



KANSAS CORPORATION COMMISSION 1099394  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: (785) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
09/07/2012    09/10/2012    09/10/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-003-25564-00-00  
Spot Description: \_\_\_\_\_  
NE SE NW NE Sec. 18 Twp. 21 S. R. 21  East  West  
4501 Feet from  North /  South Line of Section  
1586 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Anderson  
Lease Name: KENT Well #: 4-1  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 1004 Kelly Bushing: 1004  
Total Depth: 663 Plug Back Total Depth: 657  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 657  
feet depth to: 0 w/ 66 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Doanna Garrison Date: 11/07/2012



1099394

Operator Name: Kent, Roger dba R J Enterprises Lease Name: KENT Well #: 4-I  
 Sec. 18 Twp. 21 S. R. 21  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>oil sand</td> <td>623</td> <td></td> </tr> <tr> <td>dk sand</td> <td>625</td> <td></td> </tr> <tr> <td>shale</td> <td>663</td> <td></td> </tr> </table>	Name	Top	Datum	oil sand	623		dk sand	625		shale	663	
Name	Top	Datum											
oil sand	623												
dk sand	625												
shale	663												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	Portland	66	
production	5.625	2.875	15	657		66	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	607.0 - 622.0		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise  
 22082 NE Neosho RD  
 Garnett, KS 66032

Kent # 4-1

Start 9-7-2012

Finish 9-10-2012

3	soil	3	
7	clay	10	
28	lime	38	
76	shale	114	
10	lime	124	
6	shale	130	
42	lime	172	
7	shale	179	set 20' 7"
23	lime	202	ran 657.2' 2 7/8
6	shale	208	cemented to surface 66 sxs
12	lime	220	
178	shale	398	
16	lime	414	
56	shale	470	
29	lime	499	
26	shale	525	
10	lime	535	
16	shale	551	
7	lime	558	
14	shale	572	
8	lime	580	
10	shale	590	
6	sandy shale	596	odor
8	Bkn sand	604	good show
3	sandy shale	607	show
5	Bkn sand	612	good show
11	oil sand	623	good show
2	Dk sand	625	show
38	shale	663	T.D.

# GARNETT TRUE VALUE HOMECENTER

410 N Maple  
Garnett, KS 66032  
(785) 448-7108 FAX (785) 448-7135

## Merchant Copy INVOICE

THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES

Invoice: **10186224**

Page: 1

Special:  
Instructions:

Time: 14:41:57  
Ship Date: 07/24/12  
Invoice Date: 08/07/12  
Due Date: 09/08/12

Sale rep #: MIKE

Acct rep code:

Ship To: **ROGER KENT**  
2282 NE NOSHKO RD  
GARNETT, KS 66032

Ship To: **ROGER KENT**  
(785) 448-8995  
NOT FOR HOUSE USE  
(785) 448-8995

Customer #: 0000357

Customer PO:

Order By:

BTM  
T 102

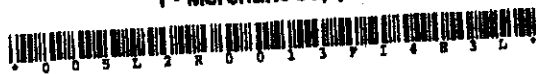
ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
16.00	16.00	P	PC	T5516	PRESSURE TREATED #2 B X 8 X 18 OCA CUT IN HALF FOR ORANGE RACK	989.7010 uap	\$1.9900	479.85
						Sales total	\$479.85	
						Taxable	479.85	
						Non-taxable	0.00	
						Sales tax	38.83	
						TBF: 500		
						<b>TOTAL</b>	<b>\$518.68</b>	

FILLED BY: \_\_\_\_\_ CHECKED BY: \_\_\_\_\_ DATE SHIPPED: \_\_\_\_\_ DRIVER: \_\_\_\_\_

SHIP VIA: Customer Pick up  
RECEIVED COMPLETE AND IN GOOD CONDITION

X

1 - Merchant Copy



# GARNETT TRUE VALUE HOMECENTER

410 N Maple  
Garnett, KS 66032  
(785) 448-7108 FAX (785) 448-7135

## Merchant Copy INVOICE

THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES

Invoice: **10189380**

Page: 1

Special:  
Instructions:

Time: 15:58:57  
Ship Date: 08/22/12  
Invoice Date: 08/22/12  
Due Date: 09/08/12

Sale rep #: MIKE

Acct rep code:

Ship To: **ROGER KENT**  
2282 NE NOSHKO RD  
GARNETT, KS 66032

Ship To: **ROGER KENT**  
(785) 448-8995  
NOT FOR HOUSE USE  
(785) 448-8995

Customer #: 0000357

Customer PO:

Order By:

BTM  
T 102

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
28.00	28.00	P	PL	CPMP	MONARCH PALLET Credited from Invoice 10188336	15.0000 PL	15.0000	-390.00
540.00	540.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.9900 BAG	8.9900	4824.60
						Sales total	\$4484.60	
						Taxable	4484.60	
						Non-taxable	0.00	
						Sales tax	348.24	
						<b>TOTAL</b>	<b>\$4832.84</b>	

FILLED BY: \_\_\_\_\_ CHECKED BY: \_\_\_\_\_ DATE SHIPPED: \_\_\_\_\_ DRIVER: \_\_\_\_\_

SHIP VIA: ANDERSON COUNTY  
RECEIVED COMPLETE AND IN GOOD CONDITION

X

1 - Merchant Copy

