



KANSAS CORPORATION COMMISSION 1099296
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>09/10/2012</u>	<u>09/11/2012</u>	<u>09/11/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25558-00-00
Spot Description: _____
SW SE NW NE Sec. 18 Twp. 21 S. R. 21 East West
4243 Feet from North / South Line of Section
1715 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Anderson
Lease Name: KENT Well #: 27
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1008 Kelly Bushing: 1008
Total Depth: 666 Plug Back Total Depth: 661
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 661
feet depth to: 0 w/ 66 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 11/07/2012



1099296

Operator Name: Kent, Roger dba R J Enterprises Lease Name: KENT Well #: 27
 Sec. 18 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>sandy shale</td> <td>614</td> <td></td> </tr> <tr> <td>bkn sand</td> <td>619</td> <td></td> </tr> <tr> <td>shale</td> <td>666</td> <td></td> </tr> </table>	Name	Top	Datum	sandy shale	614		bkn sand	619		shale	666	
Name	Top	Datum											
sandy shale	614												
bkn sand	619												
shale	666												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	Portland	66	
production	5.625	2.875	15	661		66	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
17	593.0 - 601.0		
13	614.0 - 620.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

Kent # 27

Start 9-10-2012

Finish 9-11-2012

3	soil	3	
7	clay	10	
27	lime	37	
78	shale	115	
9	lime	124	
6	shale	130	
42	lime	172	
7	shale	179	set 20' 7"
23	lime	202	ran 660.7' 2 7/8
6	shale	208	cemented to surface 66 sxs
13	lime	221	
180	shale	401	
16	lime	417	
55	shale	472	
30	lime	502	
26	shale	528	
10	lime	538	
16	shale	554	
7	lime	561	
11	shale	572	
6	lime	578	
10	shale	588	
4	sandy shale	592	
8	Bkn sand	600	good show
14	sandy shale	614	show
5	Bkn sand	619	good show
47	shale	666	T.D.

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES

Invoice: **10188224**

Page: 1
 Special: _____ Time: 14:41:57
 Instructions: _____ Ship Date: 07/24/12
 _____ Invoice Date: 06/07/12
 _____ Act rep code: _____ Due Date: 09/08/12

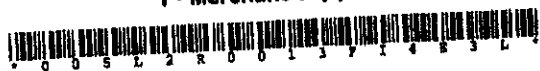
Sale rep #: MIKE
 Ship To: ROGER KENT
 2282 NE NEOSHO RD (785) 448-8058 NOT FOR HOUSE USE
 GARNETT, KS 66032 (785) 448-8058

Customer #: 0000357 Customer PO: _____ Order By: _____

ORDER	BHP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
15.00	15.00	P	PC	T5516	PREBUILT TREATED-#2 8 X 8 X 18' CCA OUT IN HALF ON ORANGE RACK	959.7010 uap	31.9900	479.85

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA Customer Pick up RECEIVED COMPLETE AND IN GOOD CONDITION					Taxable 479.85 Non-taxable 0.00 Tax # _____	Sales total \$479.85 Sales tax 39.83 TOTAL \$519.69
--	--	--	--	--	---	--

1 - Merchant Copy



GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES

Invoice: **10189380**

Page: 1
 Special: _____ Time: 16:59:57
 Instructions: _____ Ship Date: 08/22/12
 _____ Invoice Date: 06/22/12
 _____ Act rep code: _____ Due Date: 09/08/12

Sale rep #: MIKE
 Ship To: ROGER KENT
 2282 NE NEOSHO RD (785) 448-8058 NOT FOR HOUSE USE
 GARNETT, KS 66032 (785) 448-8058

Customer #: 0000357 Customer PO: _____ Order By: _____

ORDER	BHP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
-25.00	-25.00	P	PL	CPMP	MONARCH PALLET Credited from Invoice 10188335	15.0000 PL	15.0000	-300.00
640.00	640.00	P	BAG	CPPO	PORTLAND CEMENT-84#	8.9900 bag	8.9900	4854.60

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION					Taxable 4464.60 Non-taxable 0.00 Tax # _____	Sales total \$4464.60 Sales tax 348.24 TOTAL \$4812.84
---	--	--	--	--	--	---

1 - Merchant Copy

