



KANSAS CORPORATION COMMISSION 1100080  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CONFIDENTIAL**

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5004  
Name: Vincent Oil Corporation  
Address 1: 155 N MARKET STE 700  
Address 2:  
City: WICHITA State: KS Zip: 67202 + 1821  
Contact Person: M.L. Korphage  
Phone: ( 316 ) 262-3573  
CONTRACTOR: License # 5822  
Name: Val Energy, Inc.  
Wellsite Geologist: Gary Gensch  
Purchaser:

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date:    Original Total Depth:  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back:    Plug Back Total Depth  
 Commingled    Permit #:   
 Dual Completion    Permit #:   
 SWD    Permit #:   
 ENHR    Permit #:   
 GSW    Permit #:

7/10/2012	7/21/2012	8/17/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-057-20822-00-00  
Spot Description:  
SE NW SE SE Sec. 25 Twp. 27 S. R. 24  East  West  
936 Feet from  North /  South Line of Section  
935 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Ford  
Lease Name: Jones Well #: 1-25  
Field Name: Wildcat  
Producing Formation: Mississippian  
Elevation: Ground: 2501 Kelly Bushing: 2511  
Total Depth: 5220 Plug Back Total Depth: 5195  
Amount of Surface Pipe Set and Cemented at: 375 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1560 Feet  
If Alternate II completion, cement circulated from: 1560  
feet depth to: 0 w/ 330 sx cnt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 5400 ppm Fluid volume: 625 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:   
Quarter Sec. Twp. S. R.  East  West  
County: Permit #:

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 11/07/2012  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NAOMI JAMES Date: 11/08/2012