

KANSAS CORPORATION COMMISSION 1099656
OIL & GAS CONSERVATION DIVISIONForm ACO-1
June 2009Form Must Be Typed
Form must be Signed
All blanks must be FilledWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34221

Name: Bauer Oil Investments, LLC

Address 1: 4370 W. 271st

Address 2:

City: LOUISBURG State: KS Zip: 66053 +

Contact Person: Josh Bauer

Phone: (913) 406-7957

CONTRACTOR: License # 4339

Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.

Wellsite Geologist: na

Purchaser:

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

 Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #: SWD Permit #: ENHR Permit #: GSW Permit #:

09/25/2012 09/26/2012 09/26/2012

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-121-29249-00-00

Spot Description:

SE SW NW SE Sec. 7 Twp. 17 S. R. 25 East West1415 Feet from North / South Line of Section2160 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

 NE NW SE SW

County: Miami

Lease Name: Maschler

Well #: 32

Field Name:

Producing Formation: Peru

Elevation: Ground: 982 Kelly Bushing: 992

Total Depth: 428 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 20 w/ 5 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1200 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

 Letter of Confidentiality Received

Date:

 Confidential Release Date: Wireline Log Received Geologist Report Received UIC DistributionALT I II III Approved by: Deanna Garrison Date: 11/08/2012



Operator Name: Bauer Oil Investments, LLC

Lease Name: Maschler

Well #: 32

Sec. 7 Twp. 17 S. R. 25 East West

County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum
Peru

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

List All E. Logs Run:

Gamma
Neutron
CCL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	20	portland	5	50/50 poz
Production	5.625	2.875	8	406	portland	50	50/50 poz

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Depth

PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth

TUBING RECORD:

Size:

Set At:

Packer At:

Liner Run:

Yes No

Date of First, Resumed Production, SWD or ENHR.

Producing Method:

Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours

Oil Bbls.

Gas Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

DISPOSITION OF GAS:

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled
(Submit ACO-5) (Submit ACO-4)
 Other (Specify)

PRODUCTION INTERVAL:

Summary of Changes

Lease Name and Number: Maschler 32

API/Permit #: 15-121-29249-00-00

Doc ID: 1099656

Correction Number: 1

Approved By: Deanna Garrison

Field Name	Previous Value	New Value
Approved Date	10/24/2012	11/08/2012
Ground Surface Elevation	986	982
LocationInfoLink	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=7&to2090	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=7&to2160
Number of Feet East or West From Section Line		
Number of Feet North or South From Section Line	1290	1415
Quarter Call 2	SW	NW
Quarter Call 3	NW	SW
Quarter Call 4 - Smallest	NE	SE
Save Link	../kcc/detail/operatorEditDetail.cfm?docID=1097361	../kcc/detail/operatorEditDetail.cfm?docID=1099656