



KANSAS CORPORATION COMMISSION 1099754  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3830  
Name: A X & P, Inc.  
Address 1: 20147 200 Rd  
Address 2:  
City: Neodesha State: KS Zip: 66757  
Contact Person: JJ Hanke  
Phone: ( 620 ) 325-5212  
CONTRACTOR: License # 33079  
Name: Tubbs, Patrick  
Wellsite Geologist: JJ Hanke  
Purchaser:

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:  
9/28/2012 10/05/2012 10/14/2012  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-205-28048-00-00  
Spot Description:  
SE NE NW NW Sec. 32 Twp. 30 S. R. 16  East  West  
4820 Feet from  North /  South Line of Section  
4270 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Wilson  
Lease Name: Unit 1 Wolfe West Well #: WW37D  
Field Name:  
Producing Formation: Neodesha Sand  
Elevation: Ground: 801 Kelly Bushing: 804  
Total Depth: 844 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: 844  
feet depth to: 0 w/ 90 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 40 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter: Sec. Twp. S. R. East West  
County: Permit #:

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 11/13/2012



1099754

Operator Name: A X & P, Inc.

Lease Name: Unit 1 Wolfe West

Well #: WW37D

Sec. 32 Twp. 30 S. R. 16  East  West

County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|  |   |   |                                  |                                 |
|--|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i>          | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                                    | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name                                    | Top                              | Datum                           |
| Cores Taken  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Oswego                                  | 640                              |                                 |
| Electric Log Run   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Neodesha Sd.                            | 710                              |                                 |
| Electric Log Submitted Electronically<br><i>(If no, Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |   |                                  |                                 |

List All E. Logs Run:

Gamma Ray Neutron

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Surface           | 11                | 6.625                     | 15                | 35            | Portl.         | 8            | none                       |
| Production        | 5.125             | 2.875                     | 6.5               | 806           | Portl.         | 90           | 2% gel                     |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose:       | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
|----------------|------------------|----------------|--------------|----------------------------|
| Perforate      |                  |                |              |                            |
| Protect Casing |                  |                |              |                            |
| Plug Back TD   |                  |                |              |                            |
| Plug Off Zone  |                  |                |              |                            |

PERFORATION RECORD - Bridge Plugs Set/Type  
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record  
*(Amount and Kind of Material Used)*

| Shots Per Foot | Neodesha Sand | Acid/gel Frac | Depth   |
|----------------|---------------|---------------|---------|
| 1              |               |               | 806-816 |

TUBING RECORD: Size: Set At: Packer At: Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR.  
10/17/2012

Producing Method:  
 Flowing  Pumping  Gas Lift  Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   | 4         | 1       | 20          |               |         |

DISPOSITION OF GAS:

METHOD OF COMPLETION:

PRODUCTION INTERVAL:

Vented  Sold  Used on Lease  
*(If vented, Submit ACO-18.)*

Open Hole  Perf.  Dually Comp.  Commingled  
*(Submit ACO-5) (Submit ACO-4)*  
Other (Specify)

806-816



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 253420

Invoice Date: 10/08/2012 Terms: 0/0/30,n/30

Page 1

A. X. & P. INC.  
% JURGEN HANKE  
20147 CR 200  
NEODESHA KS 66757  
(620) 325-5251

UNIT 1 WOLFE WEST WW#37D  
35497  
29-30S-16E  
10-02-12  
KS

| Part Number | Description                 | Qty    | Unit Price | Total   |
|-------------|-----------------------------|--------|------------|---------|
| 1104S       | CLASS "A" CEMENT (SALE)     | 90.00  | 14.9500    | 1345.50 |
| 1118B       | PREMIUM GEL / BENTONITE     | 200.00 | .2100      | 42.00   |
| 1102        | CALCIUM CHLORIDE (50#)      | 100.00 | .7400      | 74.00   |
| 4402        | 2 1/2" RUBBER PLUG          | 2.00   | 28.0000    | 56.00   |
| Description |                             | Hours  | Unit Price | Total   |
| 479         | MIN. BULK DELIVERY          | 1.00   | 350.00     | 350.00  |
| 485         | CEMENT PUMP                 | 1.00   | 1030.00    | 1030.00 |
| 485         | EQUIPMENT MILEAGE (ONE WAY) | 60.00  | 4.00       | 240.00  |

Parts: 1517.50 Freight: .00 Tax: 95.61 AR 3233.11  
Labor: .00 Misc: .00 Total: 3233.11  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/683-7664

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914