



KANSAS CORPORATION COMMISSION 1100065
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31280
Name: Birk, Brian L. dba Birk Petroleum
Address 1: 874 12TH RD SW
Address 2: _____
City: BURLINGTON State: KS Zip: 66839 + 9255
Contact Person: Brian L Birk
Phone: (620) 364-5875
CONTRACTOR: License # 31280
Name: Birk, Brian L. dba Birk Petroleum
Wellsite Geologist: None
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
08/09/2012 08/10/2012 08/11/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-207-28236-00-00
Spot Description:
N2 SW NW SE Sec. 26 Twp. 25 S. R. 15 East West
1815 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Dale Adams Well #: 26
Field Name: Yates Center
Producing Formation: Squirrel
Elevation: Ground: 1055 Kelly Bushing: 1055
Total Depth: 1140 Plug Back Total Depth: 1128
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1128
feet depth to: 0 w/ 130 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 11/08/2012



1100065

Operator Name: Birk, Brian L. dba Birk Petroleum Lease Name: Dale Adams Well #: 26
 Sec. 26 Twp. 25 S. R. 15 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel Sand</td> <td>1024</td> <td>+31</td> </tr> </table>	Name	Top	Datum	Squirrel Sand	1024	+31
Name	Top	Datum					
Squirrel Sand	1024	+31					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9.875	7.0	17	40	Portland	10	Calcium
Long String	5.875	2.875	6.5	1128	Portland	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	1024-1034, 1068-1078	Frac w/80 sx sand	1024-1034, 1068-1078

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 08/16/2012		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BIRK PETROLEUM
 874 12TH RD SW
 BURLINGTON, KS 66839
 620-364-1311 - OFFICE, 620-364-6646 - CELL

WELL CEMENTING

SERVICE TICKET

COUNTY W3. DATE: 12/11/12
 CITY _____

CHARGE TO Birk Petroleum
 ADDRESS _____
 LEASE & WELL NO. Wentworth #20 CITY _____ ST _____ ZIP _____
 KIND OF JOB Cement long string CONTRACTOR Cimprun Tools
 DIR. TO LOC. _____ SEC 26 TWP 25 RG 15E
 OLD NEW

QUANTITY	MATERIAL USED	SERV. CHG
<u>130 sk</u>	<u>Portland Cement</u>	
	BULK CHARGE	
	BULK TRK. MILES	
	PUMP TRK. MILES	
	PLUGS	
	TOTAL	

T.D. 1140' CSG. SET AT 1128' VOLUME _____
 SIZE HOLE 5 7/8" TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 2 7/8"
 PLUG DEPTH _____ PKER DEPTH _____ PLUG USED _____

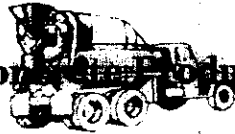
TIME FINISHED: _____
 REMARKS: Connect to pipe. Pump cement into well. Good circ. to surface. Job complete.

NAME _____

 CEMENTER OR TREATER _____ OWNER'S REP. [Signature]

Industrial Rd.
 P.O. Box 904
 Phone: (820) 365-3588

Payless Concrete Products, Inc.



CONDITIONS
 Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, curbs, driveways, buildings, trees, structures, etc. which are at customer's risk. The maximum allotted time for unloading is 15 minutes per yard. A charge will be made for holding trucks longer. This contract contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.
NOTICE TO OWNER
 Failure of the contractor to pay those persons supplying material or services to complete the contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

88801
 B & B COOPERATIVE VENTURES
 900 S. FOURTH ST.

BURLINGTON KS
 66839

BI4/12
 B&B COOPERATIVE VENTURES
 5415 W. JO 75 HWY 2 S. 5 MI
 E. OF HWY 100
 LEARN FOR TANKS
 DALE ADAMS

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% CAL	DRIVER/TRUCK	X AIR	PLANT/TRANS ACTION #
08:13:40a	WELL	13.00 yd	13.00 yd	0.00	JE 32	0.00	WOODCO
DATE	LOAD #	YARDS DEL	BATCH	WATER/YD	SLUMP	TRUCK NUMBER	
08-11-12	1	13.00 yd	21704	6/yd	4.00 in		32338

WARNING
 IRRITATING TO THE SKIN AND EYES
 Contains Portland Cement. Prolonged contact may irritate the skin and eyes.
 AVOID KEEP CHILDREN AWAY.
 CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.
 The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.
 All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.
 Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.
 A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.
 Excess Delay Time Charged @ \$50/Hr.

PROPERTY DAMAGE RELEASE
 (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)
 Dear Customer: The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in the load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and the supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and the supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.
 SIGNED: _____
 X

Excessive Water is Detrimental to Concrete Performance
 H₂O Added By Request/Authorized By
 GAL X _____
 WEGHMASTER
 LOAD RECEIVED BY: _____
 X

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	TOTAL PRICE
13.00	WELL	WELL (10 SACKS PER UNIT)	13.00	51.00
13.00	MIX&HAUL	MIXING & HAULING	13.00	25.00
2.50	TRUCKING	TRUCKING CHARGE	2.50	50.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED	
			1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER		SubTotal \$ 1113.00
			6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER		Tax % 7.300 81.25
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE	Total \$ 1194.25
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME	Order \$ 1194.25
					ADDITIONAL CHARGE 1 _____
					ADDITIONAL CHARGE 2 _____
					GRAND TOTAL _____