



KANSAS CORPORATION COMMISSION 1101083  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33551  
Name: S & K Oil Production, Inc.  
Address 1: PO BOX 184  
Address 2:  
City: BLUE MOUND State: KS Zip: 66010 + 0184  
Contact Person: Steve Jackson  
Phone: (913) 756-2622  
CONTRACTOR: License # 33551  
Name: S & K Oil Production, Inc.  
Wellsite Geologist: 0  
Purchaser:  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Corr. Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:  
9/24/2012 9/25/2012 11/14/2012  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-011-24131-00-00  
Spot Description:  
N2 S2 NE SW Sec. 12 Twp. 25 S. R. 21  East  West  
1815 Feet from  North /  South Line of Section  
1980 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Bourbon  
Lease Name: Woodward Well #: S 1  
Field Name:  
Producing Formation: Bartlesville  
Elevation: Ground: 1035 Kelly Bushing: 0  
Total Depth: 695 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: 0  
feet depth to: 20 w/ 7 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls  
Dewatering method used:  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R. East West  
County: Permit #:

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gansor Date: 11/19/2012



1101083

Operator Name: S & K Oil Production, Inc. Lease Name: Woodward Well #: S 1
Sec. 12 Twp. 25 S. R. 21 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Yes No Log Formation (Top), Depth and Datum Sample
Name Bartlesville Top 661 Datum 671
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
Electric Log Submitted Electronically (If no, Submit Copy) Yes No

List All E. Logs Run:
Gamma Ray/Neutron/Ccl

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Casing.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 4 columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Empty table for perforation and squeeze records.

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Table with 7 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

DISPOSITION OF GAS: Vented Sold Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled (Submit ACO-5) Other (Specify)
PRODUCTION INTERVAL:

Judy 2/00

Lease: Woodward Well#: 51 API#: 15-011-24131-00-00 County: Bourbon  
 Owner: S & K Oil Production, Inc. Operator#: 33551  
 Sec: 12 Twp: 25 R: 21 Spot Location: NE-SE-NE-SW  
 Started: 9-24-2012 Completed: 9-25-2012  
 Surface: 22' 3" Cemented: 7 Sacks Hole Size: 10"  
 Longstring: 690' 3 7/8" Cemented: 70 sacks Hole Size: 6 5/8"  
 SN: Packer:  
 Plugged: Bottom Plug:

TD: 695

TKN	DEP	Formation	TKN	DEP	Formation
3	3	Top Soil Loose Rock			
43	46	Lime Small Shale Brechts	695	TD	
4	50	Coal			
2	52	Lime			2
8	60	Limey Shale			
33	93	Lime			
1	94	Coal			
24	118	Lime			
2	120	Shale			
2	122	Lime			
23	145	Shale			
33	178	Lime			
105	283	Shale			
22	305	Lime			
2	307	Red Sand			
30	337	Shale			
4	341	Lime			
5	346	Shale with Lime Straks			
42	388	Shale			
19	407	Lime			
45	452	Shale			
16	468	Lime			
10	478	Shale			
6	484	Lime			
8	492	Sandy Shale			
86	578	Shale			
2	590	Lime			
55	635	Shale Some Sand			
26	661	Sand with odor			
2	663	Oil Sand Good Blend			
4 1/2	667 1/2	Oil Sand Good Blend			
2	669 1/2	Sand Dry			
1 1/2	671	Oil Sand Good Blend			
8	679	Sand & Shale			
16	695	Sandy Shale			