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KCC WICHITA

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/5/14

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 5474  
Name: Northern Lights Oil Co., L.C.  
Address 1: PO Box 164  
Address 2:  
City: Andover State: KS Zip: 67002 +  
Contact Person: Robert Sutherland  
Phone: (316) 305-0493  
CONTRACTOR: License # 4958  
Name: Mallard J.V.  
Wellsite Geologist: Rocky Milford  
Purchaser: NCRA  
Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW
- Gas  D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

6/22/12 6/30/12 6/30/12  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date per geo report Recompletion Date

API No. 15 - 137-20608-0000  
Spot Description:  
SW NW SE NE Sec. 20 Twp. 5 S. R. 23  East  West  
1,890 Feet from  North /  South Line of Section  
1,280 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Norton  
Lease Name: Hazlett Well #: 1

Field Name:  
Producing Formation: Lansing Kansas City  
Elevation: Ground: 2270 Kelly Bushing: 2275  
Total Depth: 3850 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: 218 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1899 Feet  
If Alternate II completion, cement circulated from: 1899  
feet depth to: surface w/ 175sx sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)  
Chloride content: 800 ppm Fluid volume: 850 bbls  
Dewatering method used: Evaporate and Backfill  
Location of fluid disposal if hauled offsite:

Operator Name: CONFIDENTIAL  
Lease Name: CONFIDENTIAL License #:  
Quarter Sec. Twp. S. 5 2014  East  West  
County: Permit #:

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]  
Title: Managing Partner Date: 8/21/12

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: 9/5/12 9/5/14  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT   II  III Approved by: [Signature] Date: 11-8-12