



# CONFIDENTIAL

## WELL COMPLETION FORM

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

### WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5259  
 Name: Mai Oil Operations, Inc.  
 Address 1: 8411 PRESTON RD STE 800  
 Address 2: \_\_\_\_\_  
 City: DALLAS State: TX Zip: 75225 + 5520  
 Contact Person: Allen Bangert  
 Phone: ( 214 ) 219-8883  
 CONTRACTOR: License # 33350  
 Name: Southwind Drilling, Inc.  
 Wellsite Geologist: Jim Musgrove  
 Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core. Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  

<u>08/08/2012</u>	<u>08/16/2012</u>	<u>08/16/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-009-25720-00-00  
 Spot Description: \_\_\_\_\_  
NW NE NW NW Sec. 29 Twp. 17 S. R. 15  East  West  
75 Feet from  North /  South Line of Section  
785 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Barton  
 Lease Name: Pospishel-Ware Unit Well #: 1  
 Field Name: \_\_\_\_\_  
 Producing Formation: Lansing-Kansas City  
 Elevation: Ground: 2034 Kelly Bushing: 2042  
 Total Depth: 3663 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 1075 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content: 61000 ppm Fluid volume: 80 bbls  
 Dewatering method used: Evaporated  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Permit #: \_\_\_\_\_

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

#### KCC Office Use ONLY

Letter of Confidentiality Received  
 Date: 11/15/2012  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 ALT  I  II  III Approved by: NAOMI JAMES Date: 11/15/2012