



KANSAS CORPORATION COMMISSION 1099618
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33551
Name: S & K Oil Production, Inc.
Address 1: PO BOX 184
Address 2:
City: BLUE MOUND State: KS Zip: 66010 + 0184
Contact Person: Steve Jackson
Phone: (913) 756-2622
CONTRACTOR: License # 33551
Name: S & K Oil Production, Inc.
Wellsite Geologist: NA
Purchaser:
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
7/25/2012 7/26/2012 7/30/2012
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-107-24618-00-00
Spot Description:
E2_NW_NW Sec. 14 Twp. 23 S. R. 22 East West
660 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Linn
Lease Name: Jackson Well #: G 1
Field Name:
Producing Formation: Bartlesville
Elevation: Ground: 1059 Kelly Bushing: 0
Total Depth: 804 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gansor Date: 11/09/2012



1099618

Operator Name: S & K Oil Production, Inc.

Lease Name: Jackson

Well #: G 1

Sec. 14 Twp. 23 S. R. 22 East West

County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Samples Sent to Geological Survey Cores Taken Electric Log Run Electric Log Submitted Electronically

Log Formation (Top), Depth and Datum Name Bartlesville Top 784 Datum 804

List All E. Logs Run:

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Casing.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 4 columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain). Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: Vented Sold Used on Lease METHOD OF COMPLETION: Open Hole Perf. Dually Comp. (Submit ACO-5) Commingled (Submit ACO-4) PRODUCTION INTERVAL:

Lease: Well#: G1 API#: 15-107-24618-00-00 County: Bourbon ^{Linn}
 Owner: S & K Oil Production, Inc. Operator#: 33551
 Sec: 14 Twp: 23 R: 22E Spot Location: NW NW NW NW
 Started: 7-25-2012 Completed: 7-30-2012
 Surface: 21.5' 7" Cemented: 5 Hole Size: 9 7/8"
 Longstring: 785' 2 7/8 used Cemented: 85 sacks Hole Size: 5 5/8"
 SN: None Packer: None
 Plugged: Bottom Plug:

TD: 804

TKN	DEP	Formation	TKN	DEP	Formation
2	2	Top Soil	5	675	Sand + some shale no odor
2	4	Rock	36	711	Shale Sand streaks
3	7	Clay	26	737	Sandy Shale
17	24	Lime	10	747	Black Shale
5	29	Shale	6	753	Shale Sand
4	33	Lime	10	763	Sandy Shale
3	31	Shale	8	771	Shale
18	54	Lime	4	775	Shale + some coal
3	57	Black Shale	9	784	Sand + Lime strong odor
18	75	Lime	5	789	Sand + Lime Good Blend
2	77	Shale	5	794	Sand + Lime Heavy Blend
15	92	Lime with Shale streaks	5	799	Sand + Lime Fair Blend
151	243	Shale Lime streaks	5	804	Miss Lime strong odor
3	246	Lime		804	TD
14	260	Shale with Lime streaks			
14	274	Lime			
77	358	Limey Shale			
6	357	Wood odor oil show lime ^{Foot Scott}			
9	366	Shale			
1	367	Lime			
5	372	Shale			Pump 85 Sacks Cement with 204 gal water
1	373	Lime			
10	383	Black Shale Lime streaks			
34	417	Lime			Drilled Cement apt 784.5' to 788'
3	430	Shale			washed out Sand 804'
12	432	Lime			
5	437	Shale with Lime streaks			Open hole 788' to 804'
13	550	Shale			
2	552	Lime			
1	553	Coal			
10	563	Shale Sandy			
21	584	Sand Shale			
10	594	Shale			
9	603	Sand No odor			
67	670	Shale + Sand			