

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
 Name: Piqua Petro, Inc.
 Address 1: 1331 XYLAN RD
 Address 2:
 City: PIQUA State: KS Zip: 66761 + 1667
 Contact Person: Greg Lair
 Phone: (620) 468-2681
 CONTRACTOR: License # 32079
 Name: Leis, John E.
 Wellsite Geologist: None
 Purchaser: Maclaskey
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
 Operator:
 Well Name:
 Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
 03/30/2012 04/02/2012 06/07/2012
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date

API No. 15 - 15-001-30355-00-00
 Spot Description:
 NE NW NE Sec. 14 Twp. 24 S. R. 17 East West
 170 Feet from North / South Line of Section
 2030 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Allen
 Lease Name: Willie Lake Well #: 3-12
 Field Name:
 Producing Formation: Mississippi
 Elevation: Ground: 995 Kelly Bushing: 0
 Total Depth: 1231 Plug Back Total Depth:
 Amount of Surface Pipe Set and Cemented at: 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: Feet
 If Alternate II completion, cement circulated from: 21
 feet depth to: 0 w/ 6 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 0 ppm Fluid volume: 0 bbls
 Dewatering method used: Evaporated
 Location of fluid disposal if hauled offsite:
 Operator Name:
 Lease Name: License #:
 Quarter Sec. Twp. S. R. East West
 County: Permit #:

AFFIDAVIT
 I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY | |
|--|--|
| <input type="checkbox"/> Letter of Confidentiality Received | Date: _____ |
| <input type="checkbox"/> Confidential Release Date: | _____ |
| <input type="checkbox"/> Wireline Log Received | |
| <input type="checkbox"/> Geologist Report Received | |
| <input type="checkbox"/> UIC Distribution | |
| ALT <input type="checkbox"/> I <input checked="" type="checkbox"/> II <input type="checkbox"/> III | Approved by: Deanna Garrison Date: 11/15/2012 |



1101027

Operator Name: Piqua Petro, Inc.

Lease Name: Willie Lake

Well #: 3-12

Sec. 14 Twp. 24 S. R. 17 East West

County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum
See Attached

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

List All E. Logs Run:

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Surface | 12 | 7 | 20 | 21 | Regular | 6 | |
| Longstring | 5.625 | 2.875 | 6.5 | 1228 | OWC | 135 | |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
|----------------|------------------|----------------|--------------|----------------------------|
| Perforate | | | | |
| Protect Casing | | | | |
| Plug Back TD | | | | |
| Plug Off Zone | | | | |

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

| Shots Per Foot | Depth |
|----------------|--------------------------|
| 2 | 1184 to 1190 w/ 13 Perfs |

TUBING RECORD: Size: 1 Set At: 1182 Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

METHOD OF COMPLETION:

PRODUCTION INTERVAL:

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) (Submit ACO-5) (Submit ACO-4)

Other (Specify)

Summary of Changes

Lease Name and Number: Willie Lake 3-12

API/Permit #: 15-001-30355-00-00

Doc ID: 1101027

Correction Number: 1

Approved By: Deanna Garrison

| Field Name | Previous Value | New Value |
|---|---|---|
| Approved Date | 06/19/2012 | 11/15/2012 |
| Ground Surface Elevation | 1002 | 995 |
| LocationInfoLink | https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=14&t3250 | https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=14&t2030 |
| Number of Feet East or West From Section Line | | |
| Quarter Call 1 - Largest | NW | NE |
| Quarter Call 2 | NE | NW |
| Quarter Call 3 | NE | NW |
| Quarter Call 4 - Smallest | NW | NE |
| Save Link | ../kcc/detail/operatorEditDetail.cfm?docID=1084925 | ../kcc/detail/operatorEditDetail.cfm?docID=1101027 |