



KANSAS CORPORATION COMMISSION 1094860  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895  
Name: Bobcat Oilfield Services, Inc.  
Address 1: 30805 COLD WATER RD  
Address 2: \_\_\_\_\_  
City: LOUISBURG State: KS Zip: 66053 + 8108  
Contact Person: Bob Eberhart  
Phone: ( 913 ) 285-0873  
CONTRACTOR: License # 4339  
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.  
Wellsite Geologist: N/A  
Purchaser: Coffeyville Resources Refining & Marketing

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD

Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

<u>07/03/2012</u>	<u>07/05/2012</u>	<u>10/23/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-29171-00-00

Spot Description: \_\_\_\_\_  
SW NE SE SW Sec. 24 Twp. 16 S. R. 21  East  West  
909 Feet from  North /  South Line of Section  
3081 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Miami  
Lease Name: Cayot Well #: 26-12  
Field Name: Paola-Rantoul  
Producing Formation: Squirrel  
Elevation: Ground: 1028 Kelly Bushing: 0  
Total Depth: 739 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 30 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 0  
feet depth to: 732 w/ 90 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Gerritsen Date: 11/07/2012



1094860

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Cayot Well #: 26-12  
 Sec. 24 Twp. 16 S. R. 21  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>702</td> <td>GL</td> </tr> </table>	Name	Top	Datum	Squirrel	702	GL
Name	Top	Datum					
Squirrel	702	GL					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6	8	30	Portland	6	None
Production casing	5.625	2.875	6	732	Portland/Fly Ash	90	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing	-			
____ Plug Back TD	-			
____ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	702-712	Acid 250 gal 7.5% HCL	732

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Cayot	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
30' 6"	6	8 3/4
Longstring	Cemented:	Hole Size:
732' 2 7/8	90 sacks	5 5/8
8 rmd		

Dale Jackson Production Co.  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office # 913-795-2991

Well #: 26-12
Location: SW-NE-SE-SW S24 T16 R21E
County: Miami
FSL: 909
FEL: 3080 3081
API#: 15-121-29171-00-00
Started: 7/3/12
Completed: 7/5/12

SN: 700'	Packer:	TD: 739'
Plugged:	Bottom Plug:	

### Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	2	693	Lime (Shaley)
20	22	Clay	7	700	Shale
10	32	Lime	1	701	Light Sandy Shale (Oil Sand Streak)
1	33	Clay	1	702	Oil Sand (Very Shaley) (Fair Bleed)
12	45	Lime	2.5	704.5	Oil sand (Fair Bleed)
5	50	Black Shale	.5	705	Lime
10	60	Lime	.5	705.5	Oil Sand (Heavily Fractured) (Good Bleed)
10	70	Shale (Limy)	2	707.5	Oil Sand (Good Bleed)
19	89	Lime	.5	708	Sandy Shale (Oil sand Streaks) (Fair Bleed)
5	94	Shale	3	711	Oil Sand (Shaley) (Fair Bleed)
3	97	Red Bed	4	715	Sandy Shale (Oil Sand Streaks)
17	114	Shale	9	724	Sandy Shale
17	131	Lime	TD	739	Shale
4	135	Shale			
4	139	Sand (Dry)			
26	165	Sandy shale			
57	222	Shale			
19	241	Lime			
7	248	Shale			
11	259	Sand (Dry)			
16	275	Shale			
6	281	Lime			
20	301	Shale			
10	311	Sand (Dry)			
13	324	Lime			
18	342	Shale			
24	366	Lime			Surface 7-3-12 Set Time 1:30pm Called 10:30am Becky
8	374	Shale			Longstring 732' 2 7/8 pipe TD 739
21	395	Lime			Set Time 11:30am 7-5-12 Called 10:30am Judy
6	401	Shale			
13	414	Lime			
169	583	Shale			
8	591	Lime			
8	599	Shale			
3	602	Lime			
21	623	Shale			
5	628	Lime			
2	630	Oil Sand (Shaley) (Poor Bleed)			
16	646	Shale			
3	649	Lime			
42	691	Shale (Limy)			



Dale Jackson Production Co.  
 Box 266, Mound City, Ks 66056  
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Well #: 26-12
Location: SW-NE-SE-SW 524 T16 R21E
County: Miami
FSL: 900 909
FEL: 3080 3081
API#: 15-121-29171-00-00
Started: 7/3/12
Completed: 7/5/12

Lease :	Cayot
Owner:	Bobcat Oilfield Services, Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

# Core Run #1

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	701	0:00	0	Oil Sand (Very Shaley) (Fair Bleed)	702.10'
1	702	1:30	1.5	Oil Sand (Fair Bleed)	704.45'
2	703	3:00	1.5		
3	704	4:00	1		
4	705	5:30	1.5	Lime	705.00'
				Oil Sand (Heavily Fractured) (Good Bleed)	705.50'
5	706	6:30	1	Oil Sand (Good Bleed)	707.65'
6	707	7:30	1	Sandy Shale (Oil Sand Streak) (Fair Bleed)	
7	708	9:00	1.5		
	Packed	off			
8	709	17:00	8		
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

**Avery Lumber**  
 P.O. BOX 66  
 MOUND CITY, KS 66056  
 (913) 795-2210 FAX (913) 795-2194

Customer Copy *Copy*  
**INVOICE**  
 PLEASE REFER TO INVOICE NUMBER  
 ON ALL CORRESPONDENCE

Page: 1	Invoice: <b>10042058</b>
Special : Instructions :	Time: 09:17:02 Ship Date: 07/06/12 Invoice Date: 07/06/12 Due Date: 08/05/12
Sale rep #: MAVERY MIKE	Acct rep code:
Sold To: <b>BOBCAT OILFIELD SRVC, INC</b> C/O BOB EBERHART 30806 COLDWATER RD LOUISBURG, KS 66053	Ship To: <b>BOBCAT OILFIELD SRVC, INC</b> (913) 837-2823  (913) 837-2823
Customer #: 3570021	Customer PO: Order By:

ORDER	SHIP	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
350.00	350.00	L BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	3111.50
160.00	160.00	L BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	926.40
14.00	14.00	L EA	CPOP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*Copy of 26-12  
7/5*

*DIRECT DELIVERY*

*913-837-4159*

# INVOICE

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4275.90
SHIP VIA MIAMI COUNTY				Freight	100.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	4375.90
<b>X</b>				Non-taxable	0.00
				Tax #	
				Misc + Frgt	100.00
				Sales tax	330.38
				<b>TOTAL</b>	<b>\$4706.28</b>

2 - Customer Copy

