



KANSAS CORPORATION COMMISSION 1098807
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33551
Name: S & K Oil Production, Inc.
Address 1: PO BOX 184
Address 2:
City: BLUE MOUND State: KS Zip: 66010 + 0184
Contact Person: Steve Jackson
Phone: (913) 756-2622
CONTRACTOR: License # 33551
Name: S & K Oil Production, Inc.

Wellsite Geologist: NA
Purchaser:
Designate Type of Completion:
 New Well | | Re-Entry | | Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG | | GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

8/22/2012	8/23/2012	9/4/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-24037-00-00
Spot Description:
NW NE SW SE Sec. 18 Twp. 25 S. R. 22 East West
1155 Feet from North / South Line of Section
1815 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Page Well #: 18
Field Name:
Producing Formation: Bartlesville
Elevation: Ground: 1019 Kelly Bushing: 0
Total Depth: 700 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 20 w/ 6 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
<input type="checkbox"/> Letter of Confidentiality Received	Date: _____
<input type="checkbox"/> Confidential Release Date: _____	
<input checked="" type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	
ALT <input type="checkbox"/> I <input checked="" type="checkbox"/> II <input type="checkbox"/> III	Approved by: Deanna Garrison Date: 11/09/2012



1098807

Operator Name: S & K Oil Production, Inc.

Lease Name: Page Well #: 18

Sec. 18 Twp. 25 S. R. 22 East West

County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No

Log Formation (Top), Depth and Datum Sample

Table with 3 columns: Name, Top, Datum. Rows: Bartlesville (610, 615), Bartlesville (655, 665)

List All E. Logs Run:

Gamma Ray/Neutron/Ccl

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows: Surface, Casing

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives. Rows: Perforate, Protect Casing, Plug Back TD, Plug Off Zone

Shots Per Foot

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

Depth

Large empty table area for perforation and squeeze records.

TUBING RECORD:

Size:

Set At:

Packer At:

Liner Run:

Yes No

Date of First, Resumed Production, SWD or ENHR.

Producing Method:

Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours

Oil Bbls.

Gas Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

DISPOSITION OF GAS:

Vented Soid Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. (Submit ACO-5) Commingled (Submit ACO-4) Other (Specify)

PRODUCTION INTERVAL:

Lease: Page Well#: 18 API#: 15-011-24037-00-00 County: Bourbon

Owner: S & K Oil Production, Inc. Operator#: 33551

Sec: 18 Twp: 25 R: 22E Spot Location: NW NE SW SE

Started: 8-22-2012 Completed: 8-23-12

Surface: 21' 7" Cemented: 6 sacks Hole Size: 10"

Longstring: 688' 2 7/8 used Cemented: 75 Hole Size: 5 5/8

SN: Packer:

Plugged: Bottom Plug:

TD: 700

TKN	DEP	Formation	TKN	DEP	Formation
1	1	Rock + Dirt	6	671	gray sand
9	10	Lime	89	700	Sandy Shale
2	12	Coal		700	TD
4	16	Lime			
8	24	Shale			
25	49	Lime			
12	61	Shale			
3	64	Lime			
33	97	Shale			
2	100	Lime			
114	214	Shale			
14	228	Lime			
4	232	Shale with Lime			
1	233	Shale			75 Sacks 487 gal
8	241	Red Bud			Case water to 680' 172 gal
71	312	Shale			
17	329	Lime			
40	369	Shale			
9	378	Lime			
6	384	Shaly Lime			
2	486	Lime			
14	400	Shale			
3	403	Lime			
2	405	Shale			
7	412	Sand some Shale			
2	414	Sand good Odes			
7	421	Sand good Odes some oil			
2	423	Don Sand			
12	435	Sandy Shale			
175	610	Shale			
5	615	Oil Sand good Blend			
38	653	Sandy Shale			
2	655	Sandy Shale Odes			
2	657	Oil Sand some Shale good Blend			
6	663	Oil Sand Black Heavy Blend			
2	665	Oil Sand Black good Blend			