

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

10/5/10

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address: 8080 E. Central, Suite #300,

City/State/Zip: Wichita, KS 67212-3240

Purchaser: Oil: MVPurchasing Gas: Regency Midcon Gas

Operator Contact Person: Scott Hampel

Phone: 316-636-2737 x 104 **KCC**

Contractor: Name: Sterling Drilling Company **061 05 2010**

License: 5142

Wellsite Geologist: Robert Hendrix **CONFIDENTIAL**

API No.: 15-081-21907-0000

County: Haskell

S2 S2 NW Sec 29 Twp 30 S. Rng 31  East  West

2310 feet from  N  S (check one) Line of Section

1320 feet from  E  W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(check one)  NE  SE  NW  SW

Lease Name: SCHMIDT "C" Well #: #5-29

Field Name: Lette SE

Producing Formation: LKC-Swope

Elevation: Ground: 2844' Kelly Bushing: 2857'

Total Depth: 4825' Plug Back Total Depth: 4773'

Amount of Surface Pipe Set and Cemented at 1814' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

6/10/10 6/18/10 7/14/10

Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content 10,000 ppm Fluid volume 13,500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Scott Hampel  
Title: Vice President - Production Date: 10/5/10

Subscribed and sworn to before me this 5th day of October  
2010

Notary Public: Brent B Reinhardt  
Brent B Reinhardt  
Date Commission Expires: 12/7/2011

**KCC Office Use ONLY**

Letter of Confidentiality Attached 10/5/10 - 10/5/10

If Denied, Yes  Date - \_\_\_\_\_

Wireline Log Received **RECEIVED**

Geologist Report Received **OCT 06 2010**

UIC Distribution

Att 1-Dlg. 10/12/10 **KCC WICHITA**

Operator Name: McCoy Petroleum Corporation Lease Name: SCHMIDT "C" Well #: #5-29  
 Sec 29 Twp 30 S. R. 31  East  West County: Haskell County, KS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached information.	
Electric Log Run <i>(Submit- Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: <u>Array Compensated, Dual Spaced Neutron,</u>			
<u>Microresistivity, Sonic Cement Bond Log, Geological Report</u>			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1841'	A-Conn Premium Plus	450 175	3% CC, 1/4#/sx Cellflake
Production	7 7/8"	4 1/2"	10.5#	4813'	AA-2	150	5% Calset, 10% Salt, 2% Defoam, 8% FLA-322, 5# Gils, 25% CFRM, 1/4#/sx Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4670-4674' (LKC - Swope)	AC: 500 gals, 15% Fe-NE..	4674'

TUBING RECORD		Size 2 3/8"	Set At 4706'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 7/14/10		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil (Bbls) 249	Gas (Mcf) 326	Water (Bbls) 0	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>4670-4674' LKC-Swope</u>
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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation  
Schmidt 'C' #5-29  
S/2 S/2 NW Section 29-30S-31W  
2310' FNL & 1320' FWL  
Haskell County, Kansas  
API# 15-081-21907*

**KCC**  
**OCT 05 2010**  
**CONFIDENTIAL**

06-10-10 MIRT. Spud 12 1/4" hole at 1:45 PM. Drilling 12 1/4" surface hole. Ran 43 joints of new 8 5/8" 24# J-55 surface casing. Set at 1841' KB. Basic Cementing cemented with 450 sacks of A-Conn with 3% CC and 1/4#/sk Cellflake followed by 175 sx of Premium Plus. Plug down @ 11:30 P.M. Cement did circulate. Welded strap on bottom 3 jts and tacked collars on remaining 40 joints. Centralizers on joints 1,3,5,7,9 and 38 (6 total). Basket @ 200'. WOC.

06-18-10 RTD 4825'. LTD 4825'. Nippling down BOP. Ran 1 16 joints of fused 4 1/2", 10.5# R-3 production casing. Tally = 4821'. Set casing 12' off bottom at 4813' LTD. Shoe joint 40'. PBTd 4773'. Centralizers on joints 1, 2, 4, 6, and 8. RU Basic Energy. Pumped 20 bbls of salt flush, 5 bbl water spacer and 18 bbls of mud flush. Cemented with 150 sacks of AA-2 cement with 5% Calset, 10% salt, 0.2% defoamer, 0.8% FLA-322, 5# gilsonite/sk, 0.25% CFRM and 1/4#/sk flocele. Rotated pipe. Good circulation. Lift pressure 450#. Landed plug @ 1200#. Plug down @ 1:00 PM. Plugged rathole with 30 sacks and mousehole with 20 sacks of 60/40 Pozmix. Job supervised by Dave Oller. KCC notified by Sterling Drilling. Rig released at 2:15 PM. WOCT.

***SAMPLE TOPS***

Heebner 4172 (-1315)  
Lansing 4238 (-1381)  
Lansing 'G' 4516 (-1659)  
Stark 4663 (-1806)  
Swope 4670 (-1813)  
Hushpuckney 4742 (-1885)  
Hertha 4759 (-1902)  
RTD 4825 (-1968)

***ELECTRIC LOG TOPS***

Heebner 4168 (-1311)  
Lansing 4235 (-1378)  
Lansing 'G' 4514 (-1657)  
Stark 4659 (-1802)  
Swope Ø 4669 (-1812)  
Hushpuckney 4741 (-1884)  
Hertha Ø 4757 (-1900)  
LTD 4825 (-1968)

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OCT 06 2010

KCC WICHITA

Customer MCC Petroleum	Lease No.	Date
Lease Summit "C"	Well #	
Field Order #	Station Lumber	Casing 4 1/2"
Type Job 1/2 Longstring ZLI	Depth 147'	County Haskell
	Formation	Legal Description 24-30-31

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 1/2"	Tubing Size	Shots/Ft		Acid AA 2	Rate 10.8 @ 14.8 #	Pressure 14.8 #	ISIP 5 Min
Depth 147'	Depth	From	To	Pre-Flush 12.5 #	Max		14.8 #
Volume 76	Volume	From	To	Lead 10.36 gal/36'	Min		10 Min
Max Press	Max Press	From	To	Frac	Avg		15 Min
Well Connection PIC	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush FRESH	Gas Volume		Total Load

Customer Representative Drew Allen	Station Manager Sandy Bennett	Treater Chris Harte
Service Units 24306	30463	19383
Driver Names LINE	R. Dole	S. Chace

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
09:00					Break Circ
10:50					Break Circ Pipe on bottom
2:05	2500#				PSI test
2:06	100		0	4.5	Pump saltwater (10 bbl)
2:10	100		12	4.3	Pump fresh water (5 bbl)
2:12	140		17	4.2	Pump mud flush (12 bbl)
2:15	150		29	4.2	Pump H2O spacer (5 bbl)
2:17	100		34	4.2	Start mix AA 2 @ 14.8 #
2:39	0			4.2	Finish mixing
2:50	0				Shut down & washup, Drop 10'
2:56	0		0	4	Start Disp
2:57	0		36	3	Slow Rate (see down after)
2:57	150		44	3	Complete PSI test
3:02	1100		76	3	Plug down
3:04	1100				Release PSI, float check
3:05					Plug set
3:09					Job Complete
					Thank You Chris Harte



Customer <i>Messner Petroleum</i>		Lease No.	Date		
Lease <i>Schmidt C</i>		Well # <i>5</i>			
Field Order # <i>21700330</i>	Station	Casing	Depth	County	State
Type Job <i>242 8 5/8 surface</i>			Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>8 5/8 200</i>							
Depth	Depth	From	To	Pre Pad	Max		5 Min.
<i>100</i>							
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Allen</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Jason Accorstin</i>
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Service Units	<i>30444</i>	<i>1122</i>	<i>19566</i>	<i>5500</i>	<i>19000</i>	<i>11800</i>			
Driver Names	<i>C. Lopez</i>	<i>J. Machine</i>	<i>S. Schneider</i>	<i>S. Schneider</i>	<i>S. Schneider</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:34</i>	<i>300</i>	<i>-</i>	<i>237</i>	<i>4</i>	<i>Pump down then back up</i>
<i>10:37</i>	<i>300</i>	<i>-</i>	<i>35</i>	<i>5</i>	<i>Pump down then back up</i>
<i>10:46</i>					<i>Down Play</i>
<i>10:46</i>	<i>300</i>	<i>-</i>		<i>5</i>	<i>Start Pump</i>
<i>11:09</i>	<i>600</i>	<i>-</i>	<i>100</i>	<i>2</i>	<i>Reduce Rate</i>
<i>11:15</i>	<i>600</i>	<i>-</i>	<i>100</i>	<i>1</i>	<i>Reduce Rate</i>
<i>11:23</i>	<i>1200</i>	<i>-</i>	<i>113</i>		<i>Load Plug</i>
<i>11:24</i>					<i>Release Plug, Final Hold</i>
<i>11:25</i>					<i>Big Sur</i>
<i>11:26</i>					<i>Lead in</i>

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OCT 06 2010  
KCC WICHITA



Natural Gas • Crude Oil  
Exploration & Production

**McCoy Petroleum Corporation**

8080 E. Central, Suite 300  
Wichita, KS 67206-2366

316-636-2737  
316-636-2741 (Fax)

October 5, 2010

**KCC**  
**OCT 05 2010**  
**CONFIDENTIAL**

Kansas Corporation Commission  
Conservation Division  
130 S. Market - Room 2078  
Wichita, KS 67202

**Ref: McCoy Petroleum Corporation**  
**Schmidt 'C' #5-29**  
**S/2 S/2 NW Section 29-30S-31W**  
**2310' FNL & 1320' FWL**  
**Haskell County, Kansas**  
**API# 15-081-21907**

Dear Regulators:

Please hold any information on the above referenced well in "Confidential Custody" for the maximum time as prescribed in K.A.R. 82-3-107 (e) (1).

An additional one year extension is also requested as is authorized by K.A.R. 82-3-107 (e) (4). The "Confidential Custody" on the referenced well is requested for a **maximum of 2 years.**

Sincerely yours,

Scott Hampel  
Vice President - Production

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**OCT 06 2010**  
**KCC WICHITA**