



KANSAS CORPORATION COMMISSION 1099759
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33543
Name: Morrison, Mark L.
Address 1: 1651 50TH RD
Address 2:
City: YATES CENTER State: KS Zip: 66783 + 5141
Contact Person: MARK L MORRISON
Phone: (620) 496-7674
CONTRACTOR: License # 33977
Name: E K Energy LLC
Wellsite Geologist: N/A
Purchaser: N/A

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
08/20/2012 08/21/2012 08/24/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-205-28027-00-00
Spot Description:
NW_NW_SW_SE Sec. 3 Twp. 27 S. R. 16 East West
1053 Feet from North / South Line of Section
2670 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Wilson
Lease Name: KIMBERLIN Well #: K-7
Field Name:
Producing Formation: BARTLESVILLE
Elevation: Ground: 977 Kelly Bushing: 0
Total Depth: 1020 Plug Back Total Depth: 1012
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 1012 w/ 125 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 11/09/2012



1099759

Operator Name: Morrison, Mark L. Lease Name: KIMBERLIN Well #: K-7
 Sec. 3 Twp. 27 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LOG
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10	7	17	40		8	
PRODUCTION	5.625	2.875	6.5	1012		125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DRILLERS LOG

Company: Mark Morrison

Contractor: EK Energy LLC

License# 33977

Farm: Kimberlin

County: Wilson

Well No: K-7

Sec: 3 TWP: 27 Range: 16

API: 15-205-28027-00-00

Location: 1053' FSL

Surface Pipe: 40.2'

Location: 2670' FEL

Spot: NW-NW-SW-SE

Thickness	Formation	Depth	Remarks
	SOIL & CLAY	7	Drilled 9 7/8 Hole Set
45	LIME	52	Drilled 5 7/8 HOLE
109	SHALE	161	
17	LIME	178	
104	SHALE	282	Started 8/20/2012
242	LIME	524	Finished 8/21/2012
117	SHALE	641	
10	LIME	651	
8	SHALE	659	T.D. Hole 1020
3	OIL SAND	662	T.D. PIPE 1012
13	SANDY SHALE	675	OIL PATCH PIPE TALLY
50	SHALE	725	
35	LIME	760	
27	SHALE	787	
14	LIME	801	
7	SHALE	808	
4	LIME	812	
103	SHALE	915	
2	LIME	917	
27	SHALE	944	
3	SAND	947	
3	OIL SAND	950	
0.5	COAL	950.5	
4.5	BLK SHALE	955	
11	SHALE	966	
1	LIME	967	
10	SHALE	977	
7	OIL SAND	984	
	SHALE	T.D.	

Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010

Invoice

Date	Invoice #
8/26/2012	1516

Bill To
John Mears 4100 240th Road Chanute, KS 66720

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
	Kimberlin Lease		
1	8/20/12, Well #K-7, mixed 8 sacks of cement to cement surface.	200.00	200.00T
1	8/22/12, Well #K-7, Circulated 125 sacks of cement to surface, pumped plug and set float shoe.	700.00	700.00T
	Sales Tax	6.30%	56.70
Thank you for your business.		Total	\$956.70