

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1085149

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4441	API No. 15 - 15-121-28973-00-00					
Name: Reusch Well Service, Inc.	Spot Description:					
Address 1: PO BOX 520	SE_NE_SE Sec. 5 Twp. 17 S. R. 22 Fast West					
Address 2:  City: OTTAWA State: KS Zip: 66067+	2120 Feet from North / South Line of Section  165 Feet from ✓ East / West Line of Section  Footages Calculated from Nearest Outside Section Corner:  NE NW ✓ SE SW  County: Miami  Lease Name: REYNOLDS  Well #: 15					
Contact Person: BOB REUSCH  Phone: ( 785 ) 242-2043  CONTRACTOR: License # 33734  Name: Hat Drilling LLC						
Wellsite Geologist: NONE						
Purchaser:  Designate Type of Completion:	Field Name:  Producing Formation: SQUIRREL  Elevation: Ground: 1127 Kelly Bushing: 1127					
V New Well Re-Entry ☐ Workover	Total Depth: 723 Plug Back Total Depth:					
✓ Oil	Amount of Surface Pipe Set and Cemented at: 20 Feet  Multiple Stage Cementing Collar Used? Yes VNo  If yes, show depth set: Feet  If Alternate II completion, cement circulated from:  feet depth to: w/ sx cmt.					
Operator:						
Well Name:  Original Comp. Date: Original Total Depth:  Deepening   Re-perf Conv. to ENHR Conv. to SWD   Conv. to GSW Plug Back: Plug Back Total Depth	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Chloride content: 0 ppm Fluid volume: 80 bbls  Dewatering method used: Evaporated					
[ Comminded B 4 1	Location of fluid disposal if hauled offsite:					
Dual Completion Permit #:	Operator Name:					
SWD Permit #:	Lease Name: License #:					
ENHR Permit #:	Quarter Sec. Twp. S. R. East West					
GSW Permit #:	County: Permit #:					
01/18/2012 01/19/2012 06/25/2012						
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date						

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
✓ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT III Approved by: Dearn's Garrison Date: 11/19/2012

Side Two

) 188181 11811 BATCH (BIBL BINB) HIBH BIBHB 1811 1881

1085149

Operator Name: Kell Sec. 5 Twp.17	usch well Serv s. R.22				ease Name:	REYNOLDS	3	Well #: 15	5
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	ow important tops used, flowing and s es if gas to surface	and base of shut-in press test, along	formations ures, wheth with final ch	penetrate		cores. Report a			
Drill Stem Tests Taken		 	es ✓ No			og Format	ion (Top), Depth a	and Datum	Sample
(Attach Additional S					Nan				·
Samples Sent to Geol Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	f Electronically	☐ Y ☐ Y [☑ Y	es √No es No		SQUI			Тор 682	Datum 692
List All E. Logs Run:									
GAMMA RAY NEUT	RON								
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			NG RECO	L. ]	ew ☑ Used ermediate, produc	tion etc	···	<u>-</u>
Purpose of String	Size Hole Drilled	Siz	e Casing (In O.D.)		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent
SURFACE	9.875	7		20		20	PORTLAND	6	Additives
PRODUCTION	5.625	2.875		,6		717	50/50 POZ	110	
Purpose:  Perforate  Protect Casing  Plug Back TD  Plug Off Zone	Depth Top Bottom	Type	ADDITION of Cement	!	NTING / SQL acks Used	EEZE RECORD		Percent Additives	
Shots Per Foot	PERFORAT Specify	ION RECORE	) - Bridge Plu ach Interval P	ugs Set/Ty erforated	/pe	Acid, Fra	cture, Shot, Cement	Squeeze Record	Depth
3	682-692	··			-			·	
	·					·····			
FUBING RECORD:	Size:	Set At:		Packe	er At:	Liner Run:	Yes No		
06/25/2012	oduction, SVVD OF EN	і <b>пк.</b>	Producing Me Flowing	thod: [✔] Pum	ping     G	as Lift O	ther (Explain)		·
stimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bb		as-Oil Ratio	Gravity
DISPOSITION   Vented   Sold	Used on Lease	İ		METHOD ✓ Perf.	OF COMPLET Dually C	omp. Com	mingled	PRODUCTION	INTERVAL:



TICKET NUMBER 36862

LOCATION O Hawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

## FIELD TICKET & TREATMENT REPORT

	or 800-467-867	6	CEMEN.	T	J.(1)		
DATE	CUSTOMER#	WELL NAME & I	NUMBER	SECTION	TOWNSHIP	RANGE	
CUSTOMER	7069	Reynolds #	15	5€ 5	17	·	COUNTY
Reu	sch oil	Well	1		The state of the s	22	
MAILING ADDRE	SS			TRUCK#	DRIVER	TRUCK# ·	DRIVER
P. O.	Box 50	lo.	<u> </u>	506	FREMAD	Solaki	WL.
CITY		STATE ZIP CODE		<u>495</u>	HARBEC	ALBI	7
6xtau	Ja	145 6606	~   h	370	DERMAS/DAY	PEAR DM	te
JOB TYPE LOW	gstring	HOLE SIZE 55/8	—— HOLE DEPTH	<u> </u>	CARMOD- ASS		Am
CASING DEPTH	7/7	DRILL PIPE	TUBING	7 <b>.7.5</b>	CASING SIZE & WE	IGHT 2761	EUF
SLURRY WEIGHT	r	SLURRY VOL_		· · · · · · · · · · · · · · · · · · ·		THER	
DISPLACEMENT	4.17	DISPLACEMENT DOL	WATER gal/sk MIX PSI		CEMENT LEFT in C	ASING <u> </u>	Ply
REMARKS: Ch	acte Casina	depth w/ ws	relba Min	. A	RATE SPM	l	<i>v</i>
177 }	x Rump	depth w/ws	50/50 Por	Pump /	00 French	a Gel Filus	h
	surfacei	Flushpump +		77117 ( 0	week 290 a	d P.	
45	cassy T	D. Pressure	to 800# 1	10,50	10ce 72 K	who has pl	بحر
- Ylse	x value	Shut in cas	:Nc -	a, real.	ease procs	ure to	C.A.
			0				
				· · · · · · · · · · · · · · · · · · ·			
J) .	12 21					· · · · · · · · · · · · · · · · · · ·	
<u> Pa</u>	Driller				7 000		
ACCOUNT	I ·				feed va	aclu	

		Tees V	Maclu	
ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		
5401		PUMP CHARGE	UNIT PRICE	TOTAL
5406	20	MILEAGE 796		/030°
5402	` 7/7	495		800
5407	Minimum	Ton Miles 500		N/C
55020	1/3.hr	[ CA AA. 14 -		3500
		TO DBC Vac Lyck 369		1350
1124	110 06		<del></del>	
11183		So/50 Por Mix Convert  Premirm Gel 2/2" Rubber plug		12043
4402	<u>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</u>	Tremin al		
~		2° Rusber plu		590
				28.9
		2/12/27		
		9,011		
7737		7.55%	SALES TAX	9757
HORIZTION	Doc Keus		STIMATED	
nowledge that	Y	TITLEDA		29649

l acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form