



KANSAS CORPORATION COMMISSION 1101084
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33551
Name: S & K Oil Production, Inc.
Address 1: PO BOX 184
Address 2:
City: BLUE MOUND State: KS Zip: 66010 + 0184
Contact Person: Steve Jackson
Phone: (913) 756-2622
CONTRACTOR: License # 33551
Name: S & K Oil Production, Inc.
Wellsite Geologist: 0
Purchaser:
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
10/01/2012 10/3/2012 11/14/2012
Spud Date or 10/3/2012 11/14/2012
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 15-011-24132-00-00
Spot Description:
S2 S2 NW SE Sec. 12 Twp. 25 S. R. 21 East West
1515 Feet from North / South Line of Section
1980 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Woodward Well #: S 2
Field Name:
Producing Formation: Bartlesville
Elevation: Ground: 1020 Kelly Bushing: 0
Total Depth: 667 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 20 w/ 7 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
 Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 11/19/2012



1101084

Operator Name: S & K Oil Production, Inc. Lease Name: Woodward Well #: S 2
 Sec. 12 Twp. 25 S. R. 21 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum
 Bartlesville 640 653

Cores Taken Yes No
 Electric Log Run Yes No
 Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/ Ccl

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10	5.6250	6	20	One	7	None
Casing	7	2.8750	6	665	One	70	None

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:

Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled
 (Submit ACO-5) (Submit ACO-4)
 Other (Specify) _____

PRODUCTION INTERVAL:

Lease: Woodward Well#: 52 API#: 15-011-24132-00-00 County: Bourbon
 Owner: S & K Oil Production, Inc. Operator#: 33551
 Sec: 12 Twp: 25 R: 21 Spot Location:
 Started: 10-01-12 Completed: 10-03-12
 Surface: 22' 7" Cemented: 7 sacks Hole Size: 10"
 Longstring: 665' 2 7/8" Cemented: 70 sacks Hole Size: 5 5/8"
 SN:
 Plugged: Packer:
 Bottom Plug:

294
296
494
484
491

TKN	DEP	Formation	TKN	DEP	Formation
1	1	Top Soil & Rocks			
29	30	Lime			
3	33	Coal			
4	37	Lime	667		T.D
8	45	Shale			
65	110	Lime with shale streaks			
23	133	Shale			
19	152	Lime			
118	270	Shale			
24	325	Lime			
2	327	Red Bed			
2011	367	Shale & Sand			
22	389	Lime			
2011	438	Shale 438			
15	453	Lime 453			
7	460	Shale 460			
7	467	Lime			
47	514	Shale Sand			
3	517	Lime			
44	541	Sand Shale			
1	542	Lime			
49	607	Shale			
1	608	Lime			
7	615	Sand Shale			
5	620	Sand + Shale some show			
	6396	Sand Gas			
3 1/2	643	Sand Oil Show			
5	648	Deep Sand some water			
5	653	Oil Sand good show			
3	656	Blocks some oil water			
12	668	Sandy Shale			
	667	T.D			