



KANSAS CORPORATION COMMISSION 1101428  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CONFIDENTIAL**

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5004  
Name: Vincent Oil Corporation  
Address 1: 155 N MARKET STE 700  
Address 2:  
City: WICHITA State: KS Zip: 67202 + 1821  
Contact Person: M.L. Korpage  
Phone: ( 316 ) 262-3573  
CONTRACTOR: License # 5929  
Name: Duke Drilling Co., Inc.  
Wellsite Geologist: Tom Dudgeon  
Purchaser:

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core. Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date:    Original Total Depth:  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back:    Plug Back Total Depth  
 Commingled    Permit #:  
 Dual Completion    Permit #:  
 SWD    Permit #:  
 ENHR    Permit #:  
 GSW    Permit #:  
7/19/2012    7/29/2012    7/30/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-057-20819-00-00  
Spot Description:  
SE NE NW NE Sec. 1 Twp. 29 S. R. 23  East  West  
425 Feet from  North /  South Line of Section  
1350 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Ford  
Lease Name: White Well #: 1-1  
Field Name: Wildcat

Producing Formation: None - D&A  
Elevation: Ground: 2523 Kelly Bushing: 2535  
Total Depth: 5440 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: 660 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from:  
feet depth to: w/ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 18000 ppm Fluid volume: 1150 bbls  
Dewatering method used: Haul Off Pit  
Location of fluid disposal if hauled offsite:  
Operator Name: Vincent Oil Corporation  
Lease Name: White License #: 5400  
Quarter NE Sec. 1 Twp. 29 S. R. 23  East  West  
County: Ford Permit #: 15-057-20819-00-00

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 11/16/2012  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NAOMI JAMES Date: 11/19/2012