



KANSAS CORPORATION COMMISSION 1095961
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34357
Name: Atlas Operating LLC
Address 1: 15603 Kuykendahl, Ste 200
Address 2: _____
City: HOUSTON State: TX Zip: 77090 + _____
Contact Person: James Quigg
Phone: (281) 893-9400
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: Pat Deenihan
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
05/04/2012 06/3/2012 07/23/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-055-22144-00-00
Spot Description:
NE SW NE Sec. 19 Twp. 22 S. R. 33 East West
1650 Feet from North / South Line of Section
1650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Finney
Lease Name: Garden City Well #: 26-19
Field Name: Damme
Producing Formation: Mississippi
Elevation: Ground: 2900 Kelly Bushing: 2908
Total Depth: 4971 Plug Back Total Depth: 4892
Amount of Surface Pipe Set and Cemented at: 340 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2678 Feet
If Alternate II completion, cement circulated from: 4950
feet depth to: 0 w/ 945 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garris Date: 11/14/2012



1095961

Operator Name: Atlas Operating LLC Lease Name: Garden City Well #: 26-19
Sec. 19 Twp. 22 S. R. 33 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy) List All E. Logs Run: Attached

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include SURFACE and PRODUCTION.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD: Size, Set At, Packer At, Liner Run (Yes/No) Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing, Pumping, Gas Lift, Other (Explain) Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: Vented, Sold, Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION: Open Hole, Perf., Dually Comp. (Submit ACO-5), Commingled (Submit ACO-4), Other (Specify) PRODUCTION INTERVAL:

Form	ACO1 - Well Completion
Operator	Atlas Operating LLC
Well Name	Garden City 26-19
Doc ID	1095961

All Electric Logs Run

CDL/CNL
Dual Induction
MEL
Cbl



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

000398
001516
001517

INVOICE

Invoice Number: 131063
Invoice Date: May 4, 2012
Page: 1

Bill To:
Atlas Operating
15603 Kuykendahl Suite #200
Houston, TX 77090-3655

RECEIVED MAY 11 2012



Customer ID	Well Name# or Customer P.O.	Payment Terms	
Atlas	Damme # 26-19	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	May 4, 2012	6/3/12

Quantity	Item	Description	Unit Price	Amount
225.00	MAT	Class A Common	16.25	3,656.25
4.00	MAT	Gel	21.25	85.00
8.00	MAT	Chloride	58.20	465.60
243.30	SER	Handling	2.10	510.93
75.00	SER	Ton Miles	26.08	1,956.37
1.00	SER	Surface	1,125.00	1,125.00
39.00	SER	Extra Footage	0.95	37.05
75.00	SER	Heavy Vehicle Mileage	7.00	525.00
1.00	SER	Manifold Head Rental	200.00	200.00
75.00	SER	Light Vehicle Mileage	4.00	300.00
1.00	EQP	Wooden Plug	92.00	92.00
1.00	EQUIP OPER	Darren Racette		
1.00	OPER ASSIST	Tyler Flipse		
1.00	OPER ASSIST	Steve Heikkila		

DESCRIPTION New Drilling well
B. City Leonard Head 8 5/8
 ACCOUNT # 181025
 WELL NAME _____
 AFE # _____
 DATE _____ APPROVED E. Allen
85/8 5/15/12

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2462.98

ONLY IF PAID ON OR BEFORE
May 29, 2012

Subtotal	8,953.20
Sales Tax	320.26
Total Invoice Amount	9,273.46
Payment/Credit Applied	
TOTAL	9,273.46

ALLIED

OIL & GAS SERVICES, LLC

PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 131449
Invoice Date: Jun 5, 2012
Page: 1

001110

RECEIVED JUN 18 2012



Bill To:
Atlas Operating
15603 Kuykendahl Suite #200
Houston, TX 77090-3655

Leonard Heard Drilling

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Atlas	<i>[Redacted]</i>	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Jun 5, 2012	7/5/12

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	ASC	19.00	3,800.00
200.00	MAT	ALW	14.50	2,900.00
1,000.00	MAT	Gilsonite	0.89	890.00
50.00	MAT	FloSeal	2.70	135.00
500.00	MAT	WFR11	1.27	635.00
480.95	SER	Handling	2.10	1,010.00
75.00	SER	Ton Miles	48.03	3,602.55
1.00	SER	Production	2,405.00	2,405.00
1.00	SER	Manifold Head Rental	200.00	200.00
75.00	SER	Heavy Vehicle Mileage	7.00	525.00
75.00	SER	Light Vehicle Mileage	4.00	300.00
1.00	EQP	4 1/2 DV Tools	3,187.00	3,187.00
11.00	EQP	4 1/2 Centralizers	48.00	528.00
3.00	EQP	4 1/2 Baskets	270.00	810.00
1.00	EQP	4 1/2 AFU Float Shoe	327.00	327.00
1.00	EQP	Latch Down Assy	233.00	233.00
1.00	CEMENTER	Alan Ryan		
1.00	EQUIP OPER	Wayne Mcghghy		
1.00	OPER ASSIST	Ethan Glassman		
1.00	OPER ASSIST	Chris Helpingstine		
1.00	OPER ASSIST	Angel Tapia		

Frac 170011

DESCRIPTION	48.00	528.00
ACCOUNT #	327.00	327.00
WELL NAME	233.00	233.00
AFE #		
DATE		
APPROVED	<i>[Signature]</i>	
	<i>4 1/2</i>	<i>6/19/12</i>

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$5404.00

ONLY IF PAID ON OR BEFORE
Jun 30, 2012

Subtotal	21,487.55
Sales Tax	1,001.65
Total Invoice Amount	22,489.20
Payment/Credit Applied	
TOTAL	22,489.20

ALLIED

OIL & GAS SERVICES, LLC

INVOICE

PO Box 93999
Southlake, TX 76092

RECEIVED JUN 18 2012

Invoice Number: 131450
Invoice Date: Jun 5, 2012
Page: 1

Voice: (817) 548-7282
Fax: (817) 248-3361

001209



Bill To:
Atlas Operating
15603 Kuykendahl Suite #200
Houston, TX 77090-3655

KS DTH #2

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Atlas	GardenCityB# 28-19	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Jun 5, 2012	7/5/12

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class C	22.19	3,328.50
105.88	MAT	Chloride	58.20	6,162.50
144.00	MAT	FloSeal	2.70	388.80
800.00	SER	Handling	2.10	1,680.00
75.00	SER	Ton Miles	79.49	5,961.66
6.00	SER	Waiting Hours	300.00	1,800.00
1.00	CEMENTER	Alan Ryan		
1.00	EQUIP OPER	Wayne Mc Ghghy		
1.00	OPER ASSIST	Ethan Glassman		
1.00	OPER ASSIST	Chris Helpingstine		

DESCRIPTION _____
ACCOUNT # 170011
WELL NAME _____
AFE # _____
DATE _____ APPROVED E. Allen
442 6/19/12

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 5501.92

ONLY IF PAID ON OR BEFORE
Jun 30, 2012

Subtotal	19,321.46
Sales Tax	736.05
Total Invoice Amount	20,057.51
Payment/Credit Applied	
TOTAL	20,057.51

24 50

6-02-12-440
6-03-12-470
6-04-12-490

2500

HERRINGTON
2504 (1454)

KRIVER
2536 (1478)

2500

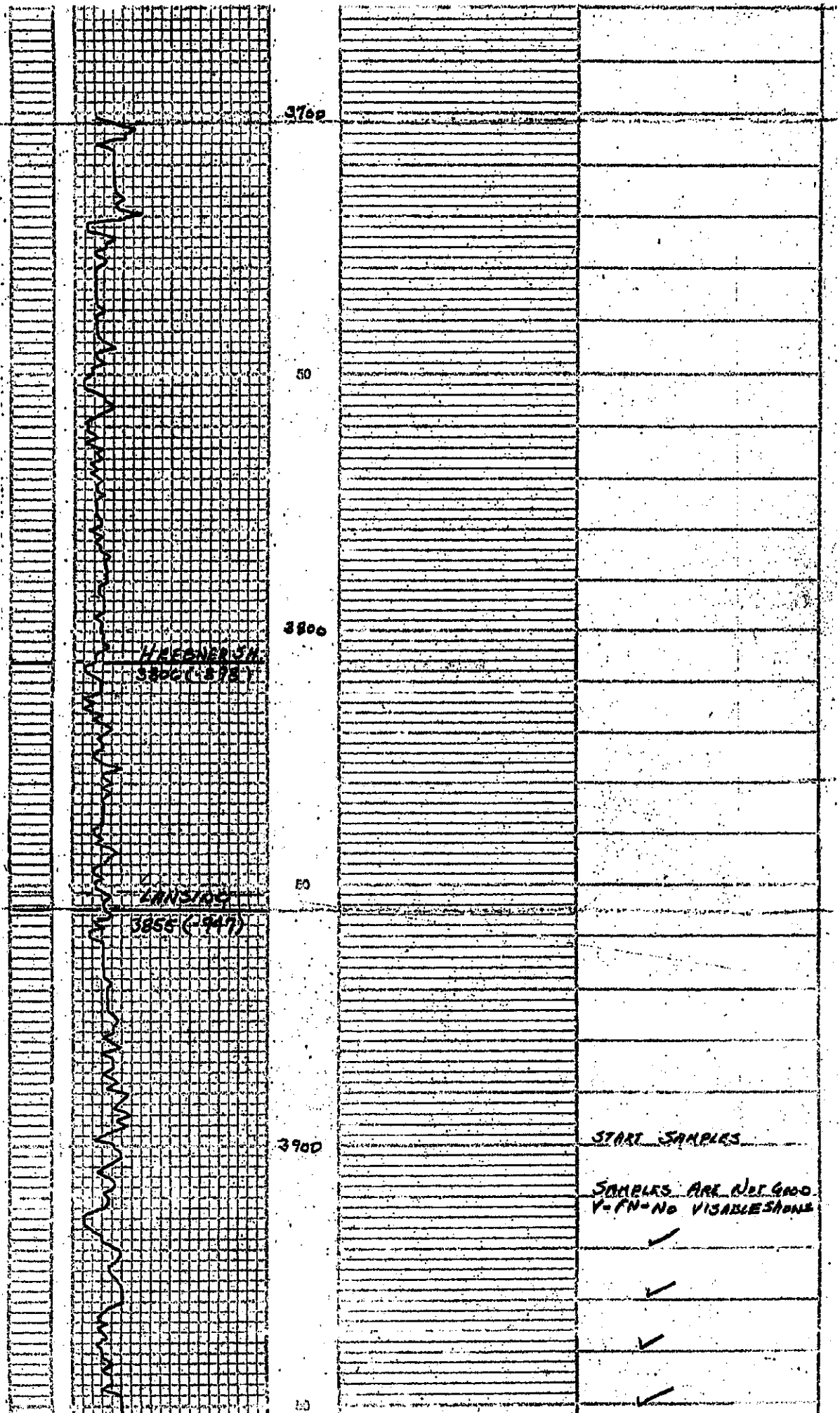
WINDFORD
2572 (1506)

2600

50

DISPLACED MUD @ 3515'

3700



3700

50

3800

HRECHNER 51
3800-395

50

LANSING
3855 (-947)

3900

START SAMPLES

SAMPLES ARE NOT GOOD
V-FN-NO VISABLE STONE

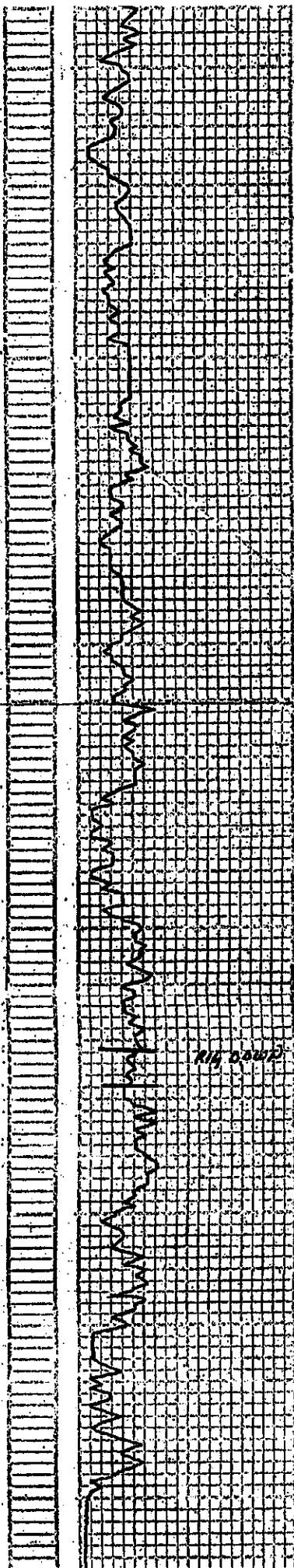
✓

✓

✓

✓

50



3900

50

400

50

400

50

START SAMPLES

SAMPLES ARE NOT GOOD
Y-FN-NO VISABLE SHOWS

✓

✓

✓

✓

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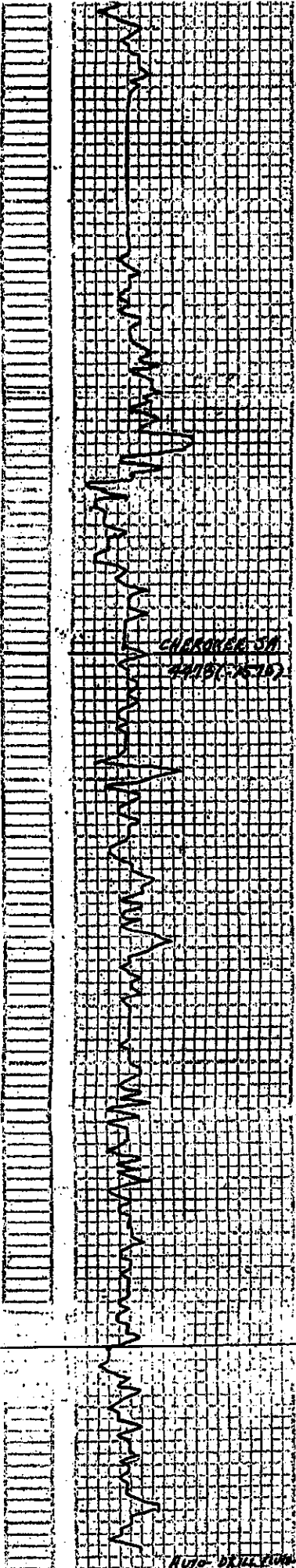
✓

✓

111, 00112

20. NITE EAM. 17. 01. 2000
Y-FN-NO VISABLE SHOWS
SUB CANLEY - 00 2000

20. NITE EAM. 17. 01. 2000
Y-FN-NO VISABLE SHOWS
SUB CANLEY - 00 2000



4400

LS, GRAY TAN - 5000 - V-FACTA
RIDE - ALBANY - ARBORN

LS, GRAY TAN - 5000 - V-FACTA
RIDE - ALBANY - ARBORN

SN, BLACK CAR
LS, GRAY TAN - 5000 - V-FACTA
RIDE - ALBANY - ARBORN

SN, BLACK CAR

SN, BLACK CAR

LS, TAN - 5000 - V-FACTA
RIDE - ALBANY - ARBORN

SN, BLACK CAR

LS, GRAY TAN - 5000 - V-FACTA
RIDE - ALBANY - ARBORN

SN, BLACK CAR

LS, GRAY TAN - 5000 - V-FACTA
RIDE - ALBANY - ARBORN

LS, GRAY TAN - 5000 - V-FACTA
RIDE - ALBANY - ARBORN

SN, BLACK CAR

LS, GRAY TAN - 5000 - V-FACTA
RIDE - ALBANY - ARBORN

SN, BLACK CAR

LS, GRAY TAN - 5000 - V-FACTA
RIDE - ALBANY - ARBORN

SN, GRAY - ARBORN

SN, BLACK CAR

LS, GRAY TAN - 5000 - V-FACTA
RIDE - ALBANY - ARBORN

LS, TAN

SN, BLACK CAR - ARBORN - GRAY

LS, GRAY TAN - 5000 - V-FACTA
RIDE - ALBANY - ARBORN

LS, TAN - ARBORN - GRAY

SN, BLACK CAR - VARI-COLOR

LS, TAN - ARBORN - GRAY

LS, GRAY TAN - 5000 - V-FACTA
RIDE - ALBANY - ARBORN

SN, BLACK CAR - ARBORN

LS, GRAY TAN - 5000 - V-FACTA
RIDE - ALBANY - ARBORN

Q 4563 = 140 UNIT TOTAL GAS
MVA-Co / SERVICE MVA, INC ✓
Q 4448

VIS: 87 WT: 9.2 NL: 8.0
CNI: 2800 LCH: 5"

PREPARING TO RUN ON TRIP
Q-8108-AM-5-21-77 - PULLED
1 STAB - FULL 160,000 CARLS
NOT GET TRIP - TRIP STAY-ENG
TO GUND HUB - STILL NOT TRIP

TRIP STAY Q 1:00 AM - PULLED
LOOK Q 7:10 AM - 5-21-77 PM
ARRIVE Q 2:53 - 6-2-77 PM

200 UNIT TOTAL GAS

MVA-Co / SERVICE MVA, INC
VIS: 87 WT: 9.3 NL: 8.8
CNI: 3000 LCH: 4"

4500

50

4600

CHARGED SA
4419 (1510)

