KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

098116

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34667	API No. 15 - 15-205-27992-00-00
Name: Hemphill, LLC	Spot Description:
Address 1: 1350 N. LOUISVILLE AVE	SW_NE_SW_Sw_ Sec. 10 Twp. 29 S. R. 14 Fast West
Address 2: City: TULSA State: OK Zip: 74115+	846 Feet from North / South Line of Section
Contact Person: John Hemphill Phone: (918) 834-2200	Footages Calculated from Nearest Outside Section Corner:
CONTRACTOR: License #5495	
Name: McPherson, Bill and/or Penny M. dba McPherson Drill	ing Co. Lease Name: Hemphill Well #: 1
Wellsite Geologist: NA	Field Name: Fredonia
Purchaser:	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 844 Kelly Bushing: 0
✓ New Well Re-Entry Workover	Total Depth: 1510 Plug Back Total Depth:
✓ Oil	Amount of Surface Pipe Set and Cemented at: Multiple Stage Cementing Collar Used? Yes No Abd. If yes, show depth set: If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: 45 w/ 4 sx cmt.
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Conv. to ENHR Conv. Conv. to GSW	Chloride content: 1500 ppm. Fluid volume: 80
Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #: SWD Permit #:	Operator Name:
ENHR Permit#:	
GSW Permit #:	County: Permit #:
1/30/2012 2/1/2012 4/5/2012	
Spud Date or Date Reached TD Completion Date CRecompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Letter of Confidentiality Received				
Date:				
Confidential Release Date:				
Wireline Log Received				
_				
UIC Distribution				
ALT _ I / II _ III Approved by: Deanna Garrisor Date: 11/08/2012				

CORRECTION #1 | 10098116

Operator Name: Hen			Lease Name:	Hemphill	· · · · · · · · · · · · · · · · · · ·	_ Well #:1	
•	s. R. 14	East West	County: Wils				
time tool open and clos	sed, flowing and shall self and shall self gas to surface to the self and s	and base of formations p out-in pressures, whethe lest, along with final cha al well site report.	r shut-in pressure re	ached static leve	l, hydrostatic pres	sures, bottom	hole temperature, fluid
Drill Stem Tests Taken (Attach Additional S.	heets)	Yes ✓ No			on (Top), Depth a		Sample
Samples Sent to Geolo	ogical Survey	☐ Yes 📝 No	⊢ Nar Oper	ne ı Hole		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)		Yes No Yes No	1				
List All E. Logs Run:							
 ! :			IG RECORD ✓ Net-conductor, surface, in		ction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8.6250	20	45	Portland	4	50/50 POZ
Completion	6.750	4.500	11	1308	Portland	140	50/50 POZ
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	ADDITION. Type of Cement	AL CEMENTING / SQ # Sacks Used	UEEZE RECORU		Percent Additives	S
				·			
Shots Per Foot		JON RECORD - Bridge Pl Footage of Each Interval P			acture, Shot, Cemen Amount and Kind of Ma		rd Depth
		·	<u> </u>				
	·						
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		i
Date of First, Resumed P	roduction, SWD or EN	NHR. Producing Me	1 1	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oíl	Bbls. Gas	Mcf War	er E	Bbls. (Gas-Oil Ratio	Gravity
DISPOSITION	N OF GAS:	Open Hole	METHOD OF COMPL		mmingled	PRODUCTIO	ON INTERVAL:
(If vented, Subm		Other (Specify)	(Submit		mit ACO-4)		

Summary of Changes

Lease Name and Number: Hemphill 1 API/Permit #: 15-205-27992-00-00

Doc ID: 1098116

Correction Number: 1

Approved By: Deanna Garrison

Field Name	Previous Value	New Value		
Approved By	NAOMI JAMES	Deanna Garrison		
Approved Date	09/27/2012	11/08/2012		
Ground Surface Elevation	881	844		
LocationInfoLink	https://solar.kgs.ku.edu/ kcc/detail/locationInform	https://solar.kgs.ku.edu/ kcc/detail/locationInform		
Number of Feet East or West From Section Line	ation.cfm?section=10&t 1392	ation.cfm?section=10&t 4557		
Number of Feet North or South From Section	2048	846		
Line Quarter Call 1 - Largest	SE	SW		
Quarter Call 2	NW	SW		
Quarter Call 4 - Smallest	SE	SW		
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=10 94572	//kcc/detail/operatorE ditDetail.cfm?docID=10 98116		