCRETE	10	
LONG STRING	7.875	5.5	15.5	1049	THICK SET	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	508-513,538-544	200GAL 30%HCL9000#20/40SAND	508-513,538-544
4	579-582,584-586,602-606,609-612	200GAL 30%HCL900#20/40SAND	579-582,584-586,602-606,609-612
4	956-959	150GAL 30%HCL6000#20/40SAND	956-959

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: 01/27/2011 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
		10	0		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4)	PRODUCTION INTERVAL:
<input type="checkbox"/> Other (Specify) _____		

SCANNED

Well Refined Drilling Company, Inc.
 4230 Douglas Road Thayer, Kansas 66776
 Contractor License # 33072 - FEIN # 48-1248553
 620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX

Rig #	5	Lic #	5150	S30 T32S R18E				
API #	15-099-24587-0000			Location:	SW,NE,NE,SE			
Operator:	Colt Energy Inc.			County:	Labette			
Address:	P.O Box 388							
	Iola, Ks 66749			Gas Tests				
Well #:	9-30	Lease Name:	Parks Revocable Trust	Depth	Oz. Office flow - MCF			
Location:	2300 FSL	Line						
	395 FEL	Line		See Page 3				
Spud Date:	5/13/2010							
Date Completed:	5/14/2010	TD:	1055					
Driller:	Josiah Kephart							
Casing Record	Surface	Production						
Hole Size	12 1/4"	7 7/8"						
Casing Size	8 5/8"							
Weight								
Setting Depth	20' 6"							
Cement Type	Portland/Quick Crete							
Sacks	7/3							
Feet of Casing								
10LE-051410-R5-010-Parks Revocable Trust 9-20-Colt Energy Inc.								
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	219	221	shale	294	374	shale
1	7	clay	221	224	lime	374	400	Pink lime
7	11	sand	224	232	shale	400	403	shale
11	28	shale	232	246	lime	403	406	Anna blk shale
28	36	lime	246	247	shale	406	407	Lexington coal
36	73	shale	247	249	blk shale	407	419	shale
73	74	coal	249	252	shale	419	426	Peru sand
74	136	shale	252	254	lime	426	431	sandy shale
136	138	blk shale	254	257	shale	431	473	shale
138	139	shale w lime strks	257	261	lime	473	506	1st Oswego lime
139	150	blk shale	261	268	shale	506	507	shale
150	178	shale	268	269	blk shale	507	508	blk shale
178	181	lime	269	270	coal	508	509	shale
181	204	shale	270	272	shale	509	515	Summit blk shale
204	206	blk shale	272	275	sand	515	535	2nd Oswego lime
206	207	coal	275	281	shale	535	537	shale
207	212	shale	281	286	sand	537	541.5	Excello blk shale
212	219	lime	286	294	sandy shale	541.5	543	Mulky coal

HAVE RIG
 WILL DIG
 Rig # 5

