



KANSAS CORPORATION COMMISSION 1098253
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31234
Name: Fidelity Energy, Inc.
Address 1: P.O. BOX 36
Address 2:
City: SEDAN State: KS Zip: 67361 +
Contact Person: SHELLEY WISE
Phone: (620) 725-3727
CONTRACTOR: License # 5831
Name: M.O.K.A.T.
Wellsite Geologist: NA
Purchaser: COFFEYVILLE RESOURCES

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

3/8/2012	3/9/2012	3/16/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-125-32167-00-00

Spot Description:
SE NW NW SW Sec. 9 Twp. 33 S. R. 14 East West
2254 Feet from North / South Line of Section
615 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Montgomery
Lease Name: Patterson CHK Well #: 6
Field Name:

Producing Formation: CATTLEMEN

Elevation: Ground: 889 Kelly Bushing: 0

Total Depth: 1263 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 23 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 1263 w/ 110 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 11/14/2012



1098253

Operator Name: Fidelity Energy, Inc. Lease Name: Patterson CHK Well #: 6
Sec. 9 Twp. 33 S. R. 14 [X] East [] West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
Electric Log Submitted Electronically [X] Yes [] No
List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY SIDEWALL NEUTRON LOG DUAL INDUCTION LL3 GR LOG

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No
Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: [] Vented [] Sold [X] Used on Lease
METHOD OF COMPLETION: [] Open Hole [X] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
PRODUCTION INTERVAL:

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator FIDELITY ENERGY		Well No. 6	Lease PATTERSON	Loc. 14 14 14	Sec. 9	Twp. 33	Rge. 14					
County MONTGOMERY		State KS	Type/Well	Depth 1263'	Hours	Date Started 3-8-12	Date Completed 3-9-12					
Job No.	Casing Used 23' 8 5/8"	Bit Record			Coring Record							
Driller TOOTIE	Cement Used	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.			6 3/4"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	18	OVERBURDEN	961	970	SHALE						
18	30	BR SAND	970	985	SANDY SHALE						
30	45	SANDY SHALE	985	1025	SHALE						
45	53	LIME	1025	1055	LIME						
53	68	SANDY SHALE	1055	1067	SHALE						
68	76	LIME	1067	1072	LIME						
76	128	SHALE	1072	1078	SHALE						
128	142	LIME	1078	1087	LIME (OIL ODOR)						
142	300	SANDY SHALE	1087	1095	SHALE						
300	325	SAND (WATER)	1095	1105	LIME						
325	350	SANDY SHALE	1105	1120	SHALE						
350	425	SHALE	1120	1125	SAND						
425	460	SANDY SHALE	1125	1132	SHALE						
460	549	SHALE	1132	1134	LIME						
549	557	LIME	1134	1140	SHALE						
557	563	SHALE	1140	1206	SANDY SHALE						
563	715	LIMEY SHALE	1206	1210	SAND (OIL ODOR)						
715	726	LIME	1210	1242	SHALE						
726	735	SAND	1242	1244	COAL						
735	745	SANDY SHALE	1244	1263	SHALE						
745	781	SHALE									
781	802	LIME			T.D. 1263'						
802	808	SHALE									
808	812	LIME									
812	815	SHALE									
815	850	SAND									
850	870	SANDY SHALE									
870	930	SHALE									
930	953	LIME (OIL ODOR)									
953	960	BLK SHALE									
960	961	COAL									

Oct 17 12:08:21a

Mokat Drilling

620-879-5751

p.2



TICKET NUMBER 36314
 LOCATION Eureka
 FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API 15-125-32167

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-16-12	2826	Patterson #6	9	33S	14E	MC
CUSTOMER <u>Fidelity Energy, Inc</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 36</u>			485	Alan m		
CITY <u>Sedan</u>	STATE <u>Ks</u>	ZIP CODE <u>67361</u>	479	Joey		
			6/19/11-91	George Taylor (Thayer Camp)		

JOB TYPE Logging HOLE SIZE 6 1/2 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1245' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.5 SLURRY VOL _____ WATER gal/ak _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 19.34 DISPLACEMENT PSI 700 1200 plug 1200 RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Pump 20 bbls fresh water ahead. Mix 300# Gel Flash (Good Circulation Had 5 bbls Gal water) Pump 5 bbls water spacer & 5 bbls Dye water. Mix 110 sks Thick set Cement w/ 5# Kal-seal & 1/2# Phenol seal per 75k AT 13.5#. Work over pump lines. Shut down Release plug. Displace with 19.34 bbls Fresh water final pump pressure 700# Pump Plug 1200#. Wait 2 min Release Pressure Plug held Good Circulation During Job. Didn't Circulate Cement 4 bbls Dye water. Job Complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	45	MILEAGE	4.00	180.00
1126A	110 sks	Thick set Cement	19.20	2112.00
1110A	550#	Kal-seal 5# per/sk	.46	253.00
1107A	55#	Phenol seal 1/2# per/sk	1.29	70.95
1118B	300#	Gel Flash	.21	63.00
5407A	6.05	Tax mileage Bulk Truck	134	364.82
4424	1	4 1/2 Tap Rubber Plug	45.00	45.00
55012	4 hrs	Water Transport	112.00	448.00
1123	5500 gallons	CITY WATER	16.50/gallon	90.75
Total 4823.52				
5% Discount -241.19				
4582.33				
			Subtotal	4657.52
			SALES TAX	166.00
			ESTIMATED TOTAL	4823.52

Revin 3737

AUTHORIZATION W. Mead TITLE VP DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 36314

LOCATION Eureka

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-8210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API 15-125-32167

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-16-12	2826	Patterson #6	9	33S	14E	McG
CUSTOMER <u>Fidelity Energy, Inc</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 36</u>			485	Alan M		
CITY <u>Sedan</u>	STATE <u>Ks</u>	ZIP CODE <u>67361</u>	479	Joey		
			619/T-91	George Taylor	<u>(Thayer Camp)</u>	

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1245' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 19.5 DISPLACEMENT PSI 700 3 1/2" plug 1200 RATE _____

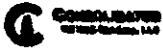
REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Pump 20 bbls fresh water ahead. Mix 300# Gel Flush (Good Circulation Had 5 bbls Gel water) Pump 5 bbls water spacer + 5 bbls Dr water. Mix 110 sks Thick set Cement w/ 6" Kol-seal + 1/2 phenoseal per 7 sk AT 17.5". Lay out pump lines. Shutdown Release plug. Displace with 19 1/2 bbls Fresh water Final pump Pressure 700# Pump Plug 1200# Wait 2 min Release Pressure Plug hold Good Circulation During Job. Didn't circulate Cement 4 bbls Dr water. Job Complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	45	MILEAGE	4.00	180.00
1126A	110 sks	Thick set Cement	19.20	2112.00
1110A	550	Kol-seal 5" per/sk	.46	253.00
1107A	55	Phenoseal 1/2" per/sk	1.29	70.95
1108B	300	Gel Flush	.21	63.00
5407A	6.05	Top Mileage Bulk Truck	134	364.82
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
55012	4 hrs	Water Transport	112.00	448.00
1123	5500 gallons	CITY Water	16.50/1000	90.75
<u>Total 4823.52</u>				
<u>5% Discount -241.19</u>				
<u>4582.33</u>				
			Subtotal	4657.52
			SALES TAX	166.50
			ESTIMATED TOTAL	4823.52

Form 3737 AUTHORIZATION W. Mead TITLE VP DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



Tony Carpenter
918-338-0810
Cell 918-331-7133
Fax 918-337-4773

5/30/2012
(Bid good for 60 days)

Fedality

Patterson CHK #6
Bartlesville
1
4.5"
1196' - 1204'

420
17640

Shelley
318-780-5632

5102	2250 HP PUMP (UP TO 5500 PSI)	1	PER JOB	\$ 3,275.00	\$ 3,275.00
5106	BLENDER TRUCK (0-20 BPM)	1	PER JOB	\$ 1,050.00	\$ 1,050.00
5111	FRAC VAN	1	PER JOB	\$ 1,500.00	\$ 1,500.00
5118	IRON TRUCK	1	PER JOB	\$ 250.00	\$ 250.00
5107	FLOW METERED CHEMICAL PUMP	3	PER JOB	\$ 125.00	\$ 375.00
0			0	\$ -	\$ -
0			0	\$ -	\$ -
0			0	\$ -	\$ -
0			0	\$ -	\$ -
0			0	\$ -	\$ -
0			0	\$ -	\$ -
				SUB TOTAL	\$ 6,450.00
		24%	EQUIPMENT DISCOUNT		\$ 1,548.00
1205	BACHCIDE	5.0	GALLONS	\$ 30.00	\$ 150.00
1215A	KCL SUBSTITUTE (KCL-8001)	18.0	GALLONS	\$ 36.50	\$ 657.00
1275	15% HCL ACID (CHARGE FOR INHIBITOR IN ADDITION)	350.0	GALLONS	\$ 2.40	\$ 840.00
1202	ACID INHIBITOR (AJ-260)	1.0	GALLONS	\$ 50.00	\$ 50.00
1214	IRON CONTROL (SP-950)	2.0	GALLONS	\$ 40.00	\$ 80.00
1219B	STIMFLO (FBA)	1.0	GALLONS	\$ 65.00	\$ 65.00
1244	CLAY STAY (CS-250)(CS-702)	1.0	GALLONS	\$ 37.00	\$ 37.00
1231	FRAC GEL (GA-40WV)	400.0	SACK	\$ 15.00	\$ 6,000.00
1208C	BREAKER AMMONIUM PERSULFATE	25.0	SACK	\$ 4.86	\$ 121.50
1208	BREAKER (LEB-4)	1.0	GALLONS	\$ 200.00	\$ 200.00
1268	CITY WATER (TAXABLE)	21,000.0	GALLONS	\$ 0.02	\$ 327.60
0			0.0	\$ -	\$ -
0			0.0	\$ -	\$ -
2102	12/20 BROWN (bulk)	13,000	POUNDS	\$ 0.27	\$ 3,510.00
2104A	16/30 BROWN SAND	7,000	POUNDS	\$ 0.23	\$ 1,610.00
0			0	\$ -	\$ -
0			0	\$ -	\$ -
5310A	ACID TRANSPORT	2	PER HOUR	\$ 140.00	\$ 280.00
5109	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$ 315.00	\$ 315.00
5108	MILEAGE CHARGE (ONE WAY)	160	PER MILE	\$ 4.00	\$ 640.00
5501F	WATER TRANSPORT (FRAC)	12	PER HOUR	\$ 112.00	\$ 1,344.00
0			0	\$ -	\$ -
5604	2 INCH FRAC VALVE	1	PER WELL	\$ 100.00	\$ 100.00
0			0	\$ -	\$ -
0			0	\$ -	\$ -
0			0	\$ -	\$ -
0			0	\$ -	\$ -

Discount good if Paid within 30 days

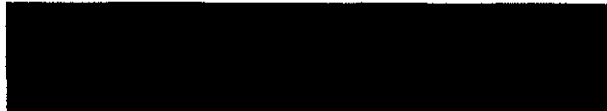
	SUB TOTAL	22,777.10
24%	CONSOLIDATED DISCOUNT	5,466.50
	SALES TAX	
	DISCOUNTED TOTAL	\$ 17,331.23

Fedely
Bartlesville Frac



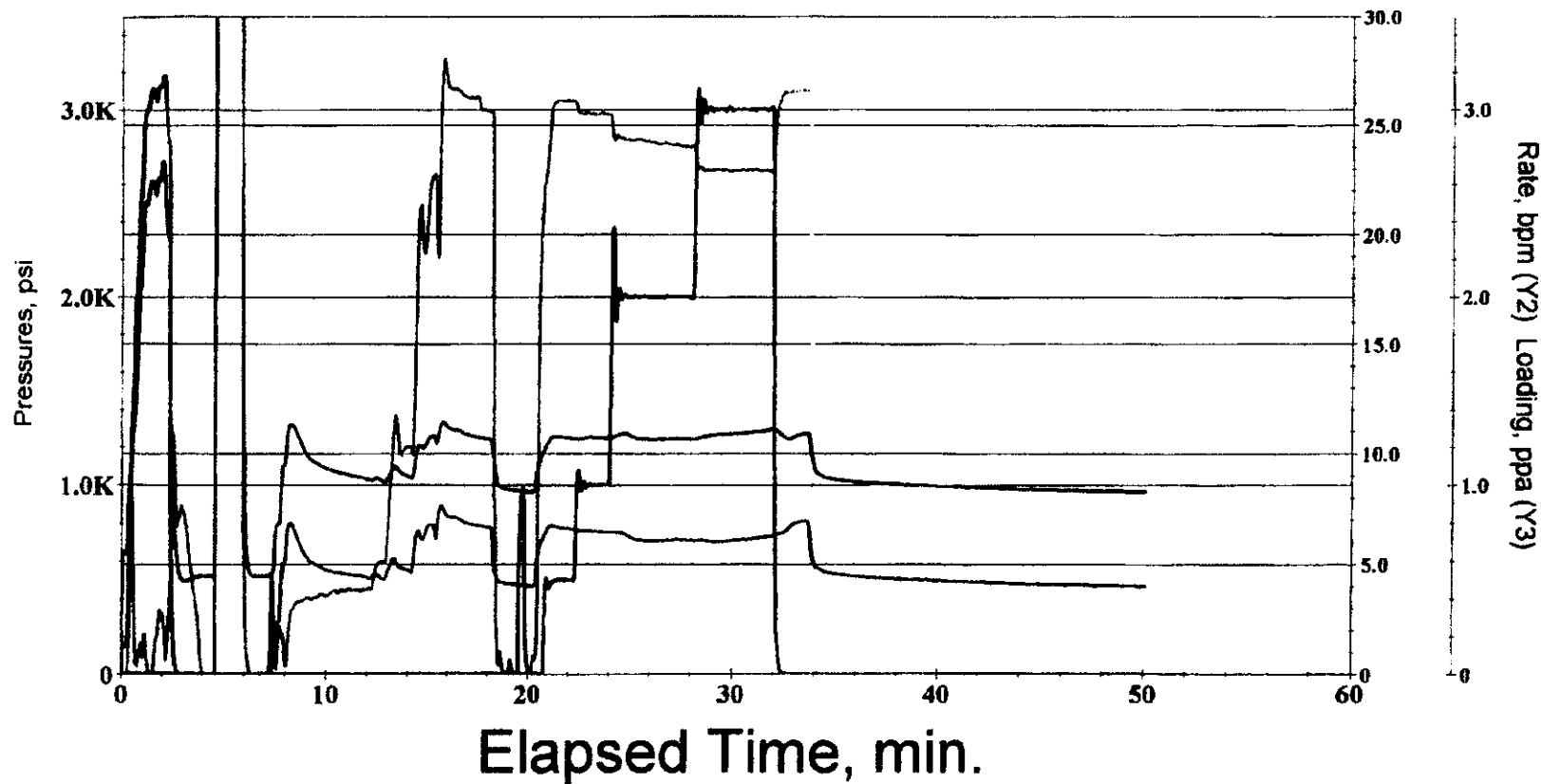
Equipment and Mileage Required				
Cost Estimate				
2250 HP PUMP (UP TO 5500 PSI)	1			
BLENDER TRUCK (0-20 BPM)	1			
FRAC VAN	1			
IRON TRUCK	1			
FLOW METERED CHEMICAL PUMP	3			
SAND TRUCK	1			
ACID TRANSPORT	1			
WATER TRANSPORTS	5			
CHEMICALS				
	LOADING (GAL/1000)			
BACHCIDE	5.0	0.25		
KCL SUBSTITUTE (KCL-8001)	18.0	1		
15% HCL ACID (CHARGE FOR INHIBITOR IN ADDITION)	350.0			
ACID INHIBITOR (AI-260)	1.0		1	
IRON CONTROL (SP-950)	2.0		2	
STIMFLO (FBA)	1.0		1	
CLAY STAY (CS-250)(CS-702)	1.0		1	
FRAC GEL (GA-40W)	400.0		25#	
BREAKER AMMONIUM PERSULFATE	25.0		1#	
BREAKER (LEB-4)	1.0		6 Oz	
CITY WATER (TAXABLE)	21,000.0			
Number of Ball Sowers Needed	0			
Total Amount of gel Needed	400			
12/20 BROWN (bulk)	13,000			
16/30 BROWN SAND	7,000			
Sand delivery mileage				

Consolidated to provide 5 Transports with 500 bbls fresh water
and 1 Acid Transport with 350 gals 15% Acid



Discount good if paid within 30 days

— BHP — STP — Loading



CurrentJobRpt.RPT

FINAL JOB TOTAL REPORT													
STAGE #	CARRIER		FLA	CONCENTRATION		SOLIDS		SLURRY			JOB AVERAGES		
	PUMPED	DESIGNED		PUMPED	DESIGNED	PUMPED	DESIGNED	PUMPED	DESIGNED	SLR-RATE	STP	BHP	SOLIDS
	BBLs	BBLs	gal	ppa	ppa	LBS	LBS	BBLs	BBLs	bpm	psi	psi	ppa
1	21.3	8.3	0.00	0.00	0.00	0.00	0.00	20.3	8.3	2.4	2599.51	3109.66	0.00
2	127.7	119.0	0.00	0.00	0.00	0.00	0.00	128.5	119.0	12.0	626.47	1115.97	0.05
3	40.8	47.6	0.00	0.47	0.50	810.06	1000.00	41.1	48.7	25.4	769.47	1239.85	0.48
4	45.5	47.6	0.00	0.98	1.00	1875.17	2000.00	45.5	49.8	25.5	755.17	1247.68	1.03
5	43.8	47.6	0.00	1.85	2.00	3401.05	4000.00	43.8	51.9	24.3	727.75	1253.96	2.02
6	54.6	47.6	0.00	1.84	2.00	4213.11	4000.00	54.6	51.9	24.1	708.97	1240.89	2.00
7	110.4	71.4	0.00	2.12	3.00	9827.79	9000.00	110.5	81.1	23.5	718.92	1267.60	2.46
8	25.7	19.3	0.00	0.00	0.00	0.00	0.00	25.5	19.3	8.3	1821.06	2315.64	0.00

FracJob	448.6	400.2	0.00	1.07	1.19	20127.20	20000.00	449.5	421.8	17.3	1198.23	1699.91	1.22
TotlJob	469.9	408.6	0.00	1.02	1.17	20127.20	20000.00	469.8	430.1	13.6	1466.24	1969.54	1.02
#####													

**TREATMENT REPORT
FRAC AND ACID**

Customer	Facility
Customer Acct #	
Well No.	Patterson CHK #6
Mailing Address	
City and State	
Zip Code	
Dispatch Location	BARTLESVILLE

County	Montgomery County, Kansas	Stage	1
Section	18	Formation	Bartlesville
TWP	26N	TYD Perfs	1196-1204
RANGE	16E	MD Perfs	

On Location	
Departed	

WELL DATA						DRIVER		DRIVER	
TREATMENT TYPE	TREATMENT THROUGH CASING			FLUID DEPTH (FT)					
TYD OF PERFS	MD OF PERFS		PACKER DEPTH (FT)						
CASING SIZE (OD)	CASING HEIGHT	TYD TO TOP PERFS (FT)	ID (INCHES)	DISPL COEF (MULT)	VOLUME (BBL)				
					81.1	403-T111	Frank B		
						533-T35	Rob D		
						346-T17	David C		
							John W		
							550 Mike H		
							395 Brandon W		
OVER PLUMB	0			DISPLACEMENT TO TOP PERFS (BBL)		423-T115	Ronald S		
						499-T184	James B		
						548-T121	Dusty L		

PERF DATA		CHEMICALS	
TOTAL HOLES (SHOT)		SACNIDE	2
HOLE ID (IN)		NCL SUBSTITUTE (NCL-4061)	18
PROPANT		% NCL ACID (CHARGE FOR INHIBITOR IN ADDITION)	250
SPF		ACID INHIBITOR (AI-389)	1
		IRON CONTROL (SP-486)	2
		STIMFLO (FSA)	1
EFFECTIVE HOLES		CLAY STAY (CS-889)(CS-792)	1

PRESSURE DATA							
MAX PRESSURE	INITIAL PRESSURE	BREAKDOWN PRESSURE		ISDP	5 MIN	10 MIN	15 MIN
		2819	586	500	481	468	

SUMMARY		PROP TYPE		TOTAL PUMPED	
TOTAL FLUID PUMPED	397 BBL	MAX TREATING PRESSURE	813 PSI		
PROPANT PUMPED	1249.5 LBS	MIN TREATING PRESSURE	707 PSI		
MAX RATE	26 BBL/MIN	AVE TREATING PRESSURE	630		
MIN RATE	20 BBL/MIN				
AVERAGE RATE	13	FLUID WEIGHT	8.34		
FOAM QUALITY		HYDROSTATIC HEIGHT	3408		
AMT OF FOAM PUMPED		HYDROSTATIC PRESS	1,477.96		
TYPE OF FOAM		FRAC GRADIENT	0.81		

STAGE	CLEAN BBL	DESIGN	FLUID TYPE	PRESSURE	RATE	PROP AMOUNT	DESIGN	CONC	TYPE
1	119	Pad	Gel Water	0-755	0-26	1249.50		0	
2	47		Gel Water	755-765	0-26	0.00	0.8 LBS		16/30 BROWN SAND
3	47		Gel Water	765-745	0-26	0.00	1 LBS		16/30 BROWN SAND
4	47		Gel Water	745-749	0-26	0.00	2 LBS		16/30 BROWN SAND
5	47		Gel Water	746-707	0-26	0.00	2 LBS		12/20 BROWN (bulk)
6	71		Gel Water	707-708	0-26	0.00	3 LBS		12/20 BROWN (bulk)
7	19	Flush	Gel Water	708-813	0-26	0.00			
8						0.00			
9						0.00			
10						0.00			
11						0.00			
12						0.00			
13						0.00			
14						0.00			
15						0.00			
16						0.00			
17						0.00			
18						0.00			
19						0.00			
20						0.00			
21						0.00			
22						0.00			
23						0.00			
24						0.00			
25						0.00			
26						0.00			
27						0.00			