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KCC WICHITA

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form AGO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

10/12/14

OPERATOR: License # 34746
 Name: Spiral Energy Corp.
 Address 1: 300 N. Marlenfeld Ste. 830
 Address 2: _____
 City: Midland State: TX Zip: 79701 + _____
 Contact Person: Ron Amini
 Phone: (432) 686-2883
 CONTRACTOR: License # 34535
 Name: Integrity Drilling, LLC
 Wellsite Geologist: Ron Amini
 Purchaser: Coffeyville

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

9-21-12	9-25-12	10-5-12
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23856 -00-00
 Spot Description: _____
c w/2 sw se Sec. 34 Twp. 9 S. R. 21 East West
660 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Graham
 Lease Name: Desair Well #: 1
 Field Name: Cooper
 Producing Formation: Arbuckle
 Elevation: Ground: 2310 Kelly Bushing: 2318
 Total Depth: 3926 Plug Back Total Depth: 3926
 Amount of Surface Pipe Set and Cemented at: 244 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 1775 Feet
 If Alternate II completion, cement circulated from: 1775
 feet depth to: surface w/ 430 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: CONFIDENTIAL
 Location of fluid disposal if hauled offsite: JUL 12 2014
 Operator Name: _____
 Lease Name: _____ License: KCC
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron Amini
 Title: President Date: 10-12-12

KCC Office Use ONLY

Letter of Confidentiality Received
 Date: 10/12/12 - 10/12/14
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: NS Date: 11/8/12