KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TOTAL ETION FORM

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34374	API No. 15 - 019-21,383-00-00 0
Name: Legacy Petroleum, LLC	Spot Description: 35
Address 1: P.O. Box 3336	C_NE_NW_SE_Sec. 5_Twp_34_S. R. 12_ Fast West
Address 2:	2,208 Feet from North / South Line of Section
City: Bartlesville State: OK Zip: 74006 +	1,656 Feet from Feet from Seat / West Line of Section
Contact Person Blaine R. Haaq	Footages Calculated from Nearest Outside Section Corner:
Phone: (918) 798-4510 RECEIVED	NE □NW ☑ SE □SW
CONTRACTOR: License # NOV 1 5 2012	County: Chautauqua
Name:	Lease Name: A - 9 (inj)
Wellsite Geologist: Thomas H. Oast KCC WICHITA	Field Name: Peru - Sedan
Purchaser: Coffeyville Resources	Producing Formation: Wayside Sandstone
Designate Type of Completion:	Elevation: Ground: 929' Kelly Bushing: 934'
New Well Re-Entry ✓ Workover	Total Depth: 1127' Plug Back Total Depth: 1125'
□ Oil □ WSW □ SWD □ SIOW	40'
☐ Gas ☐ D&A	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 1,1215
Cathodic Other (Core, Expl., etc.):	feet depth to: Surface w/_ unknown sx cmt.
If Workover/Re-entry: Old Well Info as follows:	SX CITIL.
Operator: Sunrise Oil Corporation	Drilling Child Manager A Disc
Well Name: Alford 9-A	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Aug 1980 Original Total Depth: 1,127'	Chloride content: ppm Fluid volume: bbls
Deepening ☐ Re-perf. Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Dewatering method used:
Plug Back: 1,125 Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec. Twp. S. R. East West
FINHR Permit #: E-06,342 ☐ GSW Permit #:	County: Permit #:
	Pernit #:
Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover or color of side two of this form will be held confidential for a period of 12 months if requitality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confident report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and relations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledge	egu- with Letter of Confidentiality Received
Signatura: 1/2 M	Wireline Log Received
Signature:	Geologist Report Received
Title: Agent/Geologist Date: 11/14/2012	ALT I II Approved by: Date: 11 19 (2)

Side Two

Operator Name: L6	egacy Petroleum, I	LC		Leas	se Name:	Alford			A - 9 (in	j)
Sec. 5 Iwp.3	4 S. R. 12	✓ Eas	st 🔲 West			aulauqua				
recovery, and flow ra	Show important tops ar closed, flowing and shu ates if gas to surface to Attach final geological	ıt-in pres est, along	sures, whethe with final cha	r shut-in pr	essure re	ached static lev	el, hydrostati	c pressures, bott	om hole ter	noerature fluid
Drill Stem Tests Take			Yes ✓ No		V	Log Forma	tion (Top), De	epth and Datum		Sample
Samples Sent to Ge	ological Survey		Yes ☑No			me		Тор		Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop	-	<u>\</u>	Yes No		Lena	n Limestone apah Limestone side Sandstone		846 1058 1068		83 -12 9 -139
List All E. Logs Run:									RE	CEIVED
	Neutron Gamr	na Ra	y/Cement	Bond					NOV	1 5 2012
		Rep		G RECORE		New 🚺 Used atermediate, produ	ction, etc.		KCC	WICHIT
Purpose of String	Size Hole Drilled	S Si	ze Casing et (In O.D.)		eight s. / Ft.	Setting Depth	Type Ceme		s Тур	e and Percent Additives
Surface			7"			40'				
Production	6.25"		4.5"			1,125'				
Purpose:	Depth					UEEZE RECOR				
Perforate Protect Casing Piug Back TD Plug Off Zone	Top. Bottom	Тур	e of Cement	# Saci	ks Used		Туре	e and Percent Addit	ives	
Shots Per Foot	PERFORATION Specify F	N RECOI	RD - Bridge Plu Each Interval Pe	ugs Set/fype erforated)			Cement Squeeze Re	ecord	Depth
1	1,074 - 1,092									
	Converted to enha	nced re	rovery inject	ion well						
	, and the state of	11000 10	GOVERY INJUST	TOTI WEIL				·		
TUBING RECORD:	Size:	Set At:		Packer	At:	Liner Run:	Yes	No		1
Date of First, Resumed December 17, 20	Production, SWD or ENH	IR.	Producing Me	thod:	ng [Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oil B	bís.	Gas	Mcf	Wa	ter I	3bis.	Gas-Oil Ratio		Gravity
DISPOSITIO			Open Hole [METHOD O	F COMPLI Dually (Submit	Comp. Co	mmingled bmit ACO-4)	PRODUC	CTION INTER	RVAL:



Green Country Wireline

GAMMA RAY CEMENT BOND LOG CCL/VDL

Green Country validation			COCCUPATION OF THE PROPERTY OF					
	Company		ACY PETR				2012	1
'	Well	ALFO	ORD (TRIA	(NGLE)	KC		ATIH	
	Field	ALF(ORD				A C	
LEUN GLE)	County	CHA	UTAUQU		tate I	KANS		 Services
PETRO TRIAN JQUA	Location:		A	PI#:			Other	03, 110
LEGACY PETROLEUM ALFORD (TRIANGLE) ALFORD CHAUTAUQUA KANSAS		SEC	TWP	RGE	Elevation		_1	vation
Company 1 Well Field County	Permanent D Log Measure Drilling Meas	ed From	om		Flevation		K.B. D.F. G.L.	728
8 🕇 Ϊ 8	5 Drilling Meas		10-11-12					
Date			1					
Run Number			N/A					
Depth Driller			1073'					
Depth Logger Bottom Logged In	ıterval		1072'					
Top Log Interval			850'	Ì				
Open Hole Size		\	WATER					
Type Fluid								
Doneity / Viscosi	<u>y</u>					1		. <u> </u>
LMay Recorded I	emp.		SURFACE					
Estimated Ceme Time Well Read	V							
Time Logger on	Bottom		3					
Equipment Num	ber		DEWEY					
Location			HERREN					
Recorded By			MR HAAG		+bis	ig Recol	<u></u>	
Witnessed By	Borehole Rec	ord			Weight	F	rom	To
Run Number	Bit F	rom	To	Size	14600411			
Kuii iyuinboi								
	<u> </u>			1154	Top		E	Bottom
Garing Record		ize	Wg	nt/Ft	<u> OP</u>			
Casing Record Surface String							<u> </u>	TD
Prot String		. E''			SURFA	CE	 	
Production Stri	ing	1.5"					 	
Liner				1				

CORNISH

WIRELINE SERVICES, INC.

Phone 431	9308	Drawer l		Chanute, Kansas
		IOAGIN		
FILING NO.	COMPANY	SUNRISE OIL CO	ORPORATION	RECEIVED NOV 1 5 2012
	WELL	ALFORD NO. 9-	A.	MAA I S TOIT
	FIELD			KCC WICHITA
	COUNTY	CHAUTAUQUA	STATE	KANSAS
	LOCATION:			OTHER SPRVM ES
	SEC. 3	rwp 345	RGE. 12E	
PERMANENT CATUM OG MEASURED FRO DRILLING MEASURES	is AM	G.L. G.L. G.L.	NEV SBOYE PERM DATUM	ELEV KB
DATE RUN NO TYPE LOG		8-1-80 1 NW GAMMA RAY	8-1-80 1 NW NEUTRON	8-1-80 1 NW PERFORATE
DEPTH DRILLER DEPTH LOGGER BOTTOM LOGGED H TOP LOGGED INTER	VAL	1125.1' 1119.3' 4'	1125.1' 1124.1' 44'	
SALINITY, PPM CI DENSITY LEVEL MAX REC. TEMP. D				
OPERATING RIG TIZ RECORDED BY WITNESSED BY	ME	CORNISH. J. BOOTS/NUNNLE	CORNISH, BOOTS/NUN	J. CORNISH. J. NLEY BOOTS/NUNNLEY
RUN	BORE-HOLE	RECORD		G RECORD
NO BIT	FROM	10	SIZE WGT	FROM 10 0 T.B.