1097528

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9855
Name: Grand Mesa Operating Company
Address 1: 1700 N WATERFRONT PKWY BLDG 600
Address 2:
City: WICHITA State: KS Zip: 67206 + 5514
Contact Person: Ronald N. Sinclair
Phone: (316) 265-3000
CONTRACTOR: License # 31985
Name: Gonzales Well Service, Inc
Wellsite Geologist: Bob Schreiber
Purchaser: NCRA

Designate Type of Completion:
- [ ] New Well [ ] Re-Entry [✓] Workover
- [✓] Oil [ ] WSW [ ] SWD [ ] SIOW
- [ ] Gas [ ] D&A [ ] ENHR [ ] SIGW
- [ ] OG [ ] GSW [ ] Temp. Abd.
- [ ] CM (Coal Bed Methane)
- [ ] Cathodic [ ] Other (Core. Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator: Grand Mesa Operating Company
Well Name: Hess #2-33
Original Comp. Date: 06/29/2011 Original Total Depth: 4650
- [ ] Deepening [✓] Re-perf. [ ] Conv. to ENHR [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

09/26/2012 — Spud Date or Recompletion Date
Date Reached TD
10/04/2012 — Completion Date or Recompletion Date

API No. 15 - 15-063-21910-00-02
Spot Description:
SW NW NE NW Sec. 33 Twp. 13 S. R. 31 [ ] East [✓] West
485 Feet from [✓] North / [ ] South Line of Section
1540 Feet from [ ] East / [✓] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [✓] NW [ ] SE [ ] SW
County: Gove
Lease Name: Hess Well #: 2-33
Field Name: Wildcat
Producing Formation: Lansing/Ft. Scott/Johnson
Elevation: Ground: 2878 Kelly Bushing: 2877
Total Depth: 4650 Plug Back Total Depth: 4622
Amount of Surface Pipe Set and Cemented at: 223 Feet
Multiple Stage Cementing Collar Used? [✓] Yes [ ] No
If yes, show depth set: 2383 Feet
If Alternate II completion, cement circulated from: 2383
feet depth to: 0 w/ 300 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 22000 ppm Fluid volume: 1000 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
- [✓] Letter of Confidentiality Received
  Date: 11/16/2012
- [ ] Confidential Release Date:
- [ ] Wireline Log Received
- [ ] Geologist Report Received
- [ ] UIC Distribution

ALT [✓] I [ ] II [ ] III Approved by: NAOMI JAMES Date: 11/19/2012