



KANSAS CORPORATION COMMISSION 1100119  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3895  
Name: Bobcat Oilfield Services, Inc.  
Address 1: 30805 COLD WATER RD  
Address 2:  
City: LOUISBURG State: KS Zip: 66053 + 8108  
Contact Person: Bob Eberhart  
Phone: ( 913 ) 285-0873  
CONTRACTOR: License # 4339  
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.  
Wellsite Geologist: N/A  
Purchaser: Coffeyville Resources Refining & Marketing

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW  
☐ Gas ☒ D&A ☐ ENHR ☐ SIGW  
☐ OG ☐ GSW ☐ Temp. Abd.  
☐ CM (Coal Bed Methane)  
☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD  
☐ Conv. to GSW  
☐ Plug Back: Plug Back Total Depth  
☐ Commingled Permit #:  
☐ Dual Completion Permit #:  
☐ SWD Permit #:  
☐ ENHR Permit #:  
☐ GSW Permit #:

10/05/2012 10/12/2012 10/12/2012  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-121-29267-00-00

Spot Description:  
SW SE SW NE Sec. 21 Twp. 17 S. R. 25 ☒ East ☐ West  
2817 Feet from ☐ North / ☒ South Line of Section  
1769 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

County: Miami  
Lease Name: Orest Jones Well #: 8-12  
Field Name: Louisburg  
Producing Formation: Peru

Elevation: Ground: 1091 Kelly Bushing: 0  
Total Depth: 480 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from:  
feet depth to: w/ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls  
Dewatering method used:  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R. ☐ East ☐ West  
County: Permit #:

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

☐ Letter of Confidentiality Received  
Date:  
☐ Confidential Release Date:  
☐ Wireline Log Received  
☐ Geologist Report Received  
☐ UIC Distribution  
ALT ☐ I ☒ II ☐ III Approved by: Deanna Garrison Date: 11/07/2012



1100119

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Orest Jones Well #: 8-12  
 Sec. 21 Twp. 17 S. R. 25 ☒ East ☐ West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span> <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span> Cores Taken <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span> Electric Log Run <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span> Electric Log Submitted Electronically <span style="float: right;"><input type="checkbox"/> Yes <input type="checkbox"/> No</span> <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<div style="display: flex; justify-content: space-between;"> <span><input type="checkbox"/> Log</span> <span>Formation (Top), Depth and Datum</span> <span><input type="checkbox"/> Sample</span> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <span>Name</span> <span>Top</span> <span>Datum</span> </div> <div style="margin-top: 10px;"> <span>N/A</span> </div>
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CASING RECORD <span style="float: right;"><input type="checkbox"/> New <input checked="" type="checkbox"/> Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6	8	20	Portland	5	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method:		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input checked="" type="checkbox"/> Other (Specify) <u>Dry Hole</u>	<b>PRODUCTION INTERVAL:</b> _____ _____
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Lease:	Orest Jones	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
Longstring:	Cemented:	Hole Size: 5 5/8

Dale Jackson Production Co.  
Box 266, Mound City, Ks 66056  
Cell # 620-363-2683  
Office # 913-795-2991

Well #: 8-12
Location: SW-SE-NW-NE S21T17R25E
County: Miami
FSL: 2803 2817
FEL: 1775- 1769
API#: 15-121-29267-00-00
Started: 10/5/12
Completed: 10/12/12

SN: None	Packer:	TD: 480'
Plugged: TD 65 Sacks Surface	Bottom Plug:	

## Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	2	479	Sandy Shale (Odor)
6	8	Clay	TD	480	Shale
51	59	Lime			
52	111	Lime			
10	121	Lime			
6	127	Shale			
10	137	Sandy Shale			
29	166	Shale			
3	169	Lime			NO CORE
5	174	Black Shale			
1	175	Lime			
16	191	Sandy shale			
12	203	Shale			
7	210	Lime			
14	224	Shale			
34	258	Lime			
8	266	Shale			
19	285	Lime			
4	289	Black Shale			
16	305	Lime (Shaley)			
2	307	Black Shale			
99	406	Shale			
9	415	Light Sandy Shale			
24	439	Shale			
1	440	Black Shale			
2.5	442.5	Light shale			
5.5	448	Shale (Limey)			Surface 10/5/12 Set Time 5:30pm Called 3:30pm Brooke
2	450	Sandy Shale (Oil Sand Streak)			Plugging TD 480' TD-Surface
1	451	Oil Sand (Very Shaley) (Poor Bleed) (Water)			Plug Time 2:00pm Called 1:00pm 10/9/12 Brooke
2	453	Sandy Shale (Oil Sand Streak)			
.5	453.5	Oil Sand (Shaley) (Poor Bleed) (Water)			
.5	454	Sandy shale (Oil Sand Streak)			
.5	454.5	Oil Sand (Poor Bleed) (Water)			
.5	455	Lime			
2.5	457.5	Oil Sand (Very Shaley) (Poor Bleed)			
1.5	459	Lime			
1.5	460.5	Sand (Dry)			
13.5	474	Shale			
1	475	Oil Sand (Limey) (Fair Bleed)			
1.5	476.5	Oil sand (Fair Bleed)			
.5	477	Shale (Oil Sand Streak)			

Oct. 1. 2012 2:43PM

Avery Lumber 913-795-2194

No. 2833 P. 1

**Avery Lumber**

P.O. BOX 66

MOUND CITY, KS 66056

(913) 795-2210 FAX (913) 795-2194

Customer Copy

**INVOICE**PLEASE REFER TO INVOICE NUMBER  
ON ALL CORRESPONDENCE

Page: 1

Invoice: 10044348

Special :

Instructions :

Sales rep #: MAVERY MIKE

Acct rep code:

Time: 16:12:52

Ship Date: 09/27/12

Invoice Date: 10/01/12

Due Date: 11/05/12

Sold To: BOBCAT OILFIELD SRVC, INC

C/O BOB EBERHART

30805 COLDWATER RD

LOUISBURG, KS 66053

Ship To: BOBCAT OILFIELD SRVC, INC

(913) 837-2823

(913) 837-2823

Customer #: 3570021

Customer PO:

Order By: CLINT

0000001

STM  
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ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	2469.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	1389.60
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

Jones  
8-12

913-837-4159

Phone order by Clint

Delivered to 5535 311<sup>th</sup> St.

# INVOICE

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4116.80
SHIP VIA	MIAMI COUNTY	Freight	100.00	Misc + Frgt	100.00
RECEIVED COMPLETE AND IN GOOD CONDITION	Taxable	4216.80	Sales tax	318.37	
X	Non-taxable	0.00	Tax #		

**TOTAL \$4535.17**

2 - Customer Copy

