



KANSAS CORPORATION COMMISSION 1096509
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3959
Name: Siroky Oil Management
Address 1: PO BOX 464
Address 2:
City: PRATT State: KS Zip: 67124 + 0464
Contact Person: Brian Siroky
Phone: (620) 672-5625
CONTRACTOR: License # 34484
Name: Fossil Drilling, Inc.
Wellsite Geologist: Sean Deenihan
Purchaser:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: Plug Back Total Depth

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

08/29/2012 09/04/2012 09/05/2012

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-083-21833-00-00

Spot Description:

S2 SE NE SE Sec. 1 Twp. 24 S. R. 24 East West

1600 Feet from North / South Line of Section

330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Hodgeman

Lease Name: Hubble Well #: 1

Field Name:

Producing Formation: Mississippi

Elevation: Ground: 2466 Kelly Bushing: 2474

Total Depth: 4877 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 260 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 6600 ppm Fluid volume: 775 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received

Date:

Confidential Release Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Garrison Date: 11/08/2012



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 06679 A

DATE _____ TICKET NO. _____

DATE OF JOB: 9-5-10	DISTRICT: Pratt	NEW WELL <input type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Siroky O.I.	LEASE: Hubble	WELL NO.:							
ADDRESS:	COUNTY: Hodgeman	STATE: KS							
CITY:	STATE:	SERVICE CREW: Orlan, McBray, Reed							
AUTHORIZED BY:	JOB TYPE: C NW - PTA								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
27285	2						9-5-10	AM	6:00
27463	2					ARRIVED AT JOB		AM	9:00
70955-19918	2					START OPERATION		AM	
						FINISH OPERATION		AM	
						RELEASED		AM	
						MILES FROM STATION TO WELL		AM	100

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 P02	SK	250		3000.00
CC102	Collation	Lb	63		233.10
CC200	Cement Gel	Lb	430		107.50
E100	Picking Mileage	Mi.	100		425.00
E101	Heavy Equipment Mileage	Mi.	200		1400.00
E110	Bulk Delivery	Tn	1075		1720.00
CF200	Depth Charge 1001-2000	ea	1		1500.00
CF240	Bleeding & Mixing	SK	250		3500.00
5003	Service Supervisor	ea	1		175.00

SUB TOTAL **DLS 5791.89**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Steve Orlando
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Sunny O.I.</i>	Lease No.	Date <i>9-5-13</i>			
Lease <i>Hobby</i>	Well # <i>1</i>				
Field Order # <i>6671</i>	Station <i>Pratt</i>	Casing	Depth	County <i>Haskell</i>	State <i>KS</i>
Type Job <i>CNOV-PTA</i>	Formation	Legal Description <i>134211</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative *Steve Smith* Station Manager *Steve Smith* Treater *Steve Smith*

Service Units	<i>0722</i>	<i>2246</i>	<i>7095</i>	<i>19918</i>					
Driver Names									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					Up location Safety Mod
12:30			1st pl @ 165'	w/50 sk	
			25'	5	1120
			12.7	5	max surge 60/40 puz @ 138'
			5	5	H2O D. placement
			8	5	H2O D. placement
1:10			2nd pl @ 310'	w/50 sk	
			10'	5	1120
			12.7	5	max surge 60/40 puz
			3	5	H2O D. placement
			3	5	H2O D. placement
1:25			3rd pl @ 450'	w/50 sk	
			5'	5	1120
			12.7	5	max surge 60/40 puz
			1 1/2'	5	H2O D. placement
1:40			4th pl @ 300'	w/50 sk	
			3'	5	1120
			12.7	5	max surge
2:00			4'	5	1120 D. placement
2:30			5th pl @ 60'	w/50 sk	1165'
			300'	300'	650'



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 06564 A

DATE _____ TICKET NO. _____

DATE OF JOB 8-30-12		DISTRICT Kansas		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Siraky Oil Management				LEASE Hubble #1				WELL NO.:	
ADDRESS				COUNTY Hodgeman 1-24-24				STATE Ks	
CITY				STATE				SERVICE CREW Alford, Eric, Dale	
AUTHORIZED BY				JOB TYPE: 60/40 Surface C.O.W.					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
28443 P.U	1/2						8-29-12	PM	530
33708 20920	1/2						8-29-12	AM	800
70959-19918	1/2						8-30-12	PM	100
							8-30-12	AM	130
							8-30-12	PM	230
						MILES FROM STATION TO WELL 100 mile			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Poz	SK	17.5		\$ 2100.00
CC102	coll FLAKE	lb	44		\$ 162.00
CC106	Salsina chloride	lb	483		\$ 975.65
CC153	wooden cement Plug	EA	1		\$ 160.00
E100	unit mileage charge P.U.	m.	100		\$ 425.00
E101	Heavy Equip. mileage	mi	200		\$ 1400.00
E113	Bulk Sol Chg.	Ton	7.55		\$ 1248.00
CE200	Depth Chg 0'-500'	whr	1		\$ 1000.00
CE240	Blending & mixing Service Chg	SK	17.5		\$ 245.00
CE304	Plug Container Utilization Chg	Tab	1		\$ 250.00
5002	Service Supervisor First Shift	EA	1		\$ 175.00

SUB TOTAL DLS \$4,940.99

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <i>Allen & W...</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Ant...</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer SICO KY OIL MANAGEMENT		Lease No. 175		Date 8-30-12	
Lease 175-BB12		Well # 1			
Field Order # 06564A	Station Pratt KS	Casing 8-1/8"	Depth 270'	County Hodgeman	State KS
Type Job 8-1/8" Surface			Formation T0275	Legal Description 1-24-24	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8-1/8"	Tubing Size 5"	Shots/Ft 175		Acid 60/40 Poz	RATE 2% gel	PRESS 3% CC	ISIP 14 C.F.	14.8#
Depth 270'	Depth 270'	From	To	Pre Pad	Max			5 Min.
Volume 16	Volume 16	From	To	Pad	Min			10 Min.
Max Press 300#	Max Press 300#	From	To	Frac	Avg			15 Min.
Well Connection PC	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 250'	Packer Depth 250'	From	To	Flush 10/20	Gas Volume			Total Load

Customer Representative Bob TP	Station Manager Scotty	Treater Allen
Service Units 78443 3370x 20900 70959 19918		
Driver Names Allen Eric Wright Dale Phye		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00 PM	8-29-12				on Loc. Discuss Safety, Setup Plan, Job Rig @ 130
11:25					Start 8-1/8" casing @ 24'
1:00 AM	8-30-12				Casing @ 270'
1:10	200#			5	circ w/ Rig
			38		start mix MSSKS 60/40poz
					2% gel, 3% CC, 1/4" C.F. @ 15'
					Finish mixing unit
					Release Plug, 8-1/8" wooden
	300#		16	3	start disp.
					Plug down
					Shut in @ well
					Release PSJ to TRK.
					Washup equ. - RACK UP
2:30					Job complete
					cement circ to pit
					THANKS Allen, Eric
					Date