



KANSAS CORPORATION COMMISSION 1099389
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728

Name: Kent, Roger dba R J Enterprises

Address 1: 22082 NE Neosho Rd

Address 2: _____

City: GARNETT State: KS Zip: 66032 + 1918

Contact Person: Roger Kent

Phone: (785) 448-6995

CONTRACTOR: License # 3728

Name: Kent, Roger dba R J Enterprises

Wellsite Geologist: n/a

Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>09/19/2012</u>	<u>09/20/2012</u>	<u>09/20/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25562-00-00

Spot Description: _____

NE NE NW NE Sec. 18 Twp. 21 S. R. 21 East West

5068 Feet from North / South Line of Section

1468 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Anderson

Lease Name: KENT Well #: 2-1

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1011 Kelly Bushing: 1011

Total Depth: 665 Plug Back Total Depth: 659

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 659
feet depth to: 0 w/ 66 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Gamisor Date: 11/07/2012



1099389

Operator Name: Kent, Roger dba R J Enterprises Lease Name: KENT Well #: 2-1
 Sec. 18 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>bkn sand</td> <td>631</td> <td></td> </tr> <tr> <td>dk sand</td> <td>634</td> <td></td> </tr> <tr> <td>shale</td> <td>665</td> <td></td> </tr> </table>	Name	Top	Datum	bkn sand	631		dk sand	634		shale	665	
Name	Top	Datum											
bkn sand	631												
dk sand	634												
shale	665												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	Portland	66	
production	5.625	2.875	15	659		66	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	607.0 - 617.0		
20	619.0 - 629.0		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

Kent 2-1

Start 9-19-2012

Finish 9-20-2012

3	soil	3	
15	clay	18	
29	lime	47	
77	shale	124	
10	lime	134	
5	shale	139	
42	lime	181	
7	shale	188	set 20' 7"
24	lime	212	ran 659' 2 7/8
5	shale	217	cemented to surface 66 sxs
12	lime	229	
179	shale	408	
15	lime	423	
55	shale	478	
29	lime	507	
26	shale	533	
11	lime	544	
17	shale	561	
6	lime	567	
12	shale	579	
5	lime	584	
17	shale	601	
2	sandy shale	603	odor
19	Bkn sand	622	good show
4	oil sand	626	good show
5	Bkn sand	631	good show
3	Dk sand	634	good show
31	shale	665	T.D.

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10189939**

Special: Time: 18:40:57
 Instructions: Ship Date: 09/06/12
 Invoice Date: 09/08/12
 Due Date: 10/08/12

Sale rep #: MIKE Acct rep code:
 Sold To: **ROGER KENT** Ship To: **ROGER KENT**
 22061 NE NEOSHO RD (785) 448-8995 **NOT FOR HOUSE USE**
 GARNETT, KS 66032 (785) 448-8995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
-4.00	4.00	P	PL	CPMP	MONARCH PALLET Credited from Invoice 10186060	15.0000 PL	15.0000	-80.00
540.00	540.00	P	BAG	CPFC	PORTLAND CEMENT-94#	8.9900 BAG	8.9900	4854.50

PAILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4784.50
SHIP VIA ANDERSON COUNTY				Taxable	4784.50
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	373.88
				TOTAL	\$5168.58

1 - Merchant Copy



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Merchant Copy
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Page: 1 Invoice: **10190091**

Special: Time: 17:01:20
 Instructions: Ship Date: 09/10/12
 Invoice Date: 09/10/12
 Due Date: 10/08/12

Sale rep #: MIKE Acct rep code:
 Sold To: **ROGER KENT** Ship To: **ROGER KENT**
 22061 NE NEOSHO RD (785) 448-8995 **NOT FOR HOUSE USE**
 GARNETT, KS 66032 (785) 448-8995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
480.00	480.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	0.2600 BAG	0.2600	3015.20
12.00	12.00	P	PL	CPMP	MONARCH PALLET	15.0000 PL	15.0000	180.00

PAILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3105.20
SHIP VIA ANDERSON COUNTY				Taxable	3105.20
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	240.00
				TOTAL	\$3445.20

1 - Merchant Copy

