



KANSAS CORPORATION COMMISSION 1100878
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6407
Name: Flowers Production Co., Inc.
Address 1: PO BOX 249
Address 2: _____
City: EL DORADO State: KS Zip: 67042 + 0249
Contact Person: Dallas Flowers
Phone: (316) 321-0550
CONTRACTOR: License # 32854
Name: Gulick Drilling Co., Inc.
Wellsite Geologist: William Jackson
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>08/09/2012</u>	<u>08/12/2012</u>	<u>08/13/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-079-20694-00-00

Spot Description: _____
SE SE SW Sec. 26 Twp. 24 S. R. 2 East West
330 Feet from North / South Line of Section
2310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Harvey
Lease Name: Franklin Well #: 1A

Field Name: Dubois

Producing Formation: Burgess Sand

Elevation: Ground: 1405 Kelly Bushing: 1406

Total Depth: 2990 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 204 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 7000 ppm Fluid volume: 60 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrisor Date: 11/14/2012



1100878

Operator Name: Flowers Production Co., Inc. Lease Name: Franklin Well #: 1A
 Sec. 26 Twp. 24 S. R. 2 East West County: Harvey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Kansas City	2430	-1024
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	BKC	2490	-1184
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Marmaton	2656	-1244
List All E. Logs Run:		Cherokee	2804	-1398
Geologist		Burgess Sand	2875	-1469
Open Hole		Mississippi	2904	-1498
		Dolomite	2916	-1510

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25	8.625	23	204	Class A	135	3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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GEOLOGICAL REPORT

Flowers Production Co.,Inc.

Franklin #1A

SE SE SW Section 26 T24S R2E

Harvey Co. Ks

COMMENCED: 8/9/2012

COMPLETED: 8/13/2012

CONTRACTOR: Gulick Drilling Co.

SIZE OF HOLE: 7 7/8"

SURFACE IPIPE: 220'

CEMENTED WITH: NA

LONG STRNG: NONE

CEMENTED WITH: N/A

RTD:2990

STATUS: Dry

A.P.I.#: 15-079-20694

OPERATOR LK : 6407

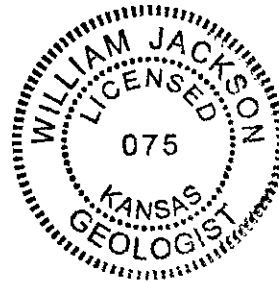
FIELD: Dubois

ELEVATION: 1406 KB

LOGS: CNT,CST,LDT,MLT,PIT

MUD SYSTEM: Chemical

OTHER:



William L. Jackson
Geologist

FORMATION TOPS
EL. 1398 GL, 1406 KB

	Sample	Log
Kansas City	2435 (-1029)	2430 (-1024)
BKC	2594 (1188)	2490 (-1184)
Marmaton	2656 (-1250)	2650 (-1244)
Cherokee	2808 (-1402)	2804 (1398)
Burgess Sand	2879 (-1473)	2875 (-1469)
Mississippi	2910 (1504)	2904 (-1498)
Dolomite	2916 (1510)	2916 (-1510)
RTD	2990 LDT	2987

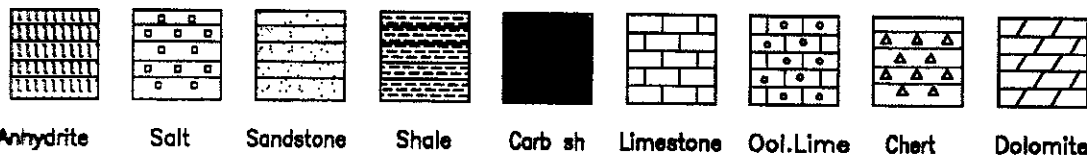
SAMLPE DESCRIPTIONS

Burgess Sand: 2879 - 2884 Sandstone fine grained, light brown, calcareous, very tight no show. 2884 - 2892 Sandstone fine grained, light brown, calcareous, friable, loose sand grains, no show.

CONCLUTIONS

Due to lack of any shows, the Franklin #1A was plugged as D & A

LEGEND



TIME IN MINUTES PER FOOT Decreases	DEPTH	LITHOLOGY	SAMPLE DESCRIPTIONS	OIL SHOWS	REMARKS
	2300				EL 1398 GL 1406 KB
			LS Lt brn f x ln Dsc		
			LS AA		
			AA		

