



KANSAS CORPORATION COMMISSION 1095389
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33711
Name: B-C Steel, LLC
Address 1: 209 N FRY ST
Address 2:
City: YATES CENTER State: KS Zip: 66783 + 1280
Contact Person: Bert Carlson
Phone: (620) 625-2999

CONTRACTOR: License # 32701
Name: C & G Drilling, Inc.
Wellsite Geologist: Mark Brecheisen
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

01/25/2012 02/02/2012 02/16/2012
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-035-24464-00-00
Spot Description:
NE SE SW Sec. 20 Twp. 34 S. R. 7 East West
990 Feet from North / South Line of Section
2970 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cowley
Lease Name: Gammon Well #: 20-5
Field Name: Donelson West

Producing Formation: Altamont
Elevation: Ground: 1272 Kelly Bushing: 1284
Total Depth: 3284 Plug Back Total Depth: 2792
Amount of Surface Pipe Set and Cemented at: 300 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 450 ppm Fluid volume: 300 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 11/19/2012



1095389

Operator Name: B-C Steel, LLC

Lease Name: Gammon

Well #: 20-5

Sec. 20 Twp. 34 S. R. 7 East West

County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Altamont	2526	-1254
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:

open hole
cement bond log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	36	300	pos mix	150	60/40
Long String	7.875	4.5	9.5	3274.17	thickset	150	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	Footage	Material	Depth
4	2549-2555	N2 Foam Frac	2549-2555

TUBING RECORD: Size: 2.375 Set At: 2535 Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 04/15/2012
Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15		15		41

DISPOSITION OF GAS:
 Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
 Open Hole Perf. Dually Comp. Commingled
(Submit ACO-5) *(Submit ACO-4)*
 Other (Specify)

PRODUCTION INTERVAL:



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 33533

LOCATION Eureka, KS

FOREMAN Shannon Felck

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-035-24464

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-3, 24, 2-5	1152	Gammien Fossil 20-5 20-3	20	34S	7E	Cowley
CUSTOMER B-C Steel, LLC			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 209 N Fry St			520	John S		
CITY STATE ZIP CODE Yates Center KS 66783			479	Jory K		
			437	Jim m		
			637	Calin H		

JOB TYPE LS HOLE SIZE 7 3/8" HOLE DEPTH 3284 CASING SIZE & WEIGHT 4 1/2" @ 11.60 #
 CASING DEPTH 3274.17 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6 SLURRY VOL 50 Bbl WATER gal/sk 9.0 CEMENT LEFT in CASING _____
 DISPLACEMENT 42 3/4 DISPLACEMENT PSI 500-600 psi MIX PSI _____ RATE 4 1/2 to 5 BPM

REMARKS: 2-3-12 Rig up work over rig & drill cement
 2-4-12 continue to drill out cement
 2-5-12 pipe perforated @ 2850' w/ 8 holes shot in 4 1/2" casing.
 Drilled out cement to 3200'. Rig up to 4 1/2" casing, mix 15 SKS
 Thickset cement + plug rat hole. Break circulation w/ fresh water +
 Circulate hole clean, mixed 150 SKS Thickset cement w/ 5# Kol-seal/sk
 + 1/2# pheno seal/sk @ 13.6 #/gal. Shut down wash out pump + lines + release
 4 1/2" Rubber plug + displace with 42 3/4 Bbl water. left plug @ 2750'. 100'
 of cement left above the perms. 600 psi while pumping the plug. Shut well
 in + rig down. Job complete. "Thanks Shannon + crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	70	MILEAGE	4.00	280.00
1126A	15 SKS	Thick Set Cement (plug rat hole)	19.20	288.00
1126A	150 SKS	Thick Set Cement	19.20	2880.00
1110A	825 #	Kol-seal @ 5#/sk	.46	379.50
1107A	83 #	Pheno seal @ 1/2#/sk	1.29	107.07
5407A	9 TONS	Ton mileage bulk truck	1.34	844.20
5502C	5 HRS	80 Bbl Val Truck	90.00	450.00
1123	3000 gals	city water	16.50/1000	49.50
5502C	5 HRS	80 Bbl Val Truck	90.00	N/A
4404	1	4 1/2" Top Rubber Plug	45.00	45.00
Credit adjustment # 419 21525.007 05083.21			Sub Total	6353.27
			SALES TAX 6.8%	254.94
			ESTIMATED TOTAL	6608.21

Ravin 3737

Kevin McCoy

241801

TITLE Eureka Camp Manager

DATE

AUTHORIZATION K. McCoy

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.