



KANSAS CORPORATION COMMISSION 1097787
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31171
Name: Continental Operating Co.
Address 1: 1221 MCKINNEY STE 3700
Address 2:
City: HOUSTON State: TX Zip: 77010 + 2046
Contact Person: Greg Mitschke
Phone: (713) 209-1110
CONTRACTOR: License # 32128
Name: Rome Corporation dba Western Well Service
Wellsite Geologist: n/a
Purchaser:
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):
If Workover/Re-entry: Old Well Info as follows:
Operator: Murfin Drilling Co
Well Name: Stamper B #2
Original Comp. Date: 3/17/1953 Original Total Depth: 3392
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
3/9/2012 7/12/2012 8/1/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-163-19108-00-01
Spot Description:
NE SE NW Sec. 5 Twp. 8 S. R. 17 East West
3630 Feet from North / South Line of Section
2970 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rooks
Lease Name: ECKERT B Well #: 1
Field Name: Lone Star
Producing Formation: Arbuckle
Elevation: Ground: 1826 Kelly Bushing: 1831
Total Depth: 3319 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 123 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: 150 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Continental Operating Co.
Lease Name: Stamper "C" License #: 31171
Quarter SW Sec. 11 Twp. 10 S. R. 19 East West
County: Rooks Permit #: E26,843-0003

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
 Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gansior Date: 11/16/2012



1097787

Operator Name: Continental Operating Co. Lease Name: ECKERT B Well #: 1
 Sec. 5 Twp. 8 S. R. 17 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1229	-597
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Arbuckle	3279	-1453
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:

CCL
Gamma-Ray
Neutron

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	28.0	123	n/a	100	
Production	8.875	5.5	15.5	3296	n/a	150	
Liner	5.5	4.5	11.0	3260	60/40	300	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	Footage	Depth
4	3284-3290	

TUBING RECORD: Size: 2.875 Set At: 3270 Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 11/1/2012
 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil _____ Bbls. Gas _____ Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS:

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled
(Submit ACO-5) *(Submit ACO-4)*
 Other (Specify)

PRODUCTION INTERVAL:

3284-3290

QUALITY WELL SERVICE, INC.

5605

Home Office 324 Simpson St., Pratt, KS 67124

Heath's Cell 620-727-3410
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	7-13-12	Sec.	Twp.	Range	County	State	On Location	Finish
Lease	Eckert	Well No.	B-1	Location				
Contractor				Owner				
Type Job	Liner				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	T.D.			Charge To				
Csg.	4 1/2	Depth	3254	Street				
Tbg. Size	Depth			City				
Tool	Depth			State				
Cement Left in Csg.	Shoe Joint			The above was done to satisfaction and supervision of owner agent or contractor.				
Meas Line	Displace 51 3/4			Cement Amount Ordered 300sx 100/40 470 gal				
EQUIPMENT				3/4 08 1 7/8 Friction reducer				
Pumptrk	No.			Common 180				
Bulktrk	No.			Poz. Mix 120				
Bulktrk	No.			Gel. 10				
Pickup	No.			Calcium				
JOB SERVICES & REMARKS				Hulls				
Rat Hole				Salt				
Mouse Hole				Flowseal				
Centralizers				Kol-Seal				
Baskets				Mud CLR 48				
D/V or Port Collar				CFL-117 or CD110 CAF 38				
Ran 4 1/2 liner down to 3254 with AFU shoe				Sand				
Hooked up and est. circulation				Handling 310				
Mixed 300sx and knaked hose and wash pump and lines clean - Released plug and disp 51 3/4 bbl water - plug landed @ 1200 psi Left pressure of 800 psi				Mileage 40				
Cement did not arrive				FLOAT EQUIPMENT				
				Guide Shoe				
				Centralizer				
				Baskets				
				AFU Inserts				
				Float Shoe				
				Latch Down				
				Pumptrk Charge				
				Mileage				
				Tax				
				Discount				
				Total Charge				
Signature <i>Ralph Bungert</i>								